APPENDIX F

SPILL PREVENTION AND RESPONSE PLAN

KAHUNA DIAMOND PROJECT

January 21, 2016

SPILL PREVENTION

AND

RESPONSE PLAN

KAHUNA DIAMOND PROJECT

DUNNEDIN VENTURES INC

Nunavut, Canada

NOVEMBER 2015

Dunnedin Ventures Inc

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Vancouver, B.C.

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1.0 INTRODUCTION

Dunnedin Ventures Inc has prepared this spill contingency plan for drilling, bulk sampling and exploration activities being undertaken at their Kahuna Diamond Project located in the Kivalliq Region, Nunavut. The purpose of this Spill Contingency Plan is to provide a plan of action in the event of a hazardous spill. This plan demonstrates that Dunnedin Ventures Inc has appropriate response procedures and measures in place to effectively contain and recover spills in an efficient manner.

This spill contingency plan is designed specifically for the Kahuna Diamond Project. Dunnedin Ventures Inc completed its first season of work during the summer of 2015; its base of operations was located in Rankin Inlet. The four week field program consisted of prospecting, till sampling and the collection of two mini bulk samples by hand tools. The 2015 program was completed under Kivalliq Inuit Association (KIA) Land Use License KVL115B02 and Aboriginal Affairs and Northern Development Canada (AANDC) Land Use Permit N2015C0019. The center of the Kahuna diamond project at N63°06'49" and W90°13'57" is located in a remote area 37km to the southwest of Chesterfield Inlet and 54km to the northeast of Rankin Inlet on NTS map sheets 0550/02, 03 (Figure 1).

Dunnedin Ventures Inc is a registered extra-territorial corporation in Nunavut with head offices located at Suite 302, 750 West Pender Street, Vancouver, British Columbia, V6C 2T7.

Based on the positive results from the 2015 exploration program, Dunnedin Ventures is applying for a Class 3 Land Use License from the KIA and an amendment and extension to their Class A Land Use Permit from AANDC for the purpose of completing a bulk sample program, test pit trenching, diamond drilling, detailed ground geophysics, rock, till and soil sampling, prospecting and geological mapping in 2016. At this point in time Dunnedin Ventures is not permitting for a field camp as the base of operations will be conducted from the community of Rankin Inlet.

Dunnedin Ventures Inc will take every reasonable precaution towards ensuring the protection and conservation of the natural environment, the safety and health of Dunnedin Ventures Inc employees and contractors and protecting the community at large from harmful effects of its materials and operations.

1.1 PURPOSE

The overall purpose of the Spill Prevention and Response Plan is to mitigate, to the fullest extent possible, the risk of environmental contamination from the accidental release of deleterious materials by providing clear procedures for their storage and handling as well as clear plans of action in the case of such a release.

