



### **APPLICANT:**

**WPC RESOURCES INCORPORATED,  
Suite 202 – 750 West Pender Street,  
Vancouver, British Columbia.  
CANADA V6C 2T7**

## **General Water Licence Application (Application for a new Water Licence)**

**Document Date: April 2013**

**Application Submission Date:**

**June 03, 2014.**

**Month/Day/Year**

**P.O. BOX 119  
GJOA HAVEN, NUNAVUT  
XOB 1J0  
TEL: (867)360-6338  
FAX: (867)360-6369**

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NUNAVUT IMALIRIYIN KATIMAYIT  
NUNAVUT WATER BOARD  
OFFICE DES EAUX DU NUNAVUT**

## DOCUMENT MANAGEMENT

Original Document Date: April 2010

### DOCUMENT AMENDMENTS

	Description	Date
(1)	Updated for public distribution as separate document from NWB Guide 4	June 2010
(2)	Updated NWB logos and reformatted table to allow rows to break across page	May 2011
(3)	Update NWB logo	April 2013
(4)		
(5)		
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NUNAVUT WATER BOARD

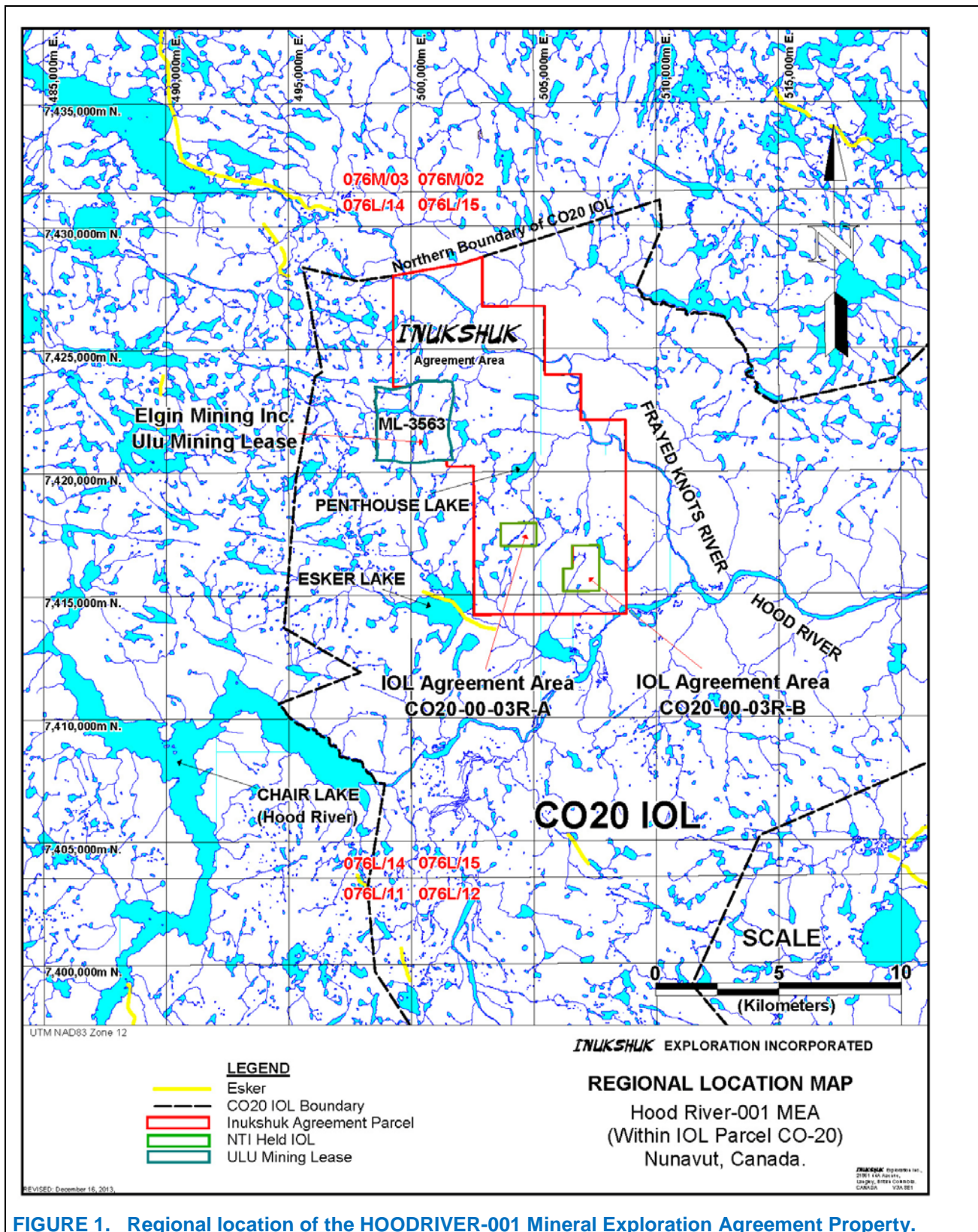
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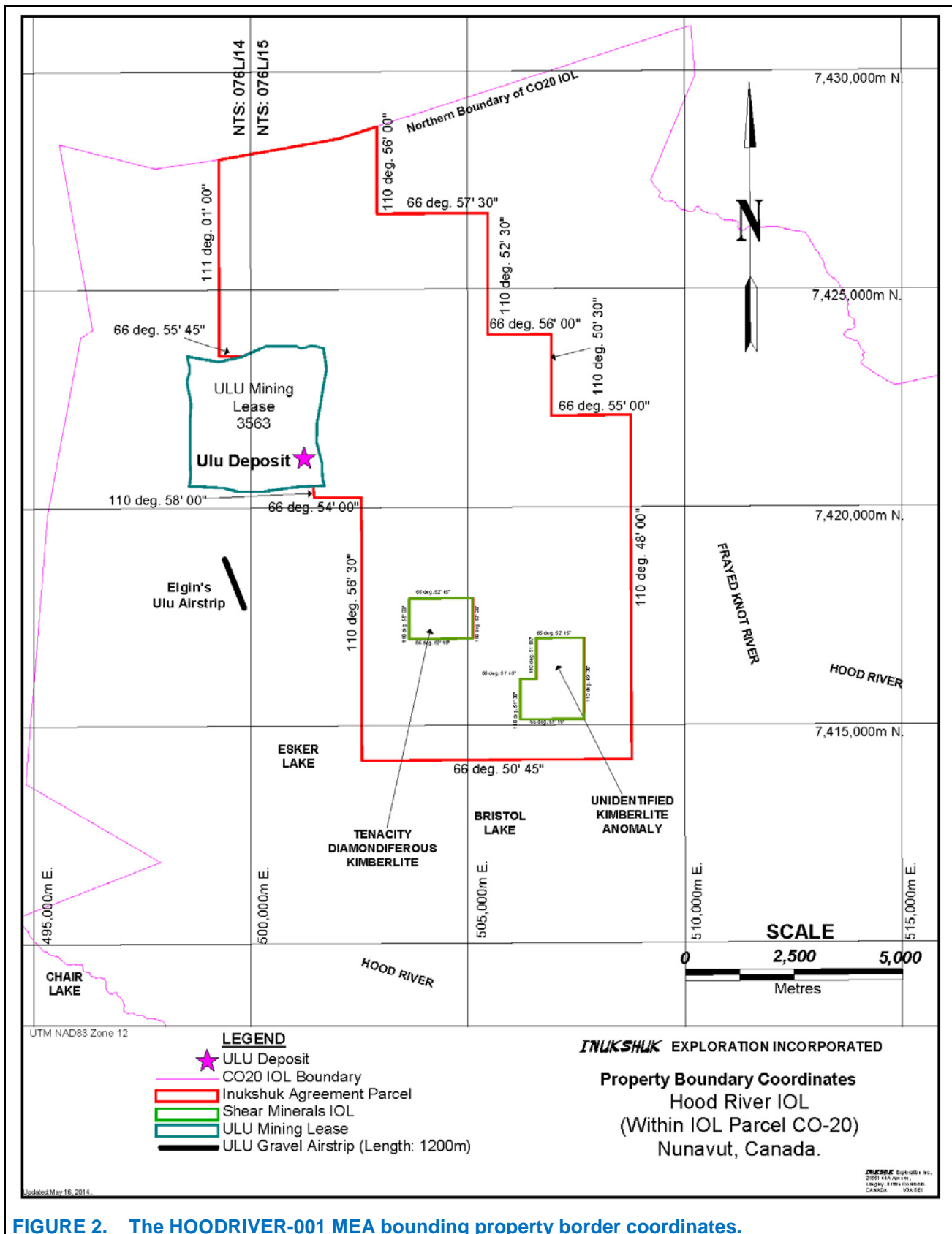
### GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: Guide to Completing and Submitting a Water Licence Application for a New Licence for more information about this application form.

