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**Sent by Email**

**April 25, 2025**

Licensing  
Nunavut Water Board  
P.O. Box 119  
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**Re: March 2025 – Monthly Monitoring Report for Water License 2BE-HOP2232**

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This report is comprised of monitoring requirements as set out in Part J, Items 2 through 8, and 10 of water license 2BE-HOP2232. Some monitoring requirements stipulated in this license refer to facilities that have not been constructed, facilities that no longer exist, or facilities where activity is seasonal. Water levels in Windy Lake will be monitored in accordance with Part J, Item 9 during the open water season. Sampling locations monitored under this license (seasonally or when facilities are operational) are provided in Figure 1 at the end of this report.

During the period of this report, the focus of activities under the Windy Regional Exploration license was on-land or on-ice surface exploration drilling, water management and environmental compliance.

**Part I Conditions Applying to Abandonment and Restoration**

No abandonment or restoration work was conducted during the month.

**Part J Items 2, 3, 4, 5, 6, 10: Sewage Treatment Effluent, Bulk Fuel Containments, and Quarries**

Windy Camp has been closed for operations since October 23, 2008 and New Windy Camp has not been constructed. Therefore, the license requirements relating to the Wastewater Treatment Facility (HOP-2 and HOP-3) are not applicable at this time. HOP-5 (Bulk Fuel Storage – Windy Camp) and HOP-6 (Bulk Fuel Storage Facility – Patch Lake) were dismantled in 2012. HOP-8 (Bulk Fuel Storage Facility at New Windy Camp) has not been constructed.

Water quality sampling and management was not required at HOP-7A, B or D (quarries A, B and D) as no discharge of water occurred from these areas this month.

**Part J Item 7: Under-Ice Drilling Samples**

Under-ice water quality sampling was conducted this month prior to on-ice surface exploration drilling. Results for the monitoring samples are provided in Appendix B, submitted with this report.

**Part J Item 8: Water Use Volumes**

Geographical locations for all water sources and usage are maintained on file. All usage from water sources during the month were metered at the source. Daily water usage for the month is presented in Table 1.

**Table 1: Daily water usage in cubic meters, March 2025.**

Date	Regional Water Usage (m3)
1-Mar	83.11
2-Mar	155.93
3-Mar	114.49
4-Mar	32.29
5-Mar	31.10
6-Mar	36.66
7-Mar	19.06
8-Mar	24.96
9-Mar	19.32
10-Mar	19.20
11-Mar	35.88
12-Mar	22.25
13-Mar	23.87
14-Mar	19.02
15-Mar	9.83
16-Mar	13.77
17-Mar	21.67
18-Mar	15.31
19-Mar	23.40
20-Mar	15.52
21-Mar	13.70
22-Mar	5.67
23-Mar	21.92
24-Mar	10.16
25-Mar	10.89
26-Mar	4.60
27-Mar	5.58
28-Mar	28.86
29-Mar	18.79
30-Mar	12.33
31-Mar	9.29
<b>Monthly Total</b>	<b>878.43</b>
<b>Annual Total</b>	<b>11384.30</b>

Water quality monitoring results and volumes extracted from the Windy Lake freshwater intake (HOP-1) for domestic, industrial, dust suppression and winter tracks are presented in the monthly monitoring report for license 2AM-DOH1335, Schedule I for Station ST-7A.

## Incident Reporting

Two incidents, detailed below, occurred during March 2025.

**2025-131** - On March 22th at 07:30, drill water, which is lake water containing trace amounts of rock dust with flocculant, was observed coming from Drill #4 on Patch Lake. The spill of approximately 25 L of drill water was contained to the immediate area due to the frozen conditions. There is no indication that drill water entered patch lake. The incident was effectively contained and managed, with the spill cleaned up and the material properly disposed of according to the Hope Bay spill contingency plan.

**2025-146** - On March 30th at 11:30, hydraulic oil spilled onto Patch Lake when a hydraulic line on a 725 haul truck failed. The spill, which included approximately 3 liters of drill water, was contained to the immediate area due to frozen conditions, preventing the hydraulic oil from entering Patch Lake. There is no indication that hydraulic oil entered the lake. The incident was effectively contained and managed, with the spill cleaned up and the material properly disposed of according to the Hope Bay spill contingency plan.

Should there be any questions regarding this monthly report, please contact me at [jason.inkster@agnicoeagle.com](mailto:jason.inkster@agnicoeagle.com)

Yours sincerely,



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Figure 1. 2BE-HOP2232 SNP Monitoring Locations