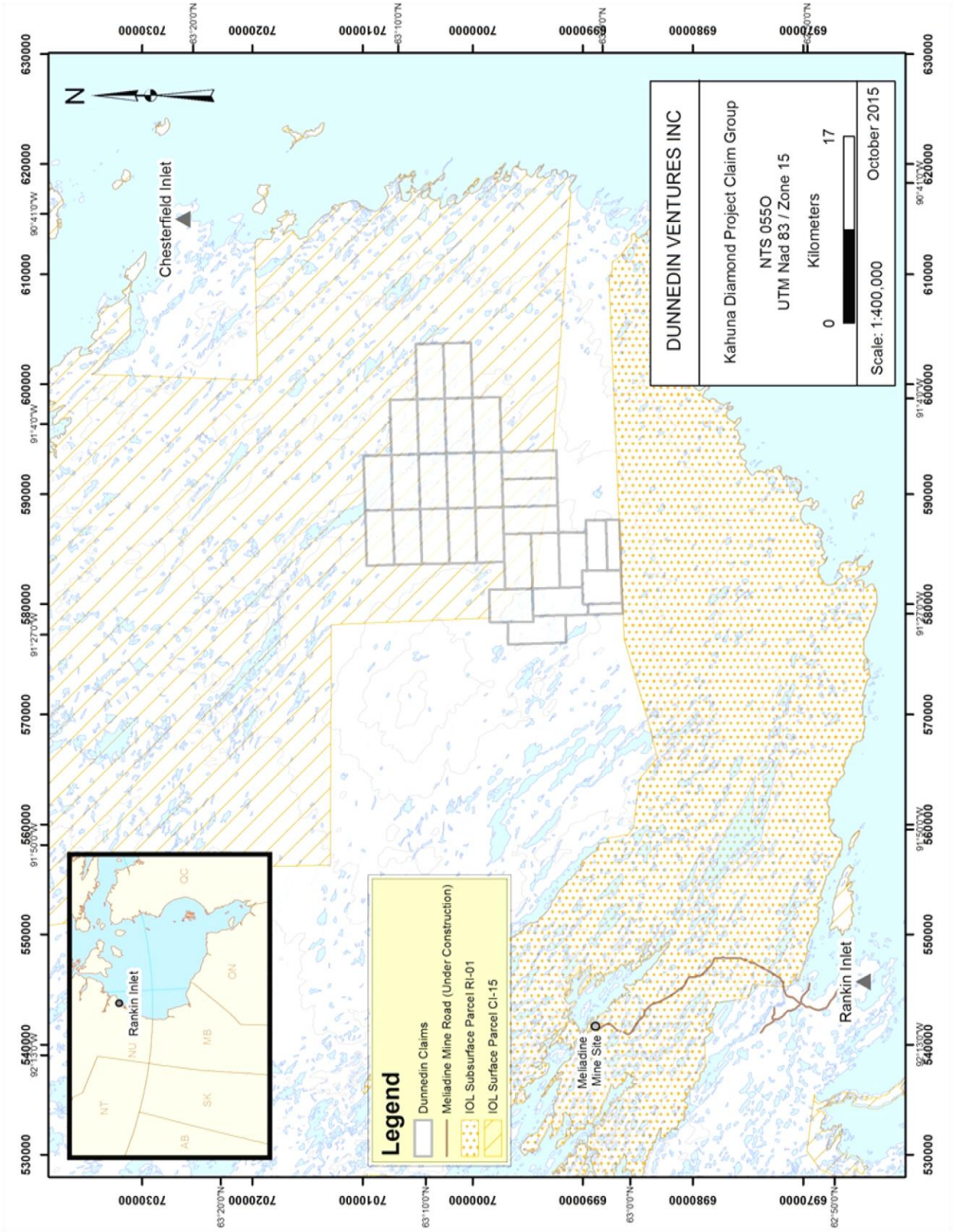

Figure 1. General Location Map

The Spill Response Plan will;

- Promote the safe and careful use of potentially hazardous materials;
- Promote the safe and effective recovery of spilled potentially hazardous materials;
- Minimize the environmental impacts of spills to water or land;
- Identify roles, responsibilities and reporting procedures for spill events;
- Provide readily accessible emergency information to clean-up crews, management and government agencies, and;
- Comply with federal and territorial regulations and guidelines pertaining to the preparation of contingency plans and notification requirements in the event of an emergency or spill.

2.0 FACILITIES

Dunnedin Ventures Inc will not be establishing a remote camp site. Base of operations will be established in Rankin Inlet.

Drill sites will be located in geologically favorable parts of the property where small amounts of drill equipment and/or fuel may be stored for future use (small remote fuel caches).

2.1 EQUIPMENT

Transportation
Snowmobiles
Helicopter (A Star, Hughes 500, Jet Ranger)

Bulk Sampling Equipment
Caterpillar Challenger and sleigh
Air track drill
Excavator (Cat 314C or equivalent)

Diamond Drilling Equipment
One Heli-portable Diamond Drill (25A, BBS37A or equivalent)
Drill associated miscellaneous equipment and spares.
Drill water supply pumps and hose
Emergency Shelter

3.0 PETROLEUM AND CHEMICAL STORAGE

For the 2016 winter program, fuel will be mobilized to the site from Rankin Inlet by Caterpillar Challenger and sleigh. Fuel caches will be established at the proposed locations as listed in Table 1 and illustrated in Figure 2. During the summer months, fuel will be flown to these locations by helicopter. The following table outlines the fuel requirements for the 2016 field program.

