



Land Administration
P.O. Box 100
IQALUIT, NU, X0A 0H0
Phone: 867-975-4283
Email: aadnc.landsmining.aandc@canada.ca

May 6th, 2019

Canarc Resources Corp.
Suite 810-625 Howe Street
Vancouver, BC
V6C 2T6

Dear Garry Biles:

Re: Land Use Permit #N2019C0008
Type of Operation: Mining (Exploration)
Location: Ennadai Lake, Kivalliq, NU, NTS 65C

Enclosed is your copy of Land Use permit number N2019C0008 authorizing your project as described in your application dated March 12th, 2019.

Your application has received a wide distribution to other Federal departments, Government of the Nunavut departments, communities in the area of your operation and concerned Inuit groups. In distributing your application the Nunavut Impact Review Board (NIRB) sought comments from these various agencies based on their area of expertise that will help ensure minimum negative impact on the environment. The issuance of this permit indicates that as a result of the NIRB environmental screening process it was decided that the potentially adverse environmental effects that may be caused by your proposal are mitigable with known technology and are not significant. The terms and conditions in the permit will, in our opinion, provide the necessary protection to the environment.

Please ensure that you adhere to the operating conditions, along with the Archaeological Palaeontological terms and conditions, annexed to your permit. Should you have any questions regarding any conditions of this permit, please contact Laura Deal at (867) 975-4285 or email aadnc.landsmining.aandc@canada.ca.

Sincerely,

Isa Qamaniq-Mason
A/Land Administration Specialist

cc: Manager, Field Operations
RMO - Kivalliq



LAND USE PERMIT
NORTHERN AFFAIRS PROGRAM

PERMIS D'UTILISATION DES TERRES
PROGRAMME DES AFFAIRES DU NORD

Permit Class - Permis Catégorie

A

Permit No - NE de permis

N2019C0008

Subject to the Territorial Land Use Regulations and the terms and conditions in this permit, authority is hereby granted to:

Sous réserve du Règlement sur l'utilisation des terres territoriales et des conditions de ce permis:

Canarc Resource Corp.

Permittee - Détenteur de permis

To proceed with the land use operation described in the application of:

Est autorisé à entreprendre les travaux d'exploitation des terres décrits dans la demande de permis du:

Signature

Garry Biles

Date

March 12, 2019

Type of Land Use Operation - Genre de travaux d'exploitation des terres

Mining (Exploration)

Location - Emplacement

Ennadai Lake, Kivalliq, NU, NTS 65C

The conditions attached to this permit are incorporated into and form an integral part of the permit.

Les conditions attachées à ce permis en font partie intégrante.

This permit may be assigned, extended, discontinued, suspended or cancelled pursuant to the Territorial Land Use Regulations.

Ce permis peut faire l'objet d'une cession, d'une prolongation d'une cessation d'une suspension ou d'une annulation, en vertu du Règlement sur l'utilisation des terres territoriales.

Dated at

Date a

Iqaluit

Engineer

Ingénieur

This

Ce

3rd

Day of

Jour de

May, 2019.

Commencement Date

Date du début des travaux

June 30, 2019

Expiry Date

Date d'achèvement

June 29, 2024

NOTE

IT IS A CONDITION OF THIS PERMIT THAT THE PERMITTEE COMPLY WITH ANY OTHER APPLICABLE ACT, REGULATION, ORDINANCE BY - LAW OR ORDER. DEFAULT HEREOF MAY RESULT IN SUSPENSION OR CANCELLATION OF THIS PERMIT.

REMARQUE

LE DÉTENTEUR DU PRÉSENT PERMIS DOIT SE CONFORMER À TOUT AUTRE RÈGLEMENT, LOI, DÉCRET RÈGLEMENT MUNICIPAL OU ARRÊTÉ APPLICABLE. LE MANQUEMENT À CETTE OBLIGATION POURRAIT DONNER LIEU À LA SUSPENSION OU À L'ANNULATION DU PERMIS.

**CONDITIONS ANNEXED TO AND FORMING PART
OF LAND USE PERMIT NUMBER N2019C0008**

Failure to comply with any term and condition issued as part of this permit is an offence under the Territorial Lands Act. Every person who commits an offence is liable, on summary conviction, for a first offence, to a fine not exceeding \$100 000, and for a second or subsequent offence, to a fine not exceeding \$200 000. Please note that an offence that is committed on more than one day constitutes a separate offence for each day on which it is committed or continued.

