



IZOK PROJECT

2025 Annual Report for Water Licence 2BE-IZO2328

Prepared for
Nunavut Water Board

Prepared by
MMG Resources Inc.

March 2026

IZOK PROJECT

IZOK 2025 2BE-IZO2328 Annual Report

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Acronyms

CIRNAC	Crown Indigenous Relations and Northern Affairs Canada
KIA	Kitikmeot Inuit Association
The Licence	Water Licence 2BE-IZO2328
NIRB	Nunavut Impact Review Board
NWB	Nunavut Water Board
The Project	Izok Project
MMG	MMG Resources Inc.

Executive Summary - English

MMG Resources Inc. (MMG) has filed its Annual Report on its activities during 2025 under Water Licence No. 2BE-IZO2328 (the Licence) issued by the Nunavut Water Board. As set out in Part B, Item 2 of the Licence, the report includes information with respect to the following topics:

- A summary report of water use and waste disposal;
- A list of unauthorized discharges and a summary of follow-up actions taken;
- Any revisions to plans under this Licence;
- A description of all progressive and or final reclamation work undertaken, if any, including photographic records of site conditions before, during and after completion of operations;
- A report of any artesian flow occurrences;
- Any other details on water use or waste disposal requested by the Board.

1. Introduction

This report to the Nunavut Water Board (NWB) has been prepared to summarize the project activities and monitoring undertaken by MMG Resources Inc. (MMG) during 2025, in accordance with Part B, Item 2 of License 2BE-IZO2328 (the Licence). The NWB Annual Report Form can be found in Appendix A of this report.

Amendment applications were submitted to Nunavut Planning Commission (NPC), Nunavut Impact Review Board (NIRB), Crown-Indigenous Relations and Northern Affairs Canada (CIRNAC), and NWB in 2025 to extend the CIRNAC Land Use Permit (LUP) N2024C0021 extent to incorporate recently acquired mineral claims outside of the previous LUP extent. The NPC determination for the amendments was received on April 26, 2025, referring the project to the NIRB. A project proposal was submitted to the NIRB on May 9, 2025, and a Screening Decision Report received August 25, 2025. CIRNAC approved the LUP N2024C0021 amendment on January 21, 2026. The application to amend the NWB Water Licence 2BE-IZO2328 was submitted on January 19, 2026. Approval of the NWB Water Licence 2BE-HIG2328 renewal and amendment is currently pending.

In 2025, MMG conducted fieldwork in the Izok Project area from August 12 to September 8. The fieldwork included diamond core drilling with drill pad construction, detailed core logging, core geotechnical, core cutting, core photography, and core sampling. Fixed-loop EM surveys and geological mapping were also completed. A total of two (2) drill holes were completed at Hood, totalling 727 m of drilling. At Dog Bone South, a total of four (4) holes were completed, totalling 882 m of drilling. Fixed loop electro-magnetic (FLEM) geophysical surveys, geological mapping and sampling and archaeological impact assessment (AIA) studies were also completed.

Field crews were transported daily by helicopter and then travelled on foot to the work sites. The team operated out of the Izok Camp located at approximately 65°41'10" N latitude and 112°52'41" W longitude, owned by MMG. A total of 16 fixed-wing flights were made to Izok Camp airstrip during the program using the MMG airstrip that was recommissioned in June 2025. There was an average of 13 field crew members participating throughout the program.

2. Annual Report per Part B, Item 2

This section of the report has been constructed to address each of the requirements of Part B, Item 2 of the Licence. To facilitate direct comparison to the Licence, each subheading corresponds directly with the identically alphabetized subheading of Part B, Item 2 of Water Licence 2BE-IZO2328.

A. SUMMARY OF WATER USE AND WASTE DISPOSAL

Under the water licence 2BE-IZO2328, water was used for drilling and camp operations in 2025 from June to September. Table 1 details the volume used per month. Daily water use did not exceed the permitted maximum of 15 m³ per day for camp use, or 100 m³ per day for all purposes under the licence.