Table 1: 2016 Proposed Fuel Cache Locations

Fuel Cache Location	UTM NAD 83, Zone 15		Number of Drums		Land Status
	Easting	Northing	Jet B	Diesel	
Notch	583151	6992855	25	40	AANDC/Crown
PST / Killiq	580500	6991484	25	40	AANDC/Crown

Material Safety Data Sheets (MSDS) for these and other petroleum based products used during the Bulk Sample and Drilling programs are located in Appendix C.

Fuel caches are as best as possible located in natural low-lying depressions and are located more than 100 m from the normal high water mark of any body of water. Temporary fuel caches will be contained in a portable fuel containment berm. Fuel cache inspections will occur on a regular basis for leaks, damaged or punctured drums.

Empty fuel drums will be backhauled to Rankin Inlet by Challenger and sleigh during the winter months and by helicopter during summer operations. The government of Nunavut Department of Environment monitors the movement of hazardous waste, including waste fuel. This is done through a tracking document known as a Waste Manifest. The Waste Manifest must and will accompany all shipments.

All fuels for exploration purposes ie Jet B, gasoline and diesel are stored in 205 litre (45 gal) metal drums. Propane is stored in standard 100lb propane tanks. A spill kit will be located at each fuel cache

3.1 PETROLEUM PRODUCT TRANSFER

Manual, electric and engine powered pumps, along with the appropriate filtration devices, may be used for the transfer of petroleum products from their storage drums to their end use fuel tanks.

Cigarette smoking, sparks, open flame and any other potential ignition sources are prohibited from any fuel storage and fuel transfer site at all times. As a general guideline, all equipment is to be turned off during refueling.