<b>LICENCE NO:</b> (for NWB use only)	
<b>1. APPLICANT (PROPOSED LICENSEE) CONTACT INFORMATION</b> (name, address) <b>WPC Resources Incorporated,</b> <b>Suite 202 – 750 West Pender Street,</b> <b>Vancouver, British Columbia.</b> <b>CANADA V6C 2T7</b>  Phone: <b>604-685-1144</b> Fax: <b>604-685-9887</b> e-mail: <b>Crichy@wpcresources.com</b>	<b>2. APPLICANT REPRESENTATIVE CONTACT INFORMATION</b> if different from Block 1 (name, address) <b>Bruce Goad, P. Geo.,</b> <b>Inukshuk Exploration Inc.</b> <b>Suite 202 – 750 West Pender Street,</b> <b>Vancouver, British Columbia.</b> <b>CANADA V6C 2T7</b>  Phone: <b>604-533-2255</b> Fax: <b>N/A</b> e-mail: <b>InukshukExploration@Shaw.ca</b> (Attach authorization letter.) <b>ATTACHED: Pg. 18.</b>
<b>3. NAME OF PROJECT</b> (including the name of the project location) <b>Hood River Project (located within IOL CO20. Mineral Exploration Agreement (“MEA”):</b> <b>HOODRIVER-001)</b>	
<b>4. LOCATION OF UNDERTAKING SEE: Figure 1.</b> <b>All exploration activities will be undertaken from the existing Ulu Base Camp provided by Elgin Mining Inc. No camp will be established on the IOL Lands that underlie the MEA HOODRIVER-001. This program will be working under the existing Elgin Mining water licence for the Ulu facilities. The current Elgin Mining Ulu Project Water Permit Number under which this exploration permit will operate is: 2BM-ULU0914.</b>  <b>APPROXIMATE Project Extents:</b> <b>The approximate coverage of the HOODRIVER-001 Mineral Exploration Agreement is defined by the following co-ordinates:</b> NW: Latitude: <b>(67° 00' 00" N)</b> Longitude: <b>(111° 01' 00" W)</b> NE: Latitude: <b>(67° 00' 00" N)</b> Longitude: <b>(110° 48' 00" W)</b> SE: Latitude: <b>(66° 50' 45" N)</b> Longitude: <b>(111° 01' 00" W)</b> SW: Latitude: <b>(66° 50' 45" N)</b> Longitude: <b>(110° 48' 00" W)</b> <b>A Map of the exact MEA Property boundary is attached as Figure 2.</b> <b>Camp Location(s)</b> <b>The camp to be utilized will be the existing Ulu Camp on Mining Lease #3563 owned by Elgin Mining Incorporated. No additional (new) camp will be required.</b> Latitude: <b>(65° 54' 30" N)</b> Longitude: <b>(110° 58' 00" W)</b>	