31 (1) (a) - Location and Area

1.	The Permittee shall not conduct this land use operation on any land(s) not designated in the accepted application, unless otherwise authorized in writing by the Engineer.	AUTHORIZED AREA OF ACTIVITY
2.	The Permittee shall: a) offset vehicle travel in areas without a snow covered surface; and b) confine the line to a maximum width of 10 metres unless otherwise authorized in writing by a Land Use Inspector.	OFFSET VEHICLE TRAVEL
3.	The Permittee shall remove all scrap metal, discarded machinery and parts, barrels, buildings and building materials from Territorial Lands to an approved disposal facility.	REMOVE WASTE MATERIAL
4.	The Permittee shall locate all camps on gravel, sand or other durable land.	CAMP LOCATION ON DURABLE GROUND
5.	The Permittee shall use existing campsite.	CAMP LOCATION
6.	The Permittee shall locate all lines, trails and rights-of-way to be constructed parallel to streams, a minimum of thirty-one (31) meters from any stream except at crossings, unless otherwise authorized in writing by a Land Use Inspector.	PARALLELLING STREAMS

31 (1) (b) - Time

7.	The Permittee's Field Supervisor shall contact a Land Use Inspector at Crown-Indigenous Relations and Northern Affairs Canada, phone number (867) 645-2840 at least forty-eight (48) hours prior to the commencement of this Land Use operation.	CONTACT INSPECTOR
8.	The Permittee's Field Supervisor shall provide notification of commencement of the land use operation within ten (10) days, to the Engineer of Lands, Crown-Indigenous Relations and Northern Affairs Canada by email aandc.landsmine@aandc.ca or by telephone (867) 975-4283.	NOTICE TO ENGINEER

9.	<p>The Permittee shall provide locations of the following activities, if applicable, related to this project to the Land Use Inspector and Engineer of Lands within ten (10) days of establishment:</p> <ul style="list-style-type: none"> a) campsite; b) petroleum fuel storage containers; c) airstrip; d) laydown area; and e) quarry locations. <p>Coordinates shall be provided in degree/min/sec format, in NAD 83.</p>	UPDATE LOCATIONS
10.	<p>The Permittee shall provide in writing to the Engineer, at least forty-eight (48) hours prior to commencement of this land use operation, the following information:</p> <ul style="list-style-type: none"> a) person, or persons, in charge of the field operation to whom notices, orders, and reports may be served; b) alternates; and c) all the indirect methods for contacting the above person(s). 	IDENTIFY AGENT
11.	<p>The Permittee shall advise a Land Use Inspector at least ten (10) days prior to the completion of the land use operation of:</p> <ul style="list-style-type: none"> a) a plan for removal or storage of equipment and materials; and b) when final clean-up and restoration of the lands used will be completed. 	REPORTS BEFORE REMOVAL
12.	<p>The Permittee shall submit an annual report to the Engineer by March 30th of each year of permitted activities. The annual report must contain, but not limited to, the following information:</p> <ul style="list-style-type: none"> a) a technical summary of the activities undertaken for the year; b) a table and map showing the following items, if applicable, with exact coordinates in degree/min/sec format, in NAD 83: <ul style="list-style-type: none"> i. All camp locations; ii. Air strip and landing location; iii. All drilling locations; iv. All petroleum fuel storage containers; v. Any other locations where activities were conducted; vi. All active and backfilled sumps; c) a work plan for the following year; and d) a summary of progressive reclamation work undertaken. 	ANNUAL REPORT
13.	<p>The Permittee shall submit to the Land Use Inspector and the Engineer a Spill Contingency Plan that describes how hazardous materials will be handled, stored and disposed of, as well as how they will be contained and cleaned-up in the event of a spill, ten (10) days prior to the commencement of the undertaking.</p>	CONTINGENCY PLAN
14.	<p>The Permittee shall complete a clean-up of the lands used prior to the end of each field season when in operation.</p>	SEASONAL CLEAN-UP
15.	<p>The Permittee shall complete all clean-up and restoration of the lands used prior to the expiry date of this permit.</p>	CLEAN-UP

16.	The Engineer reserves the right to impose closure to any area to the Permittee in periods when dangers to natural resources are severe.	CLOSURE
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31 (1) (c) - Equipment