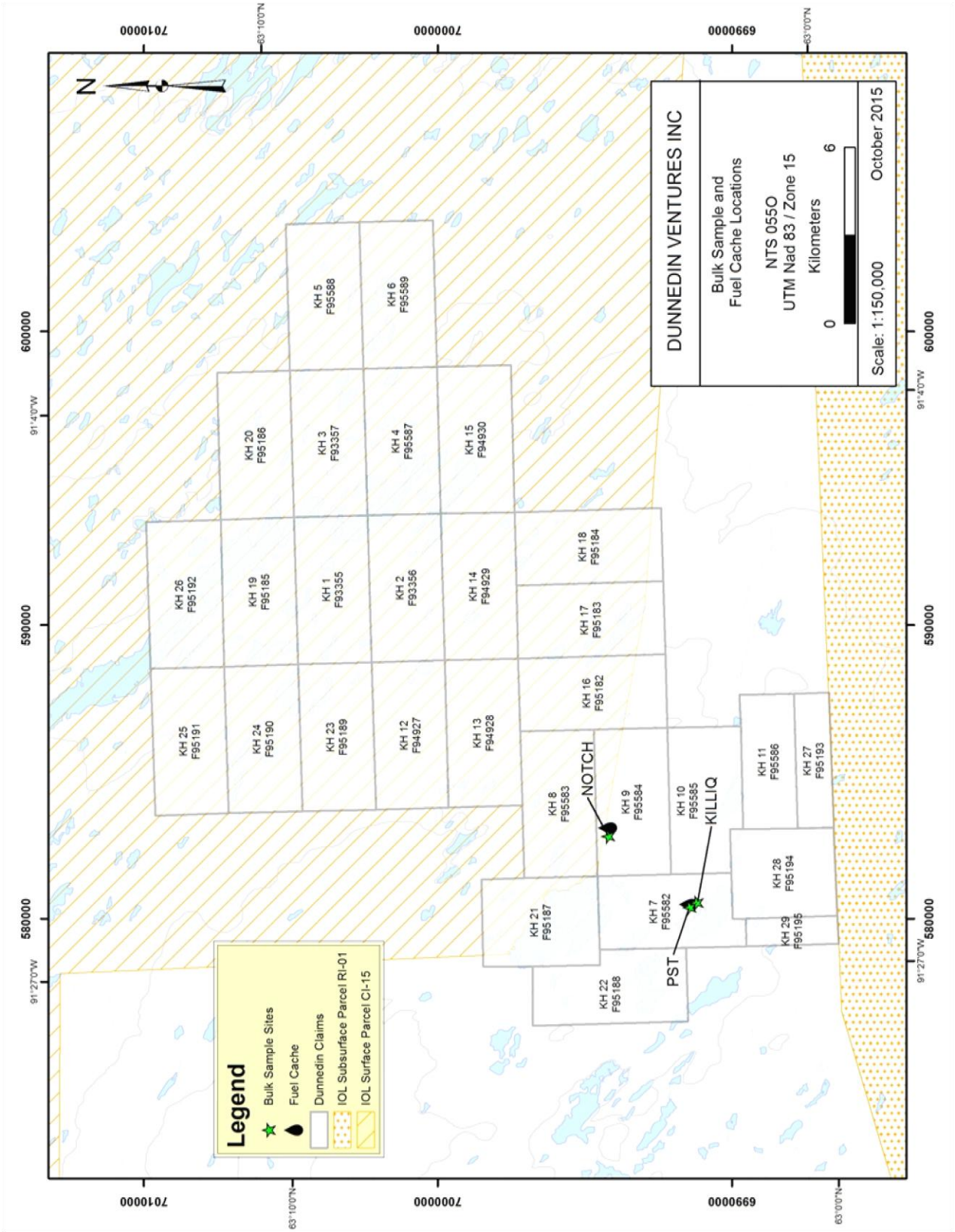

Figure 2. 2016 Proposed Fuel Cache Sites

3.2 REMOTE LOCATION STORAGE AND HANDLING PROCEDURES

At times, Dunnedin Ventures Inc may establish temporary remote fuel caches for seasonal company use. Typically these temporary fuel caches would consist of 19 drums or less comprising Jet fuel and/or Diesel. These remote fuel caches will be in accordance with CSA approved methods of storage of drummed product, and are very temporary, most often used to support field activities further afield from the fuel caches.

4.0 RISK ASSESSMENT AND MITIGATION OF RISK

The following is a list of sources:

- Drummed Products: Leaks or ruptures may occur, bung caps may be loose. This includes Jet fuel, diesel, waste fuel and waste oil.
- Fuel cylinders: Propane leaks may occur at the valves.
- Vehicles and Equipment: Helicopter and fixed wing aircraft, snowmobiles, generators, pumps, diamond drill, air track drill, Caterpillar Challenger.

Incidents involving leaking or dripping fuels and oils may occur due to malfunctions, impact damage, and lack of regular maintenance, improper storage or faulty operation. Regular inspection and maintenance in accordance with recognized and accepted standard practices at all fuel caches, reduces the risks associated with the categories listed above. Spill kits will be located at fuel caches and drill sites.

5.0 RESPONDING TO FAILURES AND SPILLS

In the case of any spill or environmental emergency, it is necessary to react in the most immediate, safe and environmentally responsible manner. No spill or incident is so minor that it can be ignored and every spill must be reported.

5.1 BASIC STEPS

The basic steps of the response plan are as follows:

1. *Ensure* the safety of all persons at all times.
2. *Identify* and find the spill substance and its source, and, if possible, stop the process or shut off the source.
3. *Inform* the immediate supervisor or his or her designate at once, so that he/she may take appropriate action. Appropriate action includes the notification of a government official, if required; Spill Report forms are included at the back of this plan.
4. *Contain* the spill or environmental hazard, as per its nature, and as per the advice of AANDC Water Resources Inspector as required.
5. *Implement* any necessary cleanup or remedial action.

5.2 CHAIN OF COMMAND

1. Immediately notify the Dunnedin Ventures Head office (604) 681-0084 and report to the 24 Hour Spill Line at (867) 920-8130 (Fax: 867-873-6924), AANDC Land Use Resource Management Officer (867) 645-2840 and KIA Land Use Inspector (867) 645-5735.
2. A Spill Report Form (Appendix A) is filled out as completely as possible before or after contacting the 24 Hour Spill Line.
3. Notify Bob Singh, Exploration Manager, Dunnedin Ventures (604) 681-0084; Rick Kemp Project Manager, Coast Mountain Geological Ltd. (604) 681-0209.