Table 1 Water use in 2025

Month	Total Water usage (m ³) for Izok Camp	Total Monthly Water usage (m ³) for Drill Program at Hood and Dog Bone South	Total (m ³)
June	9.75	0	9.75
July	16.55	0	16.55
August	61.00	650	711
September	33.45	194	227.45
Total	120.75	844	964.75

Drilling waste was pumped into settling tanks outside of the drill areas and then directed into natural depressions or crevasses which acted as sumps. The coordinates of the Sumps are included in Table 5. A sump for the Izok Camp was located in a natural depression near camp, away from waterbodies and located 31 m from the ordinary High Water Mark of any adjacent water body. There was no direct flow into a water body, and no additional impacts were created. Additional wastes (e.g., hazardous waste, non-hazardous waste, incinerator ash) are described in Section 2(D) and Section 2(E).

B. QUANTITY OF WATER OBTAINED FOR DOMESTIC AND OTHER PURPOSES FROM THE SOURCES ON, IN OR FLOWING THROUGH INUIT-OWNED LANDS FOR THE REPORTING PERIOD

The quantity of water obtained from sources on, in or flowing through Inuit-owned lands for the reporting period was approximately 121 m³. Water withdrawal during the reporting period and the quantities are provided in Table 1. Water sources for Izok Camp were obtained from Ham Lake. Water source locations are included in Table 2.

C. QUANTITY OF WATER OBTAINED FOR DOMESTIC AND OTHER PURPOSES FROM SOURCES ON, IN OR FLOWING THROUGH CROWN LANDS FOR THE REPORTING PERIOD

The quantity of water obtained from sources on, in or flowing through crown lands for the reporting period was approximately 844 m³ water as shown in Table 1. Water for drilling was obtained from Hood River and other water sources near the drilling activities at Dog Bone South. Water source locations are included in Table 2.

Table 2 Water source locations

ITEM	Latitude			Longitude		
	Deg	Min	Sec	Deg	Min	Sec
Hood River	65	59	02	112	41	09
Dog Bone South 1	66	09	19	111	50	55
Dog Bone South 2	66	08	15	111	40	04
Ham Lake	65	41	12	112	52	32

D. QUANTITY OF WASTE DISPOSED OF ON ON-SITE WASTE DISPOSAL FACILITY

Waste was managed in accordance with the Waste Management Plan, and was segregated for incineration, and backhauled where required. Waste produced during drilling activities (e.g., used oil, filters, oily rags) were transported back to Izok Camp and were consolidated with camp waste to be properly disposed of at a facility in Yellowknife, as described in Section 2E and 2G.

Drill waste was pumped into six (6) sumps. The sumps were inspected for spills prior to leaving the site area and were otherwise left to naturally remediate. Greywater was also pumped from the Izok Camp to a nearby sump located in a natural rock depression. The sump consists of a contained wooden structure with an open base to allow infiltration and is fitted with a secured steel lid for wildlife control. The Izok Camp site is inspected weekly for spills, leaks, or other concerns. To date, there have been no capacity or performance concerns, and the sump has remained in its original location since the camp was established in 2008.

Table 3 outlines the quantities of waste incinerated on site during the 2025 field program, and the sump locations are provided in Table 5.

Clean up of scrap metal and waste reduction at Hood Camp was conducted during the season. Waste was disposed and recycled at off-site facilities in Yellowknife, as described in Section 2H.

Table 3 Quantities of Waste Incinerated during the 2025 field program

Type of Waste Incinerated	Quantity (lbs)
Household waste	678
Human waste	1776
Kitchen/food waste	2189
Untreated wood waste	2107
Total	6750

E. QUANTITY OF WASTE BACKHAULED TO APPROVED FACILITY FOR DISPOSAL

Waste disposal was handled in accordance with the Waste Management Plan and was segregated for incineration and backhauled where required. A summary of waste removed from Izok Camp and disposed of in Yellowknife is listed in Table 4. Hazardous waste materials were disposed of at KBL Environmental in Yellowknife, non-hazardous waste was disposed of at the Yellowknife Solid Waste Facility, and drill steel and scrap metal was disposed of at Precision North Recyclers, Yellowknife.