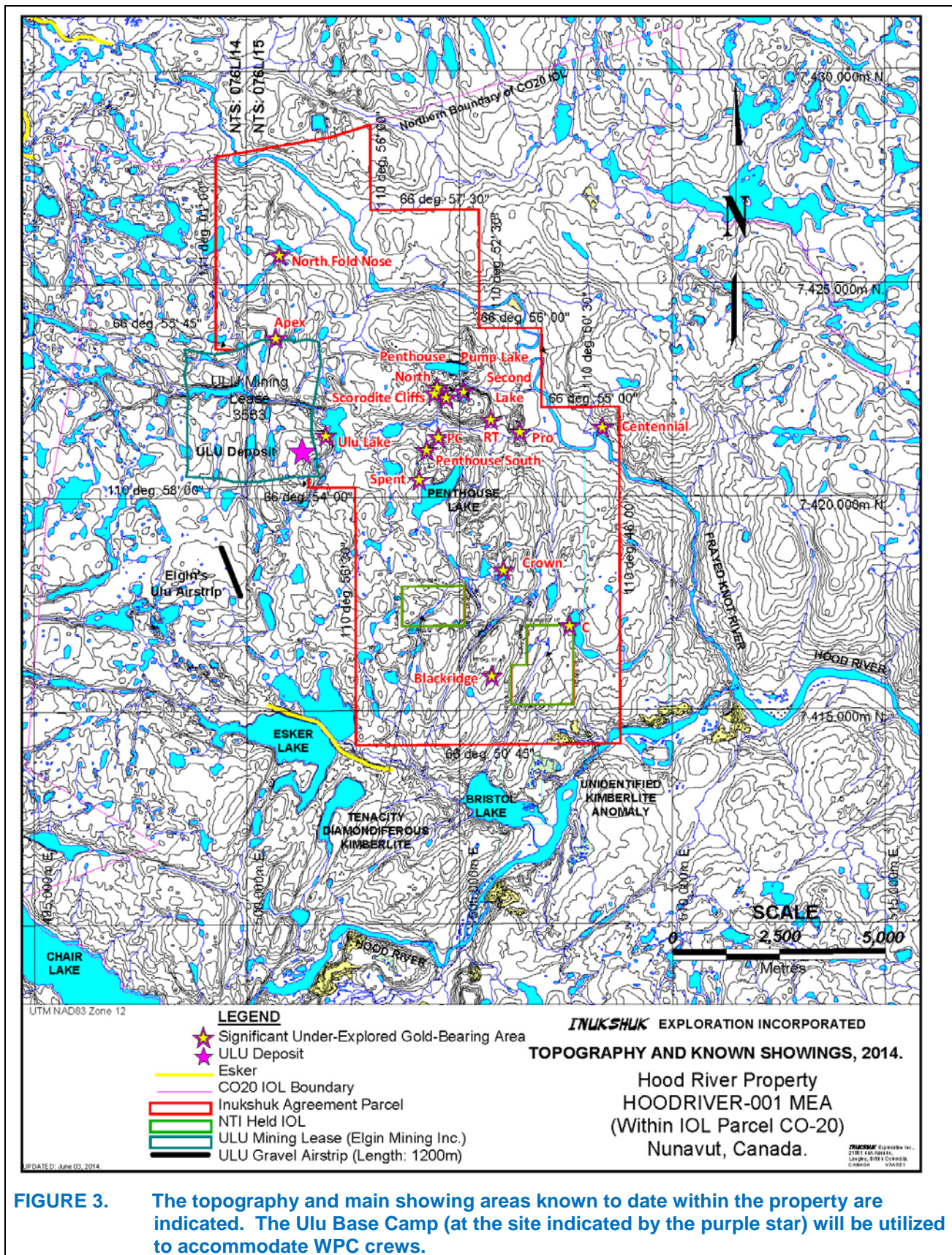


**FIGURE 1. Regional location of the HOODRIVER-001 Mineral Exploration Agreement Property.**



**FIGURE 2. The HOODRIVER-001 MEA bounding property border coordinates.**





5. **MAP** - Attach a topographical map, indicating the main components of the undertaking.

**Map is attached as Figure 3. Scale is as noted.**

**The HOODRIVER-001 MEA lies within the following NTS Map Sheets:**

NTS Map Sheet No.: **076L/15**  
**076L/14**

Map Name: **Unnamed**  
Map Name: **Unnamed**

Map Scale: **1:50,000**  
Map Scale: **1:50,000**

6. **NATURE OF INTEREST IN THE LAND** - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).

**Sub-surface**

☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☐ Mineral Lease from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

**Surface**

☐ Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☒ Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)

**(NTI MEA: HOODRIVER-001)**

Date (expected date) of issuance: **KIA Application in Progress** Date of expiry: **Pending Notification.**

☐ IOL Authorization from Kivalliq Inuit Association (KivIA)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☐ IOL Authorization from Qikiqtani Inuit Association (QIA)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☐ Commissioner's Land Use Authorization

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☒ Other: **NIRB Project Screening Decision – Pending.**

Date (expected date) of issuance: **Under application** Date of expiry: **Pending**

Name of entity(s) holding authorizations:

**Inukshuk Exploration Incorporated holds title to the ground. WPC Resources Incorporated will require the licence to undertake the proposed work program.**

7. **NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION**

Indicate the land use planning area in which the project is located.

**The HOODRIVER-001 MEA is entirely within Nunavut.**

☐ North Baffin

☐ Keewatin

☐ South Baffin

☐ Sanikiluaq

☐ Akunnig

☒ West Kitikmeot



Is a land use plan conformity determination required?

☐ Yes

☒ No

If Yes, indicate date issued and attach copy \_\_\_\_\_

If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required..

**The Hood River Property is in the Kitikmeot Region of Nunavut. This area is not part of a Regional Land Use Plan. Confirmed through E-mail response from Christopher Tickner (Senior Planner)/Brian Aglukark, Director of Plan Implementation, Arviat. (Attached and Dated May 13, 2014).**

**From:** [Christopher Tickner](#)  
**To:** [Bruce F. Goad, P.Geo.](#)  
**Cc:** [Brian Aglukark](#); [Phyllis Beaulieu](#)  
**Subject:** RE: Confirmation letter required as per NWB application.  
**Date:** May-13-14 9:32:18 AM  
**Attachments:** [CROP Regional Location Jan 21 2014.pdf](#)  
[CROP Property Coordinates.pdf](#)

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Good morning Mr. Goad,

**RE: Ulu/Hood River Mining Lease (Inukshuk)**

Thank you for your email(s).

The Nunavut Planning Commission (NPC) has reviewed the attached documents and the information contained in the email chain below has determined that the project proposal as described is located outside the boundaries of the two approved land use plans currently administered by the NPC.

Please ensure that any change in scope of the proposed project is forwarded to the NPC so as a determination can be made as to whether a conformity review is required.

The Nunavut Water Board (NWB) have been copied with this email for their information.

Please contact me should you have any questions.

Sincerely,

Christopher Tickner MCIP, RPP  
Senior Planner  
Nunavut Planning Commission  
P.O. Box 2101 Cambridge Bay, NU X0B 0C0  
Phone: (867) 983-4634  
Fax: (867) 983-4626  
Website: [www.nunavut.ca](http://www.nunavut.ca)



**8. NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION**

Is an Article 12 Part 4 screening determination required?

☒ Yes

☐ No

If Yes, indicate date issued and attach copy

**NIRB Permitting application is currently in progress. Request for screening has been compiled and submitted. The Ulu camp has previously been screened; NIRB File #99WR055.**

If No, provide written confirmation from NIRB confirming that a screening determination is not required.