5.3 EMERGENCY CONTACT LIST

Table 2: Emergency Contact List – Spill Reporting and Response

CONTACT	CONTACT NUMBER (Tel / Cell)
Chris Taylor, CEO, Dunnedin Ventures Inc	(604) 681-0084
Bob Singh, Exploration Manager, Dunnedin Ventures Inc	(604) 681-0084,
Rick Kemp, Project Manager, Coast Mountain Geological Ltd	(604) 681-0209, (604) 992-4417
Chris Basil, VP Exploration, Coast Mountain Geological Ltd	(604) 681-0209, (604) 219-3962
24 Hour Emergency Spill Line phone / fax	(867) 920-8130, (867) 873-6924
AANDC Land Use Resource Management Officer (Rankin Inlet)	(867) 645-2840
KIA Land Use Inspector (Rankin Inlet)	(867) 645-5735
Custom Helicopters; Rankin Inlet / Winnipeg Head Office	(867) 645-3885 / (204) 338-7953
Rankin Inlet Hospital; Office Hours / After 5pm	(867) 645-8300 / (867) 645-6700
Rankin Inlet RCMP; Office Hours / Emergency	(867) 645-0123 / (867) 645-1111

Dunnedin Ventures Inc Head Office is located in Vancouver, British Columbia at:

Dunnedin Ventures Inc
Suite 302-750 West Pender Street
Vancouver, British Columbia.
V6C - 2T7
Tel: (604) 681 0084
Fax: (604) 681 0094

6.0 TAKING ACTION

6.1 PREVENTATIVE MEASURES

The following actions are a proactive approach to environmental stewardship. These actions minimize the potential for spills during fuel handling, transfer and storage.

1. Fuel transfer hoses with cam lock mechanisms are used.
2. Carefully monitor fuel content in the receiving container during fuel transfer. Always have fuel absorbent pads on hand while transferring fuel.
3. Clean up drips and minor spills as they happen.
4. Regularly inspect drums, tanks and hoses for leaks or potential to leak and for proper storage.
5. Create fuel caches in natural depressions that are located a minimum of 31 metres from the normal high water mark of any water body nearby.
6. Train personnel, especially those who will be operators, in proper fuel handling and spill response procedures.

6.1.1 RESPONSIBILITIES DURING TRANSPORT

Shipper

- Ensures proper loading, restraint, containment and documentation, which complies with TDG (Transportation of Dangerous Goods) guidelines.
- Ensures that goods are classified and labelled appropriately. Provide placards if required.
- Ensures safety at all times.
- Ensures proper communication with carrier.

Carrier

- Supervises and ensures proper loading, restraint, containment and documentation, which complies with TDG guidelines.
- Ensures correct volumes for transport, attach placards if required.
- Checks and delivers TDG manifest to receiver.
- Ensures safety of all personnel and equipment.

Receiver

- Supervises unloading procedures.
- Complies with TDG guidelines.
- Ensures safety of containment facilities.
- Ensures maintenance of all pumps and loading/unloading equipment on site.
- Provides on-site emergency communications (telephone, radio).
- Completes regular site inspections of storage facilities.
- Records all shipment manifests. Keeps on-site inventory of dangerous goods.

- Maintains safety procedures at all times.

On-Site Coordinator

- Supervises and Organizes spill containment equipment and personnel.
- Reports to internal/external parties.
- Ensures proper safety equipment is available.
- Notifies all personnel of current hazards.
- Provides adequate training for safety and material handling.
- Maintains proper safety procedures at all times.
- Must be compliant with all TDG guidelines.

6.2 MITIGATIVE MEASURES

1. **The first steps to take when a spill occurs:**

- Ensure your own safety and that of others around you, beginning with those nearest to the scene.
- Control danger to human life, if necessary.
- Identify the source of the spill.
- Notify your supervisor.
- Assess whether or not the spill can be readily stopped.
- Contain or stop the spill at the source, if possible, by following these actions.

- If filling is in progress, STOP AT ONCE.
- Close or shut off valves.
- Place plastic sheeting at the foot of the tank, barrel or piece of equipment to prevent seepage into the ground or runoff of fuel.
- Use absorbent materials (sheets, pads, booms) to absorb and contain the fuel spill.