Table 4 Quantities of Waste Backhauled for Disposal in 2025

Type of Waste Backhauled to Yellowknife	Final Disposal Location	Quantity
Contaminated Water and Snow	KBL Environmental	37 drums
Waste fuel	KBL Environmental	1 drum
Contaminated soil	KBL Environmental	32 drums
Waste oil	KBL Environmental	2 drums
Used oil filters	KBL Environmental	4 drums
Incinerator ash	KBL Environmental	2 drums
Misc. non-hazardous waste	Yellowknife Solid Waste Facility	6,220 lbs
Drill steel and scrap metal	Precision North Recyclers	18,000 lbs

F. LIST OF UNAUTHORIZED DISCHARGES AND A SUMMARY OF FOLLOW-UP ACTIONS TAKEN

On June 1, 2025, a release was observed, consisting of water contaminated with diesel on the ground surface near the generator shack at the Izok Lake Camp. The spill was reported to the 24-hour spill line, and Spill Report 337372 was submitted to the Government of Nunavut (spill report email), CIRNAC Resource Management Officer and the KIA, on June 2, 2025, with a follow up completed June 7, 2025. Initial response included removing all visibly impacted soil, and shipping to Yellowknife for proper disposal at KBL Environmental. Representative soil samples of the underlying material were tested for hydrocarbons, which confirmed none were present. The area was then backfilled with clean sand, and the spill file (Spill Report 337372) was closed. Site-specific policies and procedures were reviewed to limit future incidents.

G. REVISIONS TO THE SPILL CONTINGENCY PLAN AND CLOSURE AND RECLAMATION PLAN

The revised Spill Contingency Plan and Closure and Reclamation Plan were included in the renewal with amendment application for licence 2BE-IZO2328 submitted to NWB January 19, 2026. Additional revisions to the Spill Contingency Plan and Closure and Reclamation Plan are underway to address comments received during the Water Licence renewal process. Revised plans will be provided to NWB 30 days before exploration activities resume in 2026 and are not included in this report submission.

H. PROGRESSIVE OR FINAL RECLAMATION WORK UNDERTAKEN

The Hood Camp and Izok Camp were both inspected by CIRNAC on August 1, 2024. MMG received the inspection reports on September 23 and November 14, 2024, respectively. The inspection at Hood Camp identified concerns related to drill rods, lumber, roofing materials, and wildlife disturbance of structures. The Izok Camp inspection identified similar concerns, including waste disposal (solid waste),

hazardous materials management, stockpiled scrap metal, garbage, and evidence of wildlife disturbance of structures.

During the 2025 field program, efforts were focused on site cleanup and waste reduction to address the concerns raised by CIRNAC. This included a particular emphasis on scrap metal removal and general housekeeping, resulting in approximately 23,400 lbs of material being removed from Hood Camp to Izok Camp for transportation to Yellowknife. Approximately 18,000 lbs of scrap metal was removed from Izok Camp to Yellowknife (Precision North Recyclers) for disposal and recycling

Some historic materials remaining at Izok Camp, designated for future removal and reclamation, include fuel tanks, inactive equipment, and trailer camp structures. MMG anticipates ongoing annual maintenance and removal of these items, conducted in parallel with resupply operations during field activities, in alignment with MMG's Closure and Reclamation Plan. All drill holes, sumps, and fuel caches created during the 2025 exploration program were decommissioned at the end of the season.

I. ARTESIAN FLOWS

No artesian flows or water produced from drill holes in 2025.

J. SUMMARY OF ALL INFORMATION REQUESTED AND RESULTS OF THE MONITORING PROGRAM

No additional monitoring was required per CIRNAC inspection reports from 2024.