**9. DESCRIPTION OF UNDERTAKING** – List and attach plans and drawings or project proposal.  
**WPC Resources will conduct grass roots mineral exploration on portions of CO-20 that Inukshuk holds under agreement with NTI (MEA: HOODRIVER-001). Exploration will include prospecting, geologic mapping, geophysical surveys, geochemical surveys, trenching and diamond drilling programs.** ☐

**10. OPTIONS** – Provide a brief explanation of the alternative methods or locations that were considered to carry out the project.  
**All exact drilling locations have yet to be determined as additional reconnaissance work (including but not limited to prospecting, geochemical sampling, airborne and ground geophysical surveys, etc.) need to be performed to delineate the targets. Once the specific targets have been identified there are no other options available to test the subsurface (aside from those which would be more costly and would cause more ground disturbance, i.e. trenching).**

**11. CLASSIFICATION OF PRIMARY UNDERTAKING** - Indicate the primary classification of undertaking by checking one of the following boxes.

☐ Industrial

☐ Agricultural

☒ **Mining and Milling (includes exploration/drilling/exploration camps)**

☐ Conservation

☐ Municipal (includes camps/lodges)

☐ Recreational

☐ Power

☐ Miscellaneous (describe below):

See Schedule II of *Northwest Territories Waters Regulations* for Description of Undertakings.

Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to your application.

☐ Hydrostatic Testing

☐ Tannery

☐ Tourist / Remote Camp

☐ Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil

☐ Onshore Oil and Gas Exploration Drilling

☒ **Mineral Exploration**

**No camp required as the existing and fully permitted Camp facilities of Elgin Mining, located at the adjacent Ulu Deposit Site, will be utilized.**

☐ Advanced Exploration

☐ Mine Development

☐ Municipal

☐ General Water Works

☐ Power

- 12. WATER USE** - Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.
- |   |   |
|---|---|
| <input type="checkbox"/> To obtain water for camp/ municipal purposes | <input type="checkbox"/> To divert a watercourse                    |
| <input type="checkbox"/> To obtain water for industrial purposes      | <input type="checkbox"/> To modify the bed or bank of a watercourse |
| <input type="checkbox"/> To cross a watercourse                       | <input type="checkbox"/> Flood control                              |
| <input type="checkbox"/> To alter the flow of, or store water         |   |
- X Other: Diamond Drilling**
- 13. QUANTITY AND QUALITY OF WATER INVOLVED** - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.
- Name of water source(s) (show location(s) on map):  
**Any body of water within the boundary of MEA HOODRIVER-001 could be utilized as a water source. If smaller lakes are used, the level of the water in the reservoir will NOT be drawn down.**
- Describe the quality of the water source(s) and the available capacity:  
**Adjacent local lakes, creeks and rivers are numerous within the property. Water level in any utilized source will NOT be drawn down. The diamond drill program will source water from proximal lakes, streams and ponds that are large enough to handle the required usage (and then some). All water to be utilized is natural (including river and runoff water) and is naturally recharged. Again, there will be no change to the quality or capacity of the water sources.**
- Provide the overall estimated quantity of water to be used:  
**Estimate approximately 50-100 m<sup>3</sup>/day for drilling – once the drill program is initiated (late 2015). No water will be utilized for camp purposes. Water for the Ulu Camp will be drawn under Elgin Mining's existing permit for the Ulu Camp.**
- Provide the estimated quantity(s) of water to be used from each source:  
**This will depend on the number of drill rigs in operation on the property and the number of holes collared by each drill in each area. An estimate: 100 m<sup>3</sup>/day. No water source will be drawn down.**
- Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.)  
**The Ulu Camp is previously permitted by Elgin Mining. All camp water requirements will be drawn under the existing permit issued to Elgin Mining.**  
**All water from the permit received via this current application will be utilized solely for drilling purposes within MEA HOODRIVER-001 beginning in late 2015. It is estimated that each drill rig will utilize approximately 60m<sup>3</sup> of water per day. WPC Resources could have up to 2 drill rigs operating on the property once the drilling program is initiated in late 2015 (September 2015).**
- Describe the method of extraction(s):  
**A water pump fitted with appropriate fish/sediment filter/mesh on intake will draw the water. Water will be temporarily stored in a holding tank at the drill site.**
- Estimated quantity(s) of water returned to source(s)  
**ALL water will be returned through sump. Estimate use as approximately 100 m<sup>3</sup>/day.**
- Describe the quality of water(s) returned to source(s):  
**Pristine; all water will be settled and filtered through a sump before being returned to source.**

**14. WASTE** – Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.

☒ Sewage

☒ Solid Waste

☒ Hazardous

☒ Bulky Items/Scrap Metal

☐ Animal Waste

☐ Other (describe): \_\_\_\_\_

☒ Waste oil

☒ Greywater

☒ Sludges (Drill/rock Saw cuttings)

