

Hope Bay Mining Ltd.
Suite 300
889 Harbourside Drive
North Vancouver, BC
V7P 3S1
Phone 604 985 - 2572
Facsimile 604 980 - 0731
www.newmont.com

August 5, 2011

Technical Advisor – Mining
Nunavut Water Board
P.O. Box 119
Gjoa Haven, NU X0B 1J0

**Re: June 2011 – Monthly Monitoring Report for Water License 2BE-HOP0712 under Part J –
Items 2 – 8 - Revised**

Following is the monthly report for June 2011 as required under Water License 2BE-HOP0712. The license was issued on May 20, 2007 and will expire on June 30, 2012. The water license is specific for Exploration Activities – Type B; the quantity of water usages shall not exceed 80 cubic metres daily for drilling purposes and 63 cubic metres daily for domestic use, plus an additional 200 cubic meters per day between May and September for dust suppression, for a total of 82,795 cubic metres total for 2011.

This monthly report provides information on Part J (Conditions Applying to the Monitoring Program) Items 2 through 9 inclusive. Windy Camp closed for operation in 2008.

1. PART J: ITEM 2, 3, 7, AND 8

Windy Camp was closed for operations October 23, 2008; therefore the licence requirements relating to the WWTF are not applicable at this time. A closure plan was filed with NWB in January 2010. The new Windy Camp is expected to be constructed in 2012.

2. PART J: ITEM 4 AND 7

Water was not discharged from HOP-5 (Bulk Fuel Storage – Windy Camp) in June, but an overflow incident was detected on June 13, 2011. A summary of this incident is provided in the Incident Reporting section below. Samples were collected on June 13, 2011; Sample results were compliant with discharge criteria (Table 1).

Table 1: Sampling Results in mg/L for Monitoring Station HOP-5, June 2011

Parameters	BOS-2	License # 2BE-HOP0712
ALS Lab Reference #	L1017091-1	Part D: Item 17
Sample Date/Time	13-JUN-11 14:30	Max average or any grab
Benzene	<0.00050	0.37 mg/L
Toluene	<0.00050	0.002 mg/L
Ethylbenzene	<0.00050	0.090 mg/L
Total Lead	0.0004	0.001 mg/L
Oil and Grease	2.1; no visible sheen	15.0 mg/L; no visible sheen

Water was not discharged from HOP-6 (Bulk Fuel Storage Facility – Patch Lake).

3. PART J: ITEM 5

No samples were collected during June for pre- or post-drilling under Part F: Item 7 due to unsafe ice conditions by the time the drills were removed from the ice.

4. PART J: ITEM 6

None of the water permitted for domestic or dust suppression use under Water License 2BE-HOP0712 was used in June 2011. Patch, Windy and Wolverine lakes were used as drill water sources in June 2011. Geographical locations of water extraction are retained on file per Part J: Item 9 of the licence. During June, drill water usage was in compliance with Part C: (amended) Item 1 stipulating the volume of water for drilling purposes shall not exceed 80 m³ per day. Drill water usage is provided in Table 3.

Table 3: Drill Water and Ice Road Construction Usage in cubic meters (m³), June 2011

Date	Drilling (80 m ³ Daily)					Ice Road and/or Domestic Use (63 m ³ Daily)	Dust Suppression (200 m ³ Daily May - Sep)	Cumulative (143 m ³ Daily Oct-April; 343 m ³ Daily May-Sept)
	Geo 1	Geo 2	Geo 3	Orbit 23	Drills Total			
1	1.6		2.6	1.8	6.0	0.0	0.0	6.0
2	2.1		2.4	6.5	11.0	0.0	0.0	11.0
3	4.2		1.4	10.1	15.7	0.0	0.0	15.7
4	3.7		6.9	9.4	20.0	0.0	0.0	20.0
5	1.0		3.9	3.2	8.1	0.0	0.0	8.1
6	0.8		0.7	3.8	5.3	0.0	0.0	5.3
7	2.9		10.5	3.2	16.6	0.0	0.0	16.6
8	1.7	4.7	5.5	3.3	15.2	0.0	0.0	15.2
9	1.1	1.5	1.9	1.7	6.2	0.0	0.0	6.2
10	0.9	1.7	0.0	8.0	10.6	0.0	0.0	10.6
11	0.4	2.2	1.8	7.3	11.7	0.0	0.0	11.7
12	3.3	2.7	7.4	11.0	24.4	0.0	0.0	24.4
13	2.5	1.8	3.6	4.7	12.6	0.0	0.0	12.6
14	2.2	2.4	2.0	5.6	12.2	0.0	0.0	12.2
15	1.2	1.5	2.5	4.3	9.5	0.0	0.0	9.5
16	3.4	2.0	2.1	2.4	9.9	0.0	0.0	9.9
17	3.7	2.3	2.9	2.8	11.7	0.0	0.0	11.7
18	3.3	2.5	1.2		7.0	0.0	0.0	7.0
19	2.2	4.2	8.1		14.5	0.0	0.0	14.5
20	0.7	3.2	4.2		8.1	0.0	0.0	8.1
21	2.5	2.7	5.4		10.6	0.0	0.0	10.6
22	3.4	3.2	2.6		9.2	0.0	0.0	9.2
23	5.9	2.6	3.2		11.7	0.0	0.0	11.7
24	2.8	2.5	4.5		9.8	0.0	0.0	9.8
25	1.1	2.3	3.4		6.8	0.0	0.0	6.8
26	1.1	2.8	3.5		7.4	0.0	0.0	7.4
27	0.3	1.6	9.3		11.2	0.0	0.0	11.2
28	2.7	1.5	4.7		8.9	0.0	0.0	8.9
29	1.8	4.6	3.4		9.8	0.0	0.0	9.8
30	2.1	1.9	2.9		6.9	0.0	0.0	6.9
Monthly Total	66.6	58.4	114.5	89.1	328.6	0.0	0.0	328.6
Monthly Average	2.2	2.5	3.9	5.2	11.0	0.0	0.0	11.0
Monthly Min	0.3	1.5	0.7	1.7	5.3	0.0	0.0	5.3
Monthly Max	5.9	4.7	10.5	11.0	24.4	0.0	0.0	24.4
Previous Month Cumulative					3078.9	1870.0	1870.0	4937.5
Annual Cumulative					3407.5	1870.0	1870.0	5266.1

INCIDENT REPORTING

The Windy Camp Bulk Fuel Facility Berm (HOP-5) was found overflowing on June 13, 2011. A spill report was filed with the spill line and a notification was sent to the Inspector and the Nunavut Water Board on June 15 detailing the incident. Sandbags and polyethylene plastic sheeting were used to increase the berm height and the water level was lowered by pumping water into a portable containment berm. Water samples were collected on June 13 and results indicated that the water met the discharge criteria specified in the project water license (2BE-HOP0712). Notification for discharge was submitted for on June 21. The water was discharged to a location behind the berm (13 W 7550550, 432670) between July 10 and 12.

No other incidents pertaining to this license occurred in June 2011.

Should there be any questions regarding the monthly report for June 2011, please contact Chris Hanks, Director, Environment and Social Responsibility, Hope Bay Mining Limited on phone number: 720-917-4489 or email: Chris.Hanks@Newmont.com

Yours sincerely,

Chris Hanks

Director, Environment and Social Responsibility
Hope Bay Mining Limited