Part J of the Licence, Conditions Applying to the Monitoring Program, indicates that the following information be included in the Annual Report:

- 1. *The Licensee shall measure and record, in cubic metres, the daily quantities of Water that is used from sources located on, in or flowing through Crown Land, utilized for camp, drilling and other purposes.***
Daily water use is summarized in Table 1 and Appendix B.
- 2. *The Licensee shall provide the GPS co-ordinates (in degrees, minutes and seconds of latitude and longitude) of all locations where sources of Water are utilized for all purposes.***
GPS co-ordinates of all locations where sources of Water are utilized for all purposes are presented in Table 2.
- 3. *The Licensee shall determine the GPS co-ordinates (in degrees, minutes and seconds of latitude and longitude) of all locations where Wastes associated with camp operations and drilling operations are deposited.***
GPS co-ordinates of all locations where Wastes associated with camp operations and drilling operations are deposited are presented in Table 5.
- 4. *The Licensee shall obtain representative samples of the Water column below any ice where required under Part F, Item 5 and 6.***
No on ice drilling was completed.
- 5. *All sampling, sample preservation and analyses shall be conducted in accordance with methods prescribed in the current edition of Standard Methods for the Examination of Water and Wastewater, or by such other methods approved by the Board in writing.***
No sampling, preservation or analysis was conducted under this Licence in 2025.
- 6. *All analyses shall be performed in a laboratory accredited according to ISO/IEC Standard 17025. The accreditation shall be current and in good standing.***
No analyses were conducted under this Licence in 2025.
- 7. *The Licensee shall include in the Annual Report required under Part B, Item 2 all data, monitoring results and information required by this Part.***
All required information is provided within this report and appendices.

8. An Inspector may impose additional monitoring requirements.

No additional monitoring was requested by the Inspector in 2025.

K. DETAILS PERTAINING TO LOCATIONS OF SUMP(S) AND DRILL HOLES

The location of sumps and drill holes during the 2025 program is included in Table 5.

Table 5 Sump and drill hole locations in 2025 field exploration program.

ITEM	Location	Latitude			Longitude		
		Deg	Min	Sec	Deg	Min	Sec
HD-25-135	Hood River	65	59	05	112	41	26
HD-25-136	Hood River	65	59	08	112	41	33
Sump 1	Hood River	65	59	05	112	41	26
Sump 2	Hood River	65	59	07	112	41	36
DBS-25-001	Dog Bone South	66	09	21	111	50	36
DBS-25-002	Dog Bone South	66	09	22	111	50	56
DBS-25-003	Dog Bone South	66	08	24	111	40	00
DBS-25-004	Dog Bone South	66	08	18	111	39	50
Sump 1	Dog Bone South	66	09	20	111	50	33
Sump 2	Dog Bone South	66	09	23	111	50	56
Sump 3	Dog Bone South	66	08	24	111	39	56
Sump 4	Dog Bone South	66	08	19	111	39	49

L. GPS CO-ORDINATES FOR THE LOCATIONS OF ALL TEMPORARY CAMPS ESTABLISHED IN SUPPORT OF THE PROJECT

There were no new camps established during this reporting period. The field program operated out of the previously established MMG owned Izok Camp located at 66° 41' 11" N, 112° 52' 41" W.

M. SUMMARY OF RELEVANT CONSTRUCTION ACTIVITIES OR MODIFICATIONS AND/OR MAJOR MAINTENANCE WORK CARRIED OUT ON FACILITIES UNDER THIS LICENCE AND AN OUTLINE OF ANY WORK ANTICIPATED FOR THE NEXT YEAR

No construction activities, modifications or major maintenance work was carried out during this reporting period. MMG does not anticipate any construction activities, modifications or major maintenance work to be carried out on facilities under this licence for the 2026 season.

N. DETAILED DISCUSSION ON THE PERFORMANCE, INSTALLATION, AND EVALUATION OF THE PRIMARY AND SECONDARY CONTAINMENT FUNCTIONS USED IN FUEL STORAGE

The August 1, 2024, CIRNAC inspection report also noted two large fuel tanks, labeled as empty, had a secondary containment berm with failed side walls. The inspection report action item was for failed secondary containments to be changed for new ones and for unused fuel tanks to be removed from site. MMG actioned these items during the 2025 field program.

A fuel cache was established at the Izok Camp and at Hood. The Hood fuel cache was located at:

- 65° 59' 02" N, -112° 41' 27" W

Fuel caches for the 2025 work program were constructed for primary containment of UN-rated fuel drums. Secondary containment was provided by portable lined berm systems constructed using SEI Industries 28 oz PVC. These materials were specifically chosen based on site conditions, as they are abrasion-resistant, chemically compatible with stored products, and suitable for cold-weather use from -34°C to -50°C, depending on specification. Groundsheets were installed beneath the containment system to provide an additional protective barrier and to minimize impact to underlying vegetation. Fuel caches were decommissioned at the end of the field program, and bulk tanks remain empty.