2. **Next steps to take:**

- Determine status of the spill event.
- If necessary, transfer fuel from a damaged and/or leaking drum or tank into a refuge container.
- Notify the 24 hour Spill Report Line, and receive further instructions from the appropriate contact agencies.
- Complete and fax a copy of the Spill Report Form.
- Notify permitting authorities.
- If possible, resume cleanup and containment.

6.3 SPILL RESPONSE ACTIONS

6.3.1 Fuel Spills on Land

"Land" may be defined as soil, gravel, sand, rock and vegetation. Advice on spill containment and cleanup may be obtained from AANDC Resource Management Officer.

Procedures for Spills on Rock

For hydrocarbon spills on rock outcroppings, boulder fields, etc:

1. First responder or his designate obtains plastic tarp(s) and absorbent sheeting on site.
2. A berm of peat, native soil or snow is constructed down slope of the seepage or spill.
3. The tarp is placed in such a way that the fuel can pool for collection and removal ie at the foot of the berm. If there is a large volume of spilled product, pump the liquid into empty drums for sealing and disposal.
4. Absorbent sheeting is placed on the rock to soak up spilled oil, fuel etc.
5. Multi Sorb (crushed lava rock) can be used to scrub the rock surface.
6. Saturated material is disposed of in an empty drum, which is then labeled and sealed. Alternatively, the pads may be wrung out into the empty drums; the drums are marked and then secured for disposal.

Procedures for Spills on Land

1. First responder or his designate obtains plastic tarp(s), absorbent sheeting, Multi Sorb or other ultra dry absorbent and any other necessary spill containment equipment, pump, hoses etc.
2. A berm of peat, native soil or snow is constructed down slope of the seepage or spill.
3. The tarp is placed in such a way that the fuel can pool for collection and removal (ie from the foot of the berm). If there is a large volume of spilled product, pump the liquid into empty drums for sealing and disposal.
4. Petroleum product sheen on vegetation may be controlled by applying a thin dusting of Multi Sorb or other ultra dry absorbent to the ground cover.
5. Contaminated soil will be placed in empty drums and shipped from the site for disposal.

6.3.2 Fuel Spills on Water

It is important to immediately limit the extent of the spill. The following procedures are to be implemented when an accident occurs.

1. If the spill is small, deploy hydrophobic (water repellent) absorbent pads on the water. Hydrophobic pads readily absorb hydrocarbons. Alternatively, an ultra dry absorbent designed for use on water based spills may be deployed.
2. If the spill is larger, ready several empty drums to act as refuge containers for the spill.

3. Deploy containment booms on the water surface to “fence in” the spill area gradually and to prevent it from spreading. Keep in mind those environmental factors such as high winds and wave action can adversely affect attempts at spill cleanup.
4. Absorbent booms can be deployed to encircle and then absorb any hydrocarbon spillage that may have escaped the containment boom.
5. Once a boom has been secured, a skimmer may be brought on site to aid in capture of the hydrocarbons; once captured, the product should be pumped to the empty fuel drums and held for disposal.

6.3.3 Fuel Spills on Snow and Ice

By nature, snow is an absorbent, and fuel spilled on snow is collected with relative ease, either by shovel, in the case of small range spills, and by loader, in the case of more extensive spills.

Procedures for Spills on Snow

1. Assess the nature of the spill. Necessary equipment might include shovels, plastic tarp(s), empty drums, and wheeled equipment.
2. Shovel or scrape contaminated snow and deposit in empty drums. If spill is more extensive, use spill containment berms or compacted snow berms with plastic over top, around the affected area.

Procedures for Spills on Ice

Spills on ice are handled in similar fashion as those on snow. However, as ice presents the added danger of immediate access to water, care must be taken to respond quickly to such spills. Should fuel seep or flow through cracks or breaks in the ice, despite all precautions, assistance should be immediately sought.

1. Construct a compacted snow berm around the edge of the spill area.
2. Although hard ice will retard or prevent fuel entry to the receiving waters below, all contaminated snow and ice, as well as objects embedded in the ice (such as gravel or frozen absorbent pads) must be scraped from the ice surface and disposed of in an appropriate manner.
3. Contact the 24 Hour Emergency Spill Line.