☒ Contaminated soil and/or water

**15. QUANTITY AND QUALITY OF WASTE INVOLVED** – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
<b>Sewage</b>  <b>NOTE:</b>  All sewage waste will be treated at the Ulu site under the existing Elgin Mining Water Permit.	Feces	None	Sewage Treatment.	At Ulu Camp facilities.
<b>Solid Wastes (combustible)</b>    <b>Solid Wastes (Non-combustible)</b>  <b>NOTE:</b>  All solid waste will be treated at the Ulu site under the existing Elgin Mining Water Permit.	Containers, Scrap wood, paper, food scraps, natural fibres.  Metal, Plastic containers, Non-combustible items, etc.	None  None	These items will be incinerated.  Non-combustibles will be backhauled to Yellowknife for disposal.	Burnable waste including camp waste (kitchen, paper, small wood and sewage) will be incinerated in a CSA environmentally-rated incinerator. All other waste will be backhauled to Yellowknife. Permission has been received from the City of Yellowknife to utilize their dump/recycle facilities.

<b>Sludges</b>	<b>Drill cuttings</b>	<b>Minimal</b>	The drill cuttings sump will be located a minimum of 30 metres from the edge of any body of water within pervious material (esker). The sump freeboard will be a minimum of 30 cm and dimensions 1 m by 1 m by 1.5 m deep.	All drill/rock saw cuttings will be filtered through sump. Sediment will be dried and buried so not spread by the wind.
<b>Contaminated soils &amp;/or water.</b>	<b>Hydrocarbons</b>	<b>None</b>	Stored in sealed containers	Transported to Yellowknife for disposal.
<b>Bulky Items</b>  <b>NOTE:</b>  No fuel will be stored under this permit. All fuel will stored be at the adjacent Ulu site under the existing permit issued to Elgin Mining.	<b>Empty fuel drums</b>	<b>None</b>	Stored and subsequently removed.	All empty barrels will be removed from Ulu site back to Yellowknife for cleaning and re-use.
<b>Greywater</b>  <b>NOTE:</b>  No greywater will be generated under this permit. All greywater will treated be at the adjacent Ulu site under the existing permit issued to Elgin Mining.	<b>Recycled water, from shower, kitchen, camp.</b>	<b>None as there will be no Camp erected under this permit.</b>	The greywater sump will be located a minimum of 30 metres from the edge of any body of water within pervious material (esker). The sump freeboard will be a minimum of 30 cm and dimensions 1 m by 1 m by 1.5 m deep.	All greywater will be filtered through sump.
<b>Hazardous Waste</b>	<b>Dry cell Batteries, light bulbs, etc.</b>	<b>Minimal</b>	Stored in sealed containers	Transported to Yellowknife for Disposal.



<b>Waste Oil</b>	<b>Dirty (used) oil.</b>	<b>Minimal</b>	<b>Waste oil can be incinerated and used as incineration fuel or stored in sealed containers.</b>	<b>Incinerated or removed off site to appropriate approved disposal site (Yellowknife).</b>
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**16. OTHER AUTHORIZATIONS** – In addition to the sub-surface and surface land use authorizations provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following:

Authorization:  
**KIA Access Permit is required for the Ulu Property and the adjacent runway. Elgin Mining has submitted the required documents for a new land use licence and the application is currently in the renewal process.**

Administering Agency:  
**KIA (Kitikmeot Inuit Association).**

Project Activity:  
**Ulu Property and Runway.**

Date (expected date) of issuance: **Pending.** Date of expiry: \_\_\_\_\_

**17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES** - Describe direct, indirect, and cumulative impacts related to water and waste.  
**No significant impacts are foreseen. Proper training for all staff and contractors will be enforced to ensure the wellbeing of the environment, wildlife and personnel. Spill Prevention and Response, Environmental and Fuel Management Wildlife and Remediation Plans have been prepared, submitted and will be reviewed and followed by onsite personnel. Response procedures will be initiated and practiced.**

**Table 1: Potential Impacts and Proposed Mitigation Measures**

Resource/Topic	Potential Impact	Mitigation
Terrain / Permafrost	Overburden drilling will cause minor disturbance to immediate drilling areas. Contamination of terrain/permafrost and, surface and ground water due to fuel spills. Accidental fuel spills.	Drill rigs will be heli-portable and will not traverse the ground surface. Site will be left in a stable state. Proper storage of fuel containers and use of drip pans. See attached Spill Contingency Plan for more details.
Hydrology	Water removal required from local water bodies for drilling.	Water use will be monitored to ensure water drawdown will be negligible. Flow meters will be installed at the drill and at the camp (if constructed) water source locations and will be monitored on a daily basis with daily water usage records kept on site.
Surface Water Quality	None – no discharge to receiving water environment, negligible sedimentation.	No mitigation required.
Fish and Fish Habitat	Entrainment of fish and other aquatic life from water withdrawal for drilling purposes.	Use of screens over intake pipe to prevent entrainment of fish as per DFO <i>Freshwater Intake End-of-Pipe Fish Screen Guidelines</i> .
Vegetation	Minor compaction of vegetation caused by drill.	Drill-rig will be heli-portable and will not traverse the ground surface.
Wildlife and Wildlife Habitat	Wildlife: short-term aircraft and drilling noise, human interaction. Habitat: Minor disturbance to vegetation in drilling areas by compaction.	Personnel training on wildlife-human interaction/encounters. Pre-drilling reconnaissance site visit prior to drilling activities will assist in identifying sensitive wildlife habitat. Site will be left in a stable state, promoting vegetation re-established. Any critical or sensitive wildlife species encountered during the drilling season, such as nesting raptors in the area, will be avoided by a 10 m buffer zone. Work programs will be timed to avoid significant wildlife periods such as caribou calving. As well all work in areas will cease should caribou move into the area during active work programs. Wildlife Sighting forms will be completed on an "as viewed" basis.
Wildlife and Wildlife Habitat	Disturbance of wildlife from low-level aircraft activities.	Low-level aircraft activity will be restricted to flights into and out of the camp for crew changes and supply deliveries.
Socio-economics	Positive impacts. Personnel actively employed from local communities if initial results positive and scope of project increases.	N/A

