WPC Resources Incorporated

HOOD RIVER PROJECT:
(CO20: HOODRIVER-001 Mineral Exploration Agreement)

WASTE MANAGEMENT PLAN

In the
Hood River (Ulu-Penthouse Lake) Area,
Nunavut.

(Valid for the period between June 01, 2014 and December 31, 2019.)

PREPARED FOR:

WPC Resources Incorporated,
Suite 202, 750 West Pender Street,
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CANADA V6C 2T7

PREPARED BY:

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DATE PREPARED:

June 03, 2014.

DATE REVISED:

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WASTE MANAGEMENT PLAN
WPC Resources Incorporated

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PREAMBLE

WPC Resources Incorporated ("WPC") is a Vancouver-based exploration company committed to exploration and development of precious and base metals resources within Canada. WPC Resources exploration activity will be focused on the Hood River Project that covers the southern section of the High Lake Greenstone Belt in the Slave Craton area of Nunavut, Canada.

WPC, through an agreement with Inukshuk Exploration Incorporated ("Inukshuk"), has proposed to undertake a 5 year mineral exploration program designed to identify gold, diamond and potential base metal mineral resources within the area designated by the HOODRIVER-001 Mineral Exploration Agreement ("MEA") that is currently in force between Inukshuk and Nunavut Tunngavik Incorporated ("NTI"). This agreement covers a portion of the CO20 IOL area and lies within the Kitikmeot Land Claims Parcel CO20. The MEA, covers an area of 8015 hectares immediately north of the Hood River and immediately adjacent to the Ulu Deposit that is currently held by Elgin Mining Incorporated ("Elgin"). The HOODRIVER-001 MEA is owned 100% by Inukshuk Exploration Incorporated. No base camp will be required as the WPC exploration crews will be based out of the adjacent and fully permitted Ulu Minesite Camp.

The exploration activities will include prospecting, geologic mapping, sampling, grid establishment and subsequent ground geophysical surveys, and diamond drilling.

The initial exploration program will begin in 2014 will be somewhat limited due to a late start. The program will begin with a brief mid-summer re-opening of the mothballed Ulu Camp. This camp, owned by Elgin, is currently established, is entirely operational, and is already entirely permitted. To save time and the expense of constructing, operating and permitting a new camp, WPC Resource has an arrangement to simply rent space at this existing site; the Ulu Camp will serve as base camp for the entire five year program as similar annual programs are anticipated to be undertaken using this camp arrangement over the next several years.

The WPC exploration program will be helicopter supported with a machine base onsite at the Ulu Camp.

It is anticipated that geological mapping, geophysical surveys and drilling will be undertaken during the summer field season of subsequent years at the HOODRIVER-001 MEA Area, contingent upon positive results from the previous season of exploration. At the moment, no winter drilling is planned; however, future results could change this schedule.

The Ulu Camp will be seasonally shut down at the end of each field season. As WPC is simply renting the facilities; Elgin will remain responsible for the final site remediation.

1.0 INTRODUCTION

This Waste Management Plan has been prepared for WPC Resources Incorporated and is intended to reduce or eliminate the effects of waste on the environment and provide for public and worker safety. It is a goal of the company to ensure the natural environment remains pristine upon the completion of the proposed exploration program. The original plan was prepared June 03, 2014. The most recent revision occurred on June 03, 2014.

2.0 WASTE MANAGEMENT PLAN

The company will not be establishing a camp within the HOODRIVER-001 MEA Property. The company will be operating from the Ulu Camp and under existing permits issued to Elgin Mining Inc for this adjacent Ulu Property. This Waste Management Plan outlines how WPC Resources Incorporated proposes to control and treat waste material that may be generated in the seasonal emergency Tent Site that may be established by the company in the Hood River area, Nunavut. The plan identifies what may constitute waste and hazardous waste in the proposed Ulu Base Camp that will be utilized to accommodate WPC Crew members while working onsite. It is extremely important to recognize waste or hazardous waste that requires proper treatment, storage and possible transport off site.

3.0 TYPES OF WASTE

Several types of waste will be generated in the daily operation of the camp. Participation of everyone in a recycling program by sorting all refuse will make the process more efficient.