6.3.4 Procedure for Chemical Spills

1. Assess the hazard of the spilled material. REFER TO THE MDS SHEETS NOW. Members of the emergency response team who might be susceptible in certain situations, (such as asthmatics, where fumes or airborne particles are evident), should be replaced by alternates.
2. Assemble the necessary safety equipment before response (e.g. latex or other protective gloves, goggles or safety glasses, masks or breathers, etc)

3. Apply absorbents to soak up liquids.
4. Place plastic sheeting over solid chemicals, such as dusts and powders, to prevent their disbursement by wind or investigation by birds or other mammals.
5. Neutralize acids or caustics. Place spilled material and contaminated cleanup supplies in an empty refuge drum and seal for disposal.
6. Contact the 24-Hour Spill Line.

6.3.5 Procedures for Loss of External Load

The loss of external loads of fuel, oil or chemicals from aircraft almost certainly results in the complete catastrophic failure of the container that held the product. Immediate response is imperative.

1. Mark the loss target with GPS coordinates and relay to the base of operations immediately ASAP. Include the quantity and type of load loss.
2. Base of operations will contact the 24-Hour Spill Line, and receive direction and instruction.
3. Administer appropriate procedure for Spills on Land, Water, Ice or Snow.

7.0 SPILL EQUIPMENT

Complete spill kits, oil absorbent kits, are kept on hand at all times at the base of operations and where hazardous materials are being stored. Spill kits contain Multi Sorb, crushed lava rock, hydrophobic absorbent matting, goggles, plastic sheeting, protective gloves, shovel, garbage bags and empty drums. Spill kits are located at the base of operations, at the drill, at fuel caches and in areas where re-fuelling is conducted.

8.0 TRAINING AND PRACTICE DRILLS

8.1 Training

All members of the Response Team will be familiar with the spill response resources at hand, this Contingency Plan, and appropriate spill response methods. Involvement of other employees may be required, from time to time.

This familiarity will be acquired through:

1. Initial or refresher training, as appropriate, provided once a season.
2. Regular inventory updates are provided in list form to all team members. Information to be reported include listing of all resources, number of items, their location, condition, date of last inspection and any special comments (such as expiry dates, under whose authority they may be accessed and special handling instructions).

8.2 Practice Drills

Dunnedin Ventures Inc. is aware that without practice no Contingency Plan has value.

At least one practice drill will be held per season to give personnel a chance to practice emergency response skills. Each practice will be evaluated and a report prepared with the objective of learning where gaps and deficiencies exist, and in what areas more practice is required.

APPENDICES

APPENDIX A

NUNAVUT SPILL REPORT FORM

AND

GUIDE TO COMPLETE THE SPILL REPORT FORM

NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE
TEL: (867) 920-8130
FAX: (867) 873-6924
EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR	REPORT TIME	☐ ORIGINAL SPILL REPORT, OR ☐ UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER ____-_____
B	OCCURRENCE DATE: MONTH – DAY – YEAR	OCCURRENCE TIME		

C	LAND USE PERMIT NUMBER (IF APPLICABLE)	WATER LICENCE NUMBER (IF APPLICABLE)
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION	REGION ☐ NWT ☐ NUNAVUT ☐ ADJACENT JURISDICTION OR OCEAN
E	LATITUDE DEGREES MINUTES SECONDS	LONGITUDE DEGREES MINUTES SECONDS

F	RESPONSIBLE PARTY OR VESSEL NAME	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION	
G	ANY CONTRACTOR INVOLVED	CONTRACTOR ADDRESS OR OFFICE LOCATION	
H	PRODUCT SPILLED	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER
	SECOND PRODUCT SPILLED (IF APPLICABLE)	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER
I	SPILL SOURCE	SPILL CAUSE	AREA OF CONTAMINATION IN SQUARE METRES
J	FACTORS AFFECTING SPILL OR RECOVERY	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR ENVIRONMENT
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS		

L	REPORTED TO SPILL LINE BY	POSITION	EMPLOYER	LOCATION CALLING FROM	TELEPHONE
M	ANY ALTERNATE CONTACT	POSITION	EMPLOYER	ALTERNATE CONTACT LOCATION	ALTERNATE TELEPHONE