## 18. WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER

Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.

**There will be no affected persons or properties; no names are required.**

Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.

**No compensation has been paid; no agreements have been reached as neither are required.**

<b>19.</b>	<p><b>INUIT WATER RIGHTS</b></p> <p>Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).</p> <p><b>All waters utilized for this project are within IOL. There will be no effect on the water quality. As required, a standard performance bond will be registered with the KIA.</b></p>
<b>20.</b>	<p><b>CONSULTATION</b> – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.</p> <p><b>No consultation meetings have been held to date as none have been required/requested. If requested, WPC would be pleased to arrange to discuss their proposed exploration program with interested/affected parties.</b></p>
<b>21.</b>	<p><b>SECURITY INFORMATION</b></p> <p>Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. <u>Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults.</u> The estimate must also include contingency factors appropriate to the particular work to be undertaken.</p> <p><b>The project's Abandonment and Reclamation Plan is attached.</b></p> <p>Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the <i>Mine Site Reclamation Policy for Nunavut</i>, Indian and Northern Affairs Canada, 2002.</p>
<b>22.</b>	<p><b>FINANCIAL INFORMATION</b></p> <p>#</p> <p>Provide a statement of financial responsibility.</p> <p><b>WPC Resources current financial statement is attached. Historical statements can be found here: <a href="http://www.wpcresources.com/investors/financial-statements">http://www.wpcresources.com/investors/financial-statements</a></b></p> <p>If the applicant is a business entity, provide a list of the officers of the company.</p> <p><b>Current Officers of WPC:</b></p> <p><b>W. K. Crichy Clark (Chairman, C.E.O.),</b>  <b>Allan Fabbro (President),</b>  <b>Richard Jordens (Director),</b>  <b>Bruce Hamilton, C.A., (Director) and</b>  <b>Glen Macdonald, P.Geo. (Director)</b></p> <p>If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.</p> <p><b>Certificates of Incorporation as NORTHERN SHIELD METALS LIMITED and subsequent name change to WPC RESOURCES INCORPORATED are inserted below.</b></p>



BRITISH  
COLUMBIA

Number: BC0788183

# CERTIFICATE OF INCORPORATION

*BUSINESS CORPORATIONS ACT*

I Hereby Certify that NORTHERN SHIELD METALS LTD. was incorporated under the Business Corporations Act on April 13, 2007 at 11:41 AM Pacific Time.

*Issued under my hand at Victoria, British Columbia*

*On April 13, 2007*

**RON TOWNSHEND**  
*Registrar of Companies*  
Province of British Columbia  
Canada







Number: BC0788183

# **CERTIFICATE OF CHANGE OF NAME**

*BUSINESS CORPORATIONS ACT*

I Hereby Certify that NORTHERN SHIELD METALS LTD. changed its name to WPC RESOURCES INC. on January 24, 2008 at 10:37 AM Pacific Time.

*Issued under my hand at Victoria, British Columbia  
On January 24, 2008*

**RON TOWNSHEND**  
*Registrar of Companies*  
Province of British Columbia  
Canada



**23. STUDIES UNDERTAKEN TO DATE** - List and attach copies of studies, reports, research, etc.  
**None taken.**

**24. PROPOSED TIME SCHEDULE** – Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).

Construction **No Construction phase required as there will be no camp established on site.**

Proposed Start Date: \_\_\_\_\_ Proposed Completion Date: \_\_\_\_\_  
(month/year) (month/year)

Operation

Proposed Start Date: **As soon as possible in 2014. Seasonally, annually, thereafter generally beginning early Spring.**

Proposed Completion Date: **Seasonally, annually generally around September 15, 2014.**  
(month/year) (month/year)

Closure

Proposed Start Date: **To be determined.** Proposed Completion Date: \_\_\_\_\_  
(month/year) (month/year)

Post - Closure

Proposed Start Date: \_\_\_\_\_ Proposed Completion Date: \_\_\_\_\_  
(month/year) (month/year)

For each applicable phase of development indicate which season(s) activities occur.