17.	The Permittee shall not use any equipment except the type, size and number that is listed in the accepted application, unless otherwise authorized in writing by the Land Use Inspector.	ONLY APPROVED EQUIPMENT
18.	The Permittee shall use a forced-air, fuel-fired incinerator to dispose of all combustible garbage and debris. If no incinerator is being established on site, garbage must be backhauled to an approved disposal facility.	INCINERATORS
19.	The Permittee shall keep all garbage and debris in a covered container until disposed of at an approved facility. Garbage must be stored in such a manner as to prevent access by wildlife.	GARBAGE CONTAINERS
20.	The Permittee shall not conduct any overland movement of vehicles without authorization from the Engineer.	TRAVEL RESTRICTIONS
21.	The Permittee shall ensure that appropriate spill response equipment (e.g. shovels, pumps, barrels, drip pans, and absorbents) are readily available during any transfer of fuel or hazardous substances, and petroleum fuel storage facilities. All activities should be conducted according to the approved Spill Contingency Plan.	SPILL RESPONSE EQUIPMENT
22.	The Permittee shall, during the term of their Land Use Permit, review and update the approved Spill Contingency Plan, upon the receipt of such request by the Engineer.	SPILL CONTINGENCY PLAN

31 (1) (d) - Methods and Techniques

23.	The Permittee shall scout proposed lines and routes to select the best location for crossing streams and avoiding terrain obstacles prior to the movement of any vehicle that exerts pressure on the ground in excess of 35 kPa.	DETOURS & CROSSINGS
24.	The Permittee shall restore drill holes and disturbed areas to natural conditions immediately upon completion of the activity. Reclamation of drill holes must include the removal of drill casing or cutting at grade and capping of the hole.	RESTORATION OF DRILLING AREA
25.	The Permittee shall slope the sides of waste material piles to a horizontal/vertical ratio of 2:1 unless otherwise authorized in writing by the Land Use Inspector.	WASTE MATERIAL PILES
26.	The Permittee shall not clear areas larger than specified in approved application.	MINIMIZE AREA CLEARED
27.	The Permittee shall ensure that all drill areas are constructed to facilitate minimizing the environmental footprint of the project area.	DRILL AREA FOOTPRINT
28.	The Permittee shall not allow any drilling wastes to spread to the surrounding lands or water bodies.	DRILLING ON LAND

29.	The Permittee shall ensure that there is no blasting of any kind under this permit.	NO BLASTING
30.	The Permittee shall not conduct any open burning unless otherwise approved in writing by a Land Use Inspector.	RESTRICTION ON OPEN BURNING

31 (1) (e) - Type, Location, Capacity and Operation of Facilities

31.	The Permittee shall not locate any sump within thirty-one (31) metres of the normal high water mark of any water body. Sumps and areas designated for waste disposal shall be sufficiently bermed or otherwise contained to ensure that substances do not enter a waterway unless otherwise authorized.	SUMPS FROM WATER
32.	The Permittee shall backfill and restore all sumps prior to the expiry date of this permit or immediately following completion of activities.	BACKFILL SUMPS
33.	The Permittee shall: <ul style="list-style-type: none"> a) backfill sumps with sufficient material to ensure that no hollows or cavities result from settling of the material; and b) overlap the replaced material a minimum of one (1) metre beyond the edges of the existing sump wall. 	BACKFILL SUMP OVERLAP
34.	The Permittee shall ensure that the land use area is kept clean and tidy at all times.	CLEAN WORK AREA
35.	The Permittee shall not conduct any land based drilling within thirty-one (31) meters of the normal high water mark of any water body.	DRILLING LOCATION
36.	The Permittee shall ensure that all drill cuttings are removed from ice surfaces daily.	DRILL CUTTING REMOVAL
37.	The Permittee shall only treat petroleum and hydrocarbon contaminated soils at an approved facility.	LANDFARM OPERATIONS
38.	The Permittee shall ensure that all equipment used in the landfarm operation has been cleaned off within the landfarm facilities prior to exiting.	LANDFARM EQUIPMENT