3.1 Food and/or Garbage

This type of waste is very easy to manage and to undertake disposal. Initially, all non-combustible items (e.g. tin cans, glass) are cleaned, sorted, crushed (cans only) and stored for transport off site. The waste will be completely incinerated on a daily schedule, after which it will be allowed to cool. The ash will be again sorted for non-combustible items (which will be removed and placed in heavy duty garbage bags to be sent to the closest community dump (Yellowknife)) As recommended by INAC, all residue generated from the operation of an incinerator will be backhauled to an approved waste disposal site in Yellowknife.

It is imperative that all used or old food items are incinerated daily using the approved incinerator installed on site and that all food items remain in the kitchen tent and not be brought into the sleeping/office tents. This will reduce the potential of attracting wildlife into the camp area.

3.2 Human Waste

All human waste will be collected and treated through the existing sewage treatment facilities that currently exist on the Ulu Minesite. No facilities will be constructed within

the HOODRIVER-001 MEA areas so no sewage facilities will be required. At the Safety Tent site that may be erected at Penthouse Lake, a properly designed "Pacto-type" latrine will be constructed to collect all human waste. The latrine will be set back from the tent area and will always maintain a minimum of 50 metres from the closest water source. Although release of the waste material into the local environment is not expected, this location will eliminate any possible chance of the human waste escaping collection and coming into contact with the camp water source. This distance from local water sources will allow for the natural filtration of any material that is inadvertently released into the environment, prior to being released into the adjacent bodies of water.

The toilet facility will be emptied daily and all waste will be immediately incinerated. As recommended by INAC, all residue generated from the operation of an incinerator will be backhauled to an approved waste disposal site in Yellowknife.

3.3 Hydrocarbons

These materials would include gasoline, diesel, jet A, jet B, propane, motor oil, greases and lubricants, etc. A contingency plan for these spills is presented in the company's Spill Contingency Plan. Initial response is always - if possible and safety permits - to stop the flow and eliminate all ignition sources. Smoking is NOT permitted when responding to any hydrocarbon spill. Manufactures MSDS are posted in the appendix of the company's Fuel Spill Contingency Plan document.

RESPONSE TO A FUEL SPILL IS OUTLINED IN THE COMPANY'S FUEL SPILL CONTINGENCY PLAN.

In addition:

- All WPC Resources Incorporated fuel caches will be located at a minimum of 30 metres above the high water mark of any water body.
- Drip pans, or other similar preventative measures, should be used when refuelling equipment on site.
- All fuel transfer operations will be attended by trained personnel at all times.
- The decanting of snow or water from the fuel storage berm area will proceed only if the appropriate chemical analysis has determined the contents meet the requirements of Section 36.3 of the Fisheries Act.
- All empty drums will be backhauled to Yellowknife for proper disposal or recycling on a regular basis.

3.4 Drilling Material

Drilling additives or mud will not be used in connection with holes drilled through lake ice unless they are re-circulated and thereby contained such that they do not enter the water, or they have been demonstrated to be non-toxic.

For "on-ice" drilling, all cuttings will be contained, drained, scraped clean and transported to an "on-land" sump location on an ongoing basis. All deposition sites will be situated more that 30 metres behind the ordinary high water mark of any body of water. This procedure will assure that drilling cuttings from ice based drilling will be disposed of properly in such a way that the contents cannot enter any water body.

Land based drilling will also not occur within 30 metres of the high water mark of any water body. Drilling wastes from land based drilling will be disposed of properly through a sump, such that the contents/sediment cannot enter any body of water.

WPC Resources Incorporated will follow Environment Canada recommendations that state if artesian flow is encountered in a drill hole, the drill hole be immediately plugged and permanently sealed. The artesian occurrence will be reported to the Government Engineer within 48 hours as required by the land use permit.

3.5 Sump Material

Grey water generated at the camp from the kitchen, dry and core shack (from the core saw) will drain into a sump where the water-borne sediment can be contained and filtered. The camp sump will be remediated on a regular basis as required, to maintain it in a clean and relatively odour-free state. It will be completely remediated at the end of each field season. All refuge will be burnt daily in an approved incinerator and remaining non-combustible solid wastes will be compacted and backhauled for disposal in an approved land fill site in Yellowknife. All residue (ash) generated from the operation of an incinerator will be backhauled to an approved waste disposal site in Yellowknife.

