



P.O. Box 119  
GJOA HAVEN, NT X0E 1J0  
TEL: (867) 360-6338  
FAX: (867) 360-6369  
KATIMAYINGI

kNK5 wmoEp5 vtmpq  
NUNAVUT WATER BOARD  
NUNAVUT IMALIRIYIN

## WATER LICENCE APPLICATION FORM

Application for: (check one)

☐ New ☐ Amendment ☒ **Renewal** ☐ Assignment

### LICENCE NO:

(for NWB use only)

#### 1. NAME AND MAILING ADDRESS OF APPLICANT/LICENSEE

Shirley Standafer Pfister  
MONOPROS LIMITED  
Box 2520  
Yellowknife, NT X1A 2P8

Phone: (867) 873-4530

Fax: (867) 873-4532

e-mail: [spfister@monopros.ca](mailto:spfister@monopros.ca)

#### 2. ADDRESS OF CORPORATE OFFICE IN CANADA (if applicable)

MONOPROS LIMITED  
One William Morgan Drive  
Toronto, ON M4H 1N6

Phone: (416) 423-5811

Fax: (416) 423-0081

e-mail:

[general@monopros.ca](mailto:general@monopros.ca)

#### 3. LOCATION OF UNDERTAKING (describe and attach a topographical map, indicating the main components of the Undertaking)

At the northwest margins of the Slave Geological Province, Monopros holds remnants of a claim block known as the "Kikerk Lake Property". These 10 claims lie south of Kikerk Lake, approximately 53km due north of Napaktulik (Takijug) Lake within the parameters 66° 57' -- 67° 10' and 113° 05' - 113° 22'.

Latitude: 66° 57' -- 67° 10' Longitude: 113° 05' -- 113° 22' NTS Map No. 86I/14 and 86P/03

Scale Location map is 1:100 000; summary map scale is 2cm = 27km.

#### 4. DESCRIPTION OF UNDERTAKING (attach plans and drawings)

Continuation of the existing exploration programme (sediment sampling, geophysical surveying and drill testing) first approved under NWB Licence #NWB2KIK. A drill programme is planned to occur during June, 2000, on Crown land (*see attached map*). Drilling -- originally planned for 1997 under INAC Permit #N97C753 -- has not yet occurred. As the Peak Exploration Hydracore rig (AQ-sized core) will be drilling in the region on the Rockinghorse claims (*cf. separate application, #NWB2ROC*), Monopros would like to drill from 3 to 4 targets on the Kikerk Property within < 2km of the locations identified under #NWB2KIK. The Rockinghorse camp will be used for the Kikerk drill programme and no separate camp will be established on the Kikerk claims.

#### 5. TYPE OF UNDERTAKING (A supplementary questionnaire must be submitted with the application for undertakings listed in "bold")

☐ Industrial

☐ Remote/Tourism Camps

☐ Mine Development

☐ Municipal

☐ **Advanced Exploration**      ☐ Power  
☒ **Exploratory Drilling**      ☐ Other (describe): \_\_\_\_\_

## 6. WATER USE

☒ To obtain water \*      ☐ To divert a watercourse  
☐ To modify the bed or bank of a watercourse      ☐ Flood control  
☐ To alter the flow of , or store, water      ☐ Other (describe): \_\_\_\_\_  
☐ To cross a watercourse

\* Pump minimal amount of water for small core drill.

## 7. QUANTITY OF WATER INVOLVED (litres per second, litres per day or cubic metres per year, including both quantity to be used and quality to be returned to source)

- Approx. 1.5m<sup>3</sup>/day for the drill over 10-30 days ; about 80% of water is recirculated.

No used water returned to source.

## 8. WASTE (for each type of waste describe: composition, quantity, methods of treatment and disposal, etc.)

Portable toilet for day use. No camp established. -- **Sewage**

Any garbage minimal; contained and flown out each day. -- **Solid Waste**

N/A. -- **Greywater**

Oils, lubricants, fluids, fuels properly secured at drillsite, then removed. -- **Hazardous and Waste Oil**

N/A. -- **Sludges.** Minimal scrap metal and wood; flown out at end of drill programme. -- **Bulky Items/Scrap Metal**

N/A. **Other (describe)**

## 9. PERSONS OR PROPERTIES AFFECTED BY THIS UNDERTAKING (give name, mailing address and location; attach if necessary)

### Land Use Permit

#N97C753 (expires 18 June, 2000; 12-day extension requested; new application will be sought)

DIAND      ☒ Yes    ☐ No    If no, date expected \_\_\_\_\_

*(Claims not on IOL parcels, but Kitikmeot Inuit Assn. will be advised during meeting in Kugluktuk).*

Regional Inuit Association    ☐ Yes    ☒ No    If no, date expected \_\_\_\_\_

Commissioner    ☐ Yes    ☐ No    If no, date expected \_\_\_\_\_

## 10. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES (direct, indirect, cumulative impacts, etc.) *Minimal impact – refer to attached Project Summary.*

NIRB Screening      ☒ Yes \*    ☐ No    If no, date expected \_\_\_\_\_

\* Project originally screened in May, 1997, under #N97C753 and #NWB2KIK. INAC #N97C753 currently in force, but NIRB may re-screen in association with a new land-use permit application.

**11. CONTRACTORS AND SUB-CONTRACTORS** (name, address and functions)

Peak Exploration, Kam Lake Rd., Yellowknife, NT – Drilling Contractor  
(867) 920-7876 (phone)  
(867) 669-9574 (FAX)

**12. STUDIES UNDERTAKEN TO DATE** (list and attach copies of studies, reports, research, etc.)

Programme still at early-stage exploration. No studies undertaken for Kikerk to date.

**13. THE FOLLOWING DOCUMENTS MUST BE INCLUDED WITH THE APPLICATION FOR THE REGULATORY PROCESS TO BEGIN**

Supplementary Questionnaire (where applicable: see section 5) X Yes \_\_\_ No If no, date expected \_\_\_\_\_

Inuktitut/English Summary of Project X Yes \_\_\_ No If no, date expected \_\_\_\_\_

Application fee \$30.00 (c/o of Receiver General for Canada) X Yes \_\_\_ No If no, date expected \_\_\_\_\_

**14. PROPOSED TIME SCHEDULE**

\_\_\_ Annual (or) X Multi Year

Start Date: early June, 2000

Completion Date: 01 July, 2002

Shirley Standafer Pfister Lands and Government Relations  
Name (Print) Title (Print)

\_\_\_\_\_  
Signature

08 March, 2000  
Date

For Nunavut Water Board use only

APPLICATION FEE Amount: \$ \_\_\_\_\_ Receipt No.: \_\_\_\_\_

WATER USE DEPOSIT Amount: \$ \_\_\_\_\_ Receipt No.: \_\_\_\_\_