31 (1) (f) - Control or Prevention of Flooding, Erosion and Subsidence of Land

39.	The Permittee shall, where flowing water from bore holes is encountered: <ul style="list-style-type: none"> a) plug the bore hole in such a manner as to permanently prevent any further outflow of water; and b) report the occurrence to the Engineer within forty-eight (48) hours. 	PLUG ARTESIAN WELLS
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40.	The Permittee shall remove any obstruction to natural drainage caused by any part of this land use operation.	NATURAL DRAINAGE
41.	The Permittee shall not use the bed of streams for access routes except for the purpose of crossing the streams, unless otherwise authorized by a Land Use Inspector.	STREAM BEDS ACCESS
42.	The Permittee shall ensure that stream crossings are minimized and conducted in such a manner as to not cause erosion to the banks of the stream.	FORDING OF STREAMS
43.	The Permittee shall install erosion and sediment mitigation measures on disturbed areas as the land use operation progresses to the satisfaction of a Land Use Inspector.	EROSION CONTROL
44.	The Permittee shall prepare the site in such a manner as to prevent rutting of the ground surface.	PREVENTION OF RUTTING
45.	The Permittee shall not move any equipment or vehicles unless the ground surface is in a state capable of fully supporting the equipment or vehicles without rutting or gouging.	VEHICLE MOVEMENT FREEZE-UP
46.	The Permittee shall suspend overland travel of equipment or vehicles if rutting occurs.	SUSPEND OVERLAND TRAVEL
47.	The Permittee shall ensure that bank disturbances are avoided and no mechanized clearing carried out immediately adjacent to any watercourse.	AVOID BANK DISTURBANCES
48.	The Permittee shall avoid disturbance on slopes prone to natural erosion, and alternative locations shall be utilized.	DISTURBANCE TO SLOPES

31 (1) (g) - Use, Storage, Handling and Disposal of Chemical or Toxic Material

49.	The Permittee shall not use chemicals in connection with the land use operation without the prior approval of the Engineer.	APPROVAL OF CHEMICALS
50.	The Permittee shall deposit all sewage into a sump.	SEWAGE DISPOSAL
51.	The Permittee shall deposit all drill wastes containing additives demonstrated to be non-toxic into a sump. If toxic additives are used, then drill waste must be backhauled and disposed of in an approved facility.	DRILL WASTE DISPOSAL
52.	The Permittee shall not allow any drilling waste to spread to the surrounding lands.	DRILL WASTE CONTAINMENT
53.	The Permittee shall incinerate all combustible wastes daily.	GARBAGE DISPOSAL
54.	The Permittee shall remove all non-combustible garbage, ash and debris from the land use area to an approved disposal facility.	REMOVE GARBAGE
55.	The Permittee shall remove all garbage and debris from the area of the land use operation to a disposal facility approved in writing by a Land Use Inspector.	REMOVE GARBAGE

56.	The Permittee shall backhaul and dispose all combustible waste petroleum products at an approved disposal facility unless there is an approved waste oil burner on site.	WASTE PETROLEUM DISPOSAL
57.	The Permittee shall backhaul and dispose of all hazardous wastes and materials at an approved waste disposal facility.	WASTE CHEMICAL DISPOSAL
58.	The Permittee shall treat all fluids used to wash machinery and equipment prior to disposal.	RIG WASH DISPOSAL
59.	The Permittee shall report without delay all spill occurrences to the 24-Hour Spill Line at telephone: (867) 920-8130. Spills are to be reported in accordance with instructions contained in "NT-NU Spill Report" form.	REPORT CHEMICAL AND PETROLEUM SPILLS
60.	The Permittee shall store all hazardous chemicals in such a manner as to prevent access by wildlife.	HAZARDOUS CHEMICAL STORAGE
61.	The Permittee shall not allow petroleum products or chemicals to spread to surrounding lands or into water bodies.	CONTAINMENT OF PETROLEUM PRODUCTS AND CHEMICALS

31 (1) (h) - Wildlife and Fisheries Habitat

62.	The Permittee shall not unnecessarily damage wildlife habitat in conducting this land use operation.	HABITAT DAMAGE
63.	The Permittee shall not obstruct the movement of fish while conducting this land use operation.	FREE FISH MOVEMENT
64.	The Permittee shall not harass wildlife. This includes persistently worrying, chasing, or disturbing large groups of animals.	HARASSMENT OF WILDLIFE
65.	The Permittee shall not disturb or destroy the nests or eggs of any birds. If nests are encountered and/or identified, the Permittee shall take precaution to avoid further interaction and/or disturbance (e.g. a 100 meter buffer around the nests). If active nests are discovered (e.g. with eggs or young) the Permittee shall avoid these areas until nesting is complete and the young have left the nest.	WILDLIFE SENSITIVITY
66.	The Permittee shall not extract water from any fish-bearing water body unless the water intake hose is equipped with a screen of appropriate mesh size to ensure that there is no entrapment of fish.	WATER EXTRACTION
67.	The Permittee shall cease activities that may interfere with migration or calving of caribou or muskox, such as airborne geophysical surveys, drilling, or movement of equipment of personnel until such a time that the caribou or muskox have passed.	CARIBOU/MUSKOX CALVING AND MIGRATION