O. SUMMARY OF PUBLIC CONSULTATION/PARTICIPATION, DESCRIBING CONSULTATION WITH LOCAL ORGANIZATIONS AND RESIDENTS OF THE NEARBY COMMUNITIES

A series of face-to-face and virtual meetings were held in 2025 from March to December to update key organizations on the status of the Project, exploration activities and future plans. Engagement included Territorial government organizations, regulators, intervenors, interested members of the public, community schools and other interested parties in Cambridge Bay, Kugluktuk, and Yellowknife. MMG has a Community Liaison who is available to communicate directly with local Stakeholders and engage with the public. Planned, in person community/public presentation for 2026 will include communities in West and East Kitikmeot.

MMG also provided Project updates and sponsorship at key industry annual events including the Premier Mineral Exploration and Mining Convention, the Nunavut Mining Symposium and the Geoscience Forum. The Kitikmeot Trade Show has been included into the annual events calendar for 2026 onwards.

P. ANY OTHER DETAILS ON WATER USE OR WASTE DISPOSAL REQUESTED BY THE BOARD BY THE 1ST OF NOVEMBER OF THE YEAR BEING REPORTED

No requests related to water use or waste disposal were made by the Board in 2025.

Appendix A NWB Annual Report Form

NWB Annual Report

Year being reported: ▼

2025

License No: **Issued Date:**
Expiry Date:

Project Name:

Licensee:

Mailing Address:

Name of Company filing Annual Report (if different from Name of Licensee please clarify relationship between the two entities, if applicable):

General Background Information on the Project (*optional):

The Izok project has been worked on by several different groups since the 1950's. MMG acquired the project through a series of transactions that began with the purchase of Wolfden Resources by Zinifex in 2007. Oz Minerals merged with Zinifex, and MMG purchased Oz in 2009. MMG conducted exploration work until 2013, and then reclamation work in 2014 and 2015. The project remained in long term care and maintenance from 2016 to 2023. MMG conducted fieldwork in 2025, however the Project area was accessed on a daily basis by helicopter from MMG's Izok Camp. This Standard NWB Annual Reporting Form is submitted as Appendix A in the 2025 Annual Report for Water Licence 2BE-IZO2328.

Licence Requirements: the licensee must provide the following information in accordance with

▼ ▼

A summary report of water use and waste disposal activities, including, but not limited to: methods of obtaining water; sewage and greywater management; drill waste management; solid and hazardous waste management.

Water Source(s):	<input type="text" value="Ham Lake (domestic), Various (drilling)"/>	
Water Quantity:	<input type="text" value="15"/>	Quantity Allowable Domestic (cu.m)
	<input type="text" value="120.75"/>	Actual Quantity Used Domestic (cu.m)
	<input type="text" value="85"/>	Quantity Allowable Drilling (cu.m)
	<input type="text" value="844"/>	Total Quantity Used Drilling (cu.m)

Waste Management and/or Disposal

- Solid Waste Disposal
- Sewage
- Drill Waste
- Greywater
- Hazardous
- Other:

Additional Details:

Drilling waste and waste generated at the Izok Camp were managed and disposed of as needed. See section 2D and 2E of the Annual report.

A list of unauthorized discharges and a summary of follow-up actions taken.

Spill No.: (as reported to the Spill Hot-line)

Date of Spill:

Date of Notification to an Inspector:

Additional Details: (impacts to water, mitigation measures, short/long term monitoring, etc)

Water contaminated diesel was observed on the ground surface near the generator shack at Izok Camp. More details are provided in Section 2F of the Annual Report.

Revisions to the Spill Contingency Plan

Other: (see additional details)

Additional Details:

The revised Spill Contingency Plan was included in the renewal with amendment application for licence 2BE-HIG2328. See Section 2G of the Annual Report.

Revisions to the Abandonment and Restoration Plan

Other: (see additional details)

Additional Details:

The revised Closure and Reclamation Plan was included in the renewal with amendment application for licence 2BE-HIG2328. See Section 2G of the Annual Report.