REPORT LINE USE ONLY

N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130

LEAD AGENCY ☐ EC ☐ CCG ☐ GNWT ☐ GN ☐ ILA ☐ INAC ☐ NEB ☐ TC

SIGNIFICANCE ☐ MINOR ☐ MAJOR ☐ UNKNOWN

FILE STATUS ☐ OPEN ☐ CLOSED

AGENCY	CONTACT NAME	CONTACT TIME	REMARKS
LEAD AGENCY			
FIRST SUPPORT AGENCY			
SECOND SUPPORT AGENCY			
THIRD SUPPORT AGENCY			

Instructions for Completing the NT-NU Spill Report Form

Spills of hazardous substances can be reported by calling the NT-NU Spill Report Line at (867) 920-8130. Collect calls are accepted. As an alternative, the Spill Report form can be filled out and e-mailed as an attachment to spills@gov.nt.ca. Receipt of e-mail transmissions should be verified with a follow-up telephone call to the Spill Line. Completed forms can also be faxed to the Spill Line at (867) 873-6924.

A. Report Date/Time	The actual date and time that the spill was reported to the spill line. If the spill is phoned in, the Spill Line will fill this out. *Please do not fill in the Report Number:* the spill line will assign a number after the spill. is reported.
B. Occurrence Date/Time	Indicate, to the best of your knowledge, the exact date and time that the spill occurred. Not to be confused with the report date and time (see above).
C. Land Use Permit Number /Water Licence Number	This needs to be filled in only if the activity has been licensed by the Nunavut Water Board or if a Land Use Permit has been issued. Applies primarily to mines and mineral exploration sites.
D. Geographic Place Name	In most cases, this will be the name of the community where the spill occurred. For remote locations, identify the most prominent geographic feature, such as a lake or mountain or the distance and direction from the nearest community
E. Geographic Coordinates	This needs to be filled out if the spill occurred outside of an established community such as at a mine site. The location should be stated in degrees, minutes and seconds of Latitude and Longitude.
F. Responsible Party Or Vessel Name	Identify the person or party who owned or was in control of the substance at the time it was spilled. In the case of a spill from a ship or vessel, include the name of the ship or vessel. Include full address, telephone number and e-mail. Use box K if there is insufficient space. *Note that the owner of the spilled substance is ultimately responsible for any spills of that substance, regardless of who may have actually caused the spill.*
G. Contractor involved?	Were there any other parties or contractors involved? (e.g. a construction company who is working on behalf of the owner of the spilled substance and who may have contributed to, or directly caused the spill and is responding to the spill).
H. Product Spilled	Identify the product spilled. Most commonly this is gasoline, diesel fuel or sewage. Use the chemical name of the substance and, where possible, identify the product using the four digit UN number (e.g. UN1203 for gasoline; UN1202 for diesel fuel; UN1863 for Jet A & B). Avoid trade names.

I. Spill Source	Identify the source of the spill (e.g. truck, ship, home heating fuel tank) and the cause (e.g. fuel tank overfill, leaking tank, ship ran aground, traffic accident, vandalism, storm). Provide an estimate of the extent of the contaminated area (e.g. 10 m^2)
J. Factors Affecting Spill	Identify any factors which might make it difficult to clean up the spill (e.g. rough terrain, bad weather, remote location, lack of equipment). Do you require advice and assistance with the cleanup? Identify any hazards to persons, property or environment (e.g. a gasoline spill beside a daycare centre would pose a safety hazard to children). Use box K if there is insufficient space.
K. Additional Information	Provide any additional pertinent details about the spill. State what action is being taken to clean up the spill, dispose of spilled material or notify affected parties. Attach additional sheets to the spill report if necessary. Number the pages in the same format found in the lower right hand corner of the spill form (e.g. Page 1 of 2). **Number the pages to ensure that recipients can be certain they received all pertinent documents.** If only the Spill Report form was filled out, number the form as "Page 1 of 1".
L. Reported to Spill Line by	Include your full name, employer, contact number and the location from which you are reporting the spill. Use box K if there is insufficient space.
M. Alternate Contact	Identify any alternate contacts. This information assists regulatory agencies to obtain additional information if they cannot reach the individual who reported the spill.
N. Report Line Use Only	*Leave Blank. This box is for Spill Line use only.*