68.	The Permittee shall not block or cause any diversion to caribou migration, and shall cease activities likely to interfere with migration such as airborne geophysical surveys, drilling, or movement of equipment or personnel until such time as the caribou have passed.	CARIBOU MIGRATION
69.	The Permittee shall not conduct the following activities within the designated proximity of any paths or crossings known to be frequented by caribou: <ul style="list-style-type: none"> a) blasting within ten (10) km; b) drilling operation within five (5) km; or c) camp operation, or petroleum storage facilities. 	WILDLIFE SENSITIVITY
70.	During the period of May 1 st to July 15 th , when caribou are observed within one (1) km of operation, the Permittee shall suspend all operations, including low-level flights, blasting, and use of snowmobiles and overland vehicles outside the immediate vicinity of the camps. During the period following July 15 th , if caribou cows or calves are observed within one (1) km of operation, the Permittee shall also suspend operations in the vicinity, including low-level over flights and use of all-terrain vehicles, until caribou are no longer in the designated proximity.	WILDLIFE SENSITIVITY
71.	The Permittee shall not touch, feed or entice wildlife or to approach by holding out or setting out decoys or any such device, foods or bait of any kind.	WILDLIFE INTERACTIONS

31 (1) (k) - Petroleum Fuel Storage

72.	The Permittee shall not place any petroleum fuel storage containers within thirty-one (31) metres of the normal high water mark of any water body.	FUEL STORAGE
73.	The Permittee shall locate mobile fuel storage facilities on land when stationary for any period of time exceeding twelve (12) hours.	FUEL ON LAND
74.	The Permittee shall not allow petroleum products to spread to surrounding lands or into water bodies.	FUEL CONTAINMENT
75.	The Permittee shall: <ul style="list-style-type: none"> a) examine all fuel storage containers for leaks a minimum of once every seven (7) days during operations; b) repair all leaks immediately; and c) examine all fuel storage containers for leaks immediately upon delivery. 	CHECK FOR LEAKS
76.	The Permittee shall seal all outlets of fuel storage container except the outlet currently in use.	SEAL OUTLET
77.	The Permittee shall clearly mark all fuel storage containers with the Permittee's name and the Land Use Permit number.	MARK CONTAINERS

78.	The Permittee shall use adequate secondary containment or a surface liner (e.g. self-supporting instant berms or fold out tank), when storing fuel storage containers and chemicals at all locations, as well as re-fuelling stations. The volume of the berm area shall be 10% greater than the capacity of the largest fuel container placed therein.	SECONDARY CONTAINMENT
79.	The Permittee shall ensure that re-fuelling of equipment occur a minimum of thirty-one (31) metres away from the high water mark of any water body, at a designated area. All re-fuelling and bulk fuel transfers must be conducted over a drip tray or secondary containment.	RE-FUELLING
80.	The Permittee shall ensure that all fuel storage containers are flagged and are contained in covered secondary containment during the winter months or when daily monitoring is not possible.	FUEL STORAGE DURING SITE CLOSURE

31 (1) (m) - Matters Not Inconsistent with the Regulations

81.	The Permittee is required to immediately notify the Engineer of the transfer/sale of the property/assets authorized under this permit upon completion of transaction.	NOTICE OF SALE OR TRANSFER
82.	The Permittee shall display a copy of this permit in a conspicuous place in each campsite established to carry out this land use operation.	DISPLAY PERMIT
83.	The Permittee shall keep on hand, at all times during this land use operation, a copy of the Land Use Permit.	COPY OF PERMIT
84.	The Permittee shall conspicuously display the land use permit number on all vehicles and equipment.	DISPLAY PERMIT NUMBER