Grey water at any drill site will also drain into a sump to be filtered. Drill sumps will only be used for inert drilling fluids, not any other materials or substances. If hydrocarbon-based drill additives such as rod grease are used, the use of a filtration system aimed towards the reduction of harmful substances released into the environment will be implemented. Each drill site sump will be remediated after completion of each drill hole.

WPC Resources Incorporated recognizes that for “on-ice” drilling, where drill additives are not being used, return water released must be nontoxic, and cannot result in an increase in total suspended solids in the immediate receiving waters above the Canadian Council of Ministers for the Environment Guidelines for the Protection of Freshwater Aquatic Life (i.e. 10mg/L for lakes with background levels under 100 mg/L, or 10% for those above 100mg/L).

3.6 Other Hazardous Material

These materials include items such as battery acid, cleaning chemicals, antifreeze fluorescent lights, treated wood products, asbestos, plastics, glass, dry cell batteries, metal, etc. All liquid hazardous material will be stored in the original container until required. On completion of the seasonal program and again at the termination of the entire project, all new and used materials will be removed from site and backhauled to Yellowknife for disposal or recycling at an approved facility. No hazardous material will be incinerated.

4.0 DISPOSAL METHODS

In case of a hydrocarbon spill, the WPC Resources Incorporated onsite Project Manager will be immediately notified. He will notify the appropriate government agency listed in

the Fuel Spill Contingency Plan and a disposal method will be selected in conjunction with the Project Manager and a Government Official. The possible disposal methods are as follows:

- Offsite disposal to a landfill site the permits disposal of hazardous materials.
- Controlled burning of the contaminants.
- Aeration of hydrocarbon contaminated soils.
- Incineration of combustible liquid product.

Any sump spills/overflows at the drill sites will be remediated immediately so that sediment is not transported into the local environment.

All residue (ash) generated from the operation of an incinerator will be back hauled to an approved waste disposal site in Yellowknife.

All non-combustible garbage material will be backhauled to an appropriate disposal or recycling site in Yellowknife.

All hazardous material/garbage generated on site will be contained and backhauled to Yellowknife to an approved site for disposal or recycling.

5.0 AIR QUALITY

The Government of Nunavut is a signatory to the *Canada-Wide Standards for Dioxins and Furans*, and the *Canada-Wide Standards for Mercury Emissions*. To meet these standards, WPC Resources Incorporated will apply appropriate incineration technologies to ensure complete combustion of all wastes. WPC Resources Incorporated notes that the Government of Nunavut – Department of Environment recommends meeting these standards by the use of a dual chamber, forced-air on site incinerator. Simply incinerating wastes in a burn barrel is no longer acceptable.

WPC Resources Incorporated will make a determined effort to achieve compliance with the Canada Wide Standard (CWS). In addition to the use of an appropriate incinerator and incineration technology, these efforts will include the implementation of a comprehensive waste management strategy (especially waste segregation) that is designed to reduce and control the volumes of wastes produced, transported, and incinerated on a daily basis.

Any waste wood treated with preservatives such as creosote, pentachlorophenol or heavy metal solutions will not be burned. Additionally, plastics, electrical wire, asbestos and building demolition wastes (except clean wood) are wastes likely to produce dioxins and furans when burned; therefore, these items will be excluded from incineration.

Finally, for any waste oil to be incinerated, WPC Resources Incorporated will ensure that emission meets the CWS standards.

WPC Resources Incorporated will burn all combustible waste in an approved incinerator, and will ensure that all hazardous waste, waste oil and non-combustible waste generated on site will be backhauled and disposed of in an approved waste disposal site.

A variety of incineration devices are available and selection of the most appropriate will depend on considerations of technical and economical feasibility for each situation. WPC Resources Incorporated will review the incineration options available and provide justification for the selected device to the regulatory authority.