Construction

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Operation

☐ Winter **X Spring X Summer X Fall** ☐ All season

Closure

☐ Winter ☐ Spring ☐ Summer **Seasonally, annually X Fall** ☐ All season

Post – Closure **To be determined.**

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

**25. PROPOSED TERM OF LICENCE**

Number of years (maximum of 25 years): **5 years**

Requested Date of Issuance: **August, 2014.** Requested Expiry Date: **December 2019.**  
(month/year) (month/year)

(The requested date of issuance must be at least three (3) months from the date of application for a type B water licence and at least one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any pre-licensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's *Guide 5: Processing Water Licence Applications* for more information)

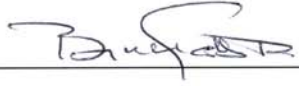
<b>26.</b>	<p><b>ANNUAL REPORTING</b> – If not using the NWB’s <u>Standardized Form for Annual Reporting</u>, provide details regarding the content of annual reports and a proposed outline or template of the annual report.</p> <p><b>NWB’s online <u>Standardized Form for Annual Reporting</u> form will be utilized.</b></p>
<b>27.</b>	<p><b>CHECKLIST</b> – The following must be included with the application for the water licensing process to begin.</p> <p>Written confirmation from the NPC confirming that NPC’s requirements regarding land use plan conformity have been addressed.</p> <p><b>X Yes (Section 7)</b>      <input type="checkbox"/> No      If no, date expected _____</p> <p>Written confirmation from the NIRB confirming that NIRB’s requirements regarding development impact assessment have been addressed.</p> <p><input type="checkbox"/> Yes      <b>X No</b>      If no, date expected: <b>Summer, 2014.</b></p> <p><b>NIRB Screening application is in progress of being compiled and submitted. Expected date available once screening is complete.</b></p> <p>Completed General Water Licence Application form.</p> <p><b>X Yes</b>      <input type="checkbox"/> No      If no, date expected _____</p> <p>Information addressing Supplemental Information Guideline (SIG) , where applicable (see Block 11)</p> <p><b>X Yes</b>      <input type="checkbox"/> No      If no, date expected _____</p> <p>English Summary of Application.</p> <p><b>The <u>Non-Technical Summary Report</u> is attached.</b></p> <p><b>X Yes</b>      <input type="checkbox"/> No      If no, date expected _____</p> <p>Inuktitut and/or Inuinnaqtun Summary of Application.</p> <p><b>The <u>Non-Technical Summary Report</u> translated into both Inuktitut and Inuinnaqtun is attached.</b></p> <p><b>X Yes</b>      <input type="checkbox"/> No      If no, date expected _____</p> <p>Application Fee of \$30.00 CDN (Payee Receiver General for Canada).</p> <p><b>A cheque, issued by Bruce E. Goad has been submitted with the printed (and subsequently mailed) application documents, to cover the \$30.00 Application Fee.</b></p> <p><b>X Yes</b>      <input type="checkbox"/> No      If no, date expected _____</p> <p>Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.</p> <p><b>A second cheque, issued by Bruce E. Goad has been submitted with the printed (and subsequently mailed) application documents, to cover the \$30.00 Application Water Use Fee Deposit.</b></p> <p><b>X Yes</b>      <input type="checkbox"/> No      If no, date expected _____</p>





NUNAVUT WATER BOARD  
GENERAL WATER LICENCE APPLICATION **WPC RESOURCES INCORPORATED: May 2014.**

APRIL 2013

<b>28. SIGNATURE</b>			
			
<b>Bruce Goad, P. Geo.</b>	<b>Consulting Geologist</b>	<b>June 03, 2014.</b>	
<b>Name (Print)</b>	<b>Title (Print)</b>	<b>Signature</b>	<b>Date</b>

**PERMISSION LETTER:**



RESOURCES INC 202 - 250 WEST PENDER ST | VANCOUVER, BC, V6C 2T7 | TEL: 604.635.1111 | FAX: 604.635.9887

May 01, 2014.

All parties, including,  
Nunavut Water Board,  
P.O. Box 119,  
Gjoa Haven, Nunavut,  
CANADA X0B 1J0

To whom it may concern:

Please be advised that the Directors of WPC Resources Inc. have requested the preparation of all application documents required by the NWB, INAC, NTI, KIA and NIRB to enable a proposed exploration program within Inuit Owned Lands. These applications will lead to the screening of the proposed program and subsequent issuance of Access, Water Use and Land Use Permits for the company.

To complete this permitting process, the company has authorized Mr. Bruce Goad, P. Geo. to prepare all required documents pertaining to the acquisition of these required permits on behalf of WPC Resources Inc.

Sincerely,

  
W. K. Crichty Clarke, Chairman, C.E.O.,  
WPC Resources Inc.