85.	<p>Part 1 - In this Permit:</p> <p>“territorial lands” means lands in the Nunavut Territories that are vested in the Crown or of which the Government of Canada has power to dispose and that are under the control, management and administration of the Minister.</p> <p>“sump” means a structure or natural depression that collects, controls and filters liquid waste before it is released to the environment. This structure should be designed to prevent erosion while allowing percolation of liquid;</p> <p>“drill waste” means all materials or chemicals, solid or liquid, associated with the drilling of drill holes and includes drill hole cuttings and water.</p> <p>“durable” means able to withstand wear, pressure, or damage.</p> <p>“stream” includes all waterbodies.</p> <p>“Designated Crossing” includes migratory pathways and summer water-crossing of the Beverly and Qamanirjuaq caribou herds in the Kivalliq region.</p>	DEFINITIONS
86.	<p>The Permittee shall abide by and comply with all applicable lawful rules, acts, regulations, and by-laws of Canada, Nunavut, any Municipal or regulatory body or authority having jurisdiction, the Nunavut Agreement, and all other agreements, permits, licenses, and other instruments whatsoever related to the project.</p>	ADHERENCE TO LAWFUL RULES, ACTS, REGS & BYLAWS
CARIBOU PROTECTION MEASURES		
87.	<p>The Permittee shall not, without approval by the Land Use Inspector:</p> <ul style="list-style-type: none"> a) conduct any activity between May 15th and July 15th within the Caribou Protection Areas depicted on the map certified by the Engineer as the “Caribou Protection Map” and annexed to this Land Use Permit; and b) operate within the said Caribou Protection Areas beyond the May 15th deadline set out in a), provided that, when monitoring information indicates that caribou cows are approaching the area of operation, the Permittee: <ul style="list-style-type: none"> i. will remove from the zone all personnel who are not required for the maintenance and protection of the camp facilities and equipment, unless otherwise directed by the Land Use Inspector; and ii. may commence or resume activities prior to July 15th within those parts of the Caribou Protection Areas released by the Land Use Inspector for the reason that caribou cows are not expected to use those parts for calving or post-calving. 	RESTRICTION OF ACTIVITY

88.	<p>In the event that caribou cows calve outside of the Caribou Protection Areas, the Permittee shall suspend operations:</p> <ul style="list-style-type: none"> a) within the area(s) occupied by cows and/or calves between May 15th and July 15th; and b) when caribou cows and calves are present, the Permittee shall suspend: <ul style="list-style-type: none"> i. blasting; ii. overflights by aircraft at any altitude of less than 300 meters above ground level; and iii. the use of snowmobiles and ATVs (all-terrain vehicles) outside the immediate vicinity of the camp. 	SUSPENSION OF OPERATIONS
89.	<p>During migration of caribou, the Permittee shall not:</p> <ul style="list-style-type: none"> a) locate any operation so as to block or cause substantial diversion to migration; and b) shall cease activities that may interfere with migration, such as airborne geophysics surveys or movement of equipment, until the migrating caribou has passed. 	CARIBOU PROTECTION MIGRATION
90.	<p>Between May 15th and September 1st, as outlined on the map certified by the Engineer as the "Caribou Protection Map" and annexed to this Land Use Permit, the Permittee shall not:</p> <ul style="list-style-type: none"> a) construct any camp, cache any fuel, or conduct any blasting within 10 kilometres of any "Designated Crossing"; and b) conduct any diamond drilling operation within 5 kilometres of any "Designated Crossing". 	DESIGNATED CARIBOU CROSSINGS
ARCHAEOLOGICAL AND PALEONTOLOGICAL TERMS AND CONDITIONS		
91.	<p>"archaeological site" means a place where an archaeological artifact is found.</p> <p>"archaeological artifact" means any tangible evidence of human activity that is more than 50 years old and in respect of which an unbroken chain of possession or regular pattern of usage cannot be demonstrated, and includes a Denesuline archaeological specimen referred to in section 40.4.9 of the Nunavut Agreement.</p> <p>"paleontological site" means a site where a fossil is found.</p> <p>"fossil" includes:</p> <ul style="list-style-type: none"> a) natural casts; b) preserved tracks, coprolites and plant remains; and c) the preserved shells and exoskeletons of invertebrates and the eggs, teeth and bones of vertebrates. 	DEFINITIONS
92.	<p>The Permittee shall avoid any known or suspected archaeological and/or paleontological sites.</p>	AVOIDANCE