The WPC Resources Incorporated Waste Management Plan will include:

- Purchasing policies that focus on reduced packaging,
- On-site diversion and segregation programs (i.e. the separation of non-food waste items suitable for storage and subsequent transport and disposal or recycling).
- Recycling whenever possible.
- Ensuring diligent operation and maintenance of the incineration device and ensuring appropriate training is provided to the personnel operating and maintaining the incinerator. The objective will be to ensure that only food waste and food-contaminated waste is burned (noting that the use of paper, cardboard and clean wood as supplementary fuel is acceptable).
- Enforcing an anti-litter program both around camp and while on traverse.

Used absorbent materials, oily or greasy rags, and equipment servicing wastes (such as used engine oil, antifreeze, hydraulic oil, lead acid batteries, brake fluid and other lubricants) if accumulated on site will be safely stored and transported in sealed containers and subsequently safely transported to a facility that is authorized for the treatment and disposal of industrial hazardous wastes.

6.0 MONITORING OF HAZARDOUS WASTE

The Department of Environment monitors the movement of hazardous waste from the generator to final disposal through use of a tracking document called a waste manifest. A waste manifest form must accompany all hazardous waste in transit regardless of the means of transport. In order to complete the manifesting requirements, all parties (the generator, carrier, and the receiver) must be registered by the Nunavut Department of the Environment and the registration number entered in the appropriate location on the waste manifest form. All parties may register with the DOE by contacting Robert Eno at reno@gov.nu.ca or at (867) 975-7748.

APPENDIX I.

Distribution List.

This manual is to be distributed to the following WPC personnel:

WPC Resources Incorporated,

Suite 202, 750 West Pender Street,
Vancouver, British Columbia.
CANADA V6C 2T7

Company President, Chief Executive Officer:
W. K. Crichy Clarke,
(Vancouver)
Crichy@wpcresources.com

Telephone: 604-685-1144
Toll Free: 1-877-685-1144

Directors:

W. K. Crichy Clarke, C.E.O. Crichy@wpcresources.com
Allan Fabbro, President, afabbro@wpcresources.ca or afabbro@imiming.com
Richard Jordens, Director,
Bruce Hamilton , Director,
and
Glen Macdonald, Director.

Geologic Contact / Consulting Geologist:
Bruce Goad, P. Geo., M. Sc.
INUKSHUK EXPLORATION INC.
(Langley, British Columbia)
InukshukExploration@Shaw.ca

Geologists:
Yet to be hired.
Yet to be hired.
Yet to be hired.
Yet to be hired.

All Field Staff
Yet to be hired.
Yet to be hired.
Yet to be hired.

Camp Manager:
Yet to be hired.

APPENDIX II.

CITY OF YELLOWKNIFE

May 13, 2014

Inukshuk Exploration INC.
21861 44-A Avenue
Langley, British Columbia
V3A 8E1
(604) 533-2255
Attention: Mr. Goad

Dear Bruce E. Goad,

RE: Disposal of Camp Waste from Inukshuk Eploration INC.

I am pleased to inform you that the City of Yellowknife has approved Inukshuk Exploration INC. request for use of the City of Yellowknife Landfill (Solid Waste Facility). Below is a list of rules that must be adhered to during the term of May 2014 – May 2018.

1. A maximum of 450kgs of non-hazardous waste/recyclables will be accepted each year.
2. No hazardous waste will be accepted at the Solid Waste Facility.
3. Waste must be separated prior to acceptance as per By-law No. 4376. Steel, wood, batteries, tires and appliances must be separate from normal household type waste.
4. All waste will be charged at "outside of City boundaries" rates as per By-law No. 4436.

If all rules are not met during the approved term the City of Yellowknife reserves the right to abolish the agreement with Inukshuk Exploration INC. at any time. Please feel free to contact the Superintendent of the Solid Waste Facility if you any further questions or concerns.

Sincerely,

Peter Houweling,
Superintendent, Solid Waste Facility
City of Yellowknife
(867)445-1044

cc: Chris Greencorn, P.Eng., Director, Public Works & Engineering
Wendy Alexander, P.Eng., Manager, Public Works & Engineering

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Permission Letter from City of Yellowknife to utilize the City Land Fill Site.
Contact: Peter Houweling, Superintendent, Solid Waste Facility, City of Yellowknife, N.W.T.
Email: phouweling@yellowknife.ca