Progressive Reclamation Work Undertaken

Additional Details (i.e., work completed and future works proposed)

See Section 2H of the Annual Report.

Results of the Monitoring Program including:

The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each location where sources of water are utilized;

Details attached

Additional Details:

Water source locations are Table 2 of Annual Report.

The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each location where wastes associated with the licence are deposited;

Details attached

Additional Details:

Drilling waste and final waste location are Table 5 of Annual Report.

Results of any additional sampling and/or analysis that was requested by an Inspector

No additional sampling requested by an Inspector or the Board ▼

Additional Details: (date of request, analysis of results, data attached, etc)

N/A

Any other details on water use or waste disposal requested by the Board by November 1 of the year being reported.

No additional sampling requested by an Inspector or the Board ▼

Additional Details: (Attached or provided below)

See Section 2P of the Annual Report.

Any responses or follow-up actions on inspection/compliance reports

No inspection and/or compliance report issued by INAC ▼

Additional Details: (Dates of Report, Follow-up by the Licensee)

Any additional comments or information for the Board to consider

No inspection by CIRNAC was completed in 2025. Actions were taken during the 2025 exploration program to address concerns from the 2024 Inspection Report. Details are included in Section 2N of the Annual Report.
The MMG contact for this Licence Catherine Knight.

Date Submitted:

March 31, 2025

Submitted/Prepared by:

Catherine Knight

Contact Information:

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Appendix B Daily Water Use Logs

Izok Drilling Daily Water Use 2025

Date (2025)	Day Total (cubic meters)
12-Aug	21.47
13-Aug	40.34
14-Aug	40.51
15-Aug	41.84
16-Aug	41.33
17-Aug	42.23
18-Aug	40.02
19-Aug	41.25
20-Aug	41.75
21-Aug	41.99
22-Aug	41.76
23-Aug	42.08
24-Aug	0.00
25-Aug	0.00
26-Aug	0.00
27-Aug	37.76
28-Aug	41.86
29-Aug	20.29
30-Aug	31.10
31-Aug	41.94
1-Sep	30.73
2-Sep	0.00
3-Sep	32.53
4-Sep	43.82
5-Sep	35.68
6-Sep	0.00
7-Sep	35.26
8-Sep	15.75
9-Sep	0.00
10-Sep	0.00
11-Sep	0.00
12-Sep	0.00
13-Sep	0.00
14-Sep	0.00

Izok Camp Daily Water Use 2025

Date (2025)	Day Total (cubic meters)
4 Jun	3.00
9 Jun	1.50
18 Jun	2.25
25 Jun	1.50
28 Jun	1.50
2 Jul	2.25
8 Jul	2.25
15 Jul	3.00
18 Jul	2.25
22 Jul	1.50
25 Jul	2.30
29 Jul	1.50
30 Jul	1.50
2 Aug	1.50
5 Aug	2.25
7 Aug	1.50
8 Aug	1.50
10 Aug	1.50
11 Aug	3.00
12 Aug	2.25
13 Aug	3.00
14 Aug	2.50
15 Aug	2.50
16 Aug	2.50
17 Aug	2.50
18 Aug	2.25
19 Aug	3.00
20 Aug	2.25
21 Aug	2.25
22 Aug	2.45
23 Aug	2.15
24 Aug	2.75
25 Aug	2.60
26 Aug	2.75
27 Aug	3.00
28 Aug	2.25
29 Aug	2.15
30 Aug	2.50
31 Aug	2.15
1 Sep	2.00
2 Sep	2.00
3 Sep	2.20
4 Sep	2.50
5 Sep	2.25
6 Sep	1.50
7 Sep	2.25
8 Sep	1.50
9 Sep	2.25
10 Sep	2.25
11 Sep	1.50
12 Sep	2.25
13 Sep	1.50
14 Sep	2.25
15 Sep	1.50

Izok Camp Daily Water Use 2025

Date (2025)	Day Total (cubic meters)
16 Sep	0.00
17 Sep	2.25
18 Sep	1.50
19 Sep	0.00