93.	The Permittee shall not remove, disturb, or displace any archaeological artifact or site, or any paleontological site or fossil.	DISTURBANCE
94.	The Permittee shall ensure that all persons working under the authority of the permit are aware of these conditions pertaining to archaeological sites and artifacts as well as paleontological sites and fossils.	KNOWLEDGE
95.	<p>The Permittee shall immediately cease any activity should a suspected archaeological, paleontological, or burial site be discovered during the course of a land use operation. The Permittee is required to immediately contact the Engineer at Crown-Indigenous Relations and Northern Affairs Canada at (867)975-4283, as well as the Department of Culture and Heritage, Government of Nunavut at 1(866)934-2035.</p> <p>Permission to resume land use operations must be obtained from the Engineer. At such time the Engineer may, at his/her discretion, require that you have an archaeologist or palaeontologist perform the following functions:</p> <ul style="list-style-type: none"> a) Survey; b) Inventory and documentation of the archaeological or paleontological resources of the land use area; c) Assessment of potential for damage to archaeological or paleontological sites; d) Mitigation; e) Marking boundaries of archaeological or paleontological sites; and f) Site restoration. 	CEASE OPERATION OF LAND USE ACTIVITY

Species At Risk in Nunavut

This list includes species listed on one of the Schedules of SARA (*Species at Risk Act*) and under consideration for listing on Schedule 1 of SARA. These species have been designated as at risk by COSEWIC (Committee on the Status of Endangered Wildlife in Canada). This list may not include all species identified as at risk by the Territorial Government.

- a) Schedule 1 is the official legal list of Species at Risk for SARA. SARA applies to all species on Schedule 1. The term "listed" species refers to species on Schedule 1.
- b) Schedule 2 and 3 of SARA identify species that were designated at risk by the COSEWIC prior to October 1999 and must be reassessed using revised criteria before they can be considered for addition to Schedule 1.
- c) Some species identified at risk by COSEWIC are "pending" addition to Schedule 1 of SARA. These species are under consideration for addition to Schedule 1, subject to further consultation or assessment.

Schedules of SARA are amended on a regular basis so it is important to periodically check the SARA registry (www.sararegistry.gc.ca) to get the current status of a species.

Terrestrial Species at Risk	COSEWIC Designation	Schedule of SARA	Governmental Lead Management Responsibility
Eskimo Curlew	Endangered	Schedule 1	EC
Ivory Gull	Endangered	Schedule 1	EC
Ross's Gull	Threatened	Schedule 1	EC
Harlequin Duck (Eastern population)	Special Concern	Schedule 1	EC
Rusty Blackbird	Special Concern	Schedule 1	GN
Felt-leaf Willow	Special Concern	Schedule 1	GN
Peregrine Falcon	Special Concern (<i>anatum-tundrius</i> complex)	Schedule 1 (<i>anatum</i>) Schedule 3 (<i>tundrius</i>)	GN
Short-eared Owl	Special Concern	Schedule 3	GN
Peary Caribou	Endangered	Schedule 1	GN
Barren-ground Caribou (Dolphin and Union population)	Special Concern	Schedule 1	GN
Polar Bear	Special Concern	Schedule 1	GN
Red Knot (<i>rufa</i> subspecies)	Endangered	Pending	EC
Red Knot (<i>islandica</i> subspecies)	Special Concern	Pending	EC
Porsild's Bryum	Threatened	Pending	GN
Horned Grebe (Western Population)	Special Concern	Pending	EC
Grizzly Bear	Special Concern	Pending	GN
Wolverine (Western Population)	Special Concern	Pending	GN
Atlantic Cod, Arctic Lakes	Special Concern	No Schedule	DFO
Atlantic Walrus	Special Concern	Pending	DFO
Beluga Whale (Cumberland Sound population)	Threatened	Pending	DFO
Beluga Whale (Eastern Hudson Bay population)	Endangered	Pending	DFO
Beluga Whale (Western Hudson Bay population)	Special Concern	Pending	DFO
Beluga Whale (Eastern High Arctic Baffin Bay population)	Special Concern	Pending	DFO
Bowhead Whale (Eastern Canada – West Greenland population)	Special Concern	Pending	DFO
Killer Whale (Northwest Atlantic / Eastern Arctic populations)	Special Concern	Pending	DFO
Narwhal	Special Concern	Pending	DFO

Updated: January 2012

