

**EXPLORATION/ REMOTE CAMP  
SUPPLEMENTARY QUESTIONNAIRE**

**Applicant:** \_\_\_\_\_ **Licence No:** \_\_\_\_\_

(For NWB Use Only)

**ADMINISTRATIVE INFORMATION**

1. Environment Manager: Allan Armitage      Tel: **(604) 687-6680**    Fax: **(604) 687-1448**
2. Project Manager: Allan Armitage              Tel: **(604) 687-6680**    Fax: **(604) 687-1448**
3. Does the applicant hold the necessary property rights? **Yes**
4. Is the applicant an 'operator' for another company (i.e., the holder of the property rights)?  
If so, please provide letter of authorization. **No**
5. Duration of the Project  
☐ Annual  
☒ Multi Year:  
If Multi-Year, indicate proposed schedule of on site activities  
Start: **Mid-March 2008**    Completion: **October 2012**  
**Current Water Licence NWB2KIR0507 will expire October 30, 2007**

**CAMP CLASSIFICATION**

6. Type of Camp  
☒ Mobile (self-propelled)  
☒ Temporary  
☒ Seasonally Occupied: \_\_\_\_\_  
☐ Permanent  
☐ Other: \_\_\_\_\_
7. What is the design population of the camp and the maximum population expected on site at one time? What will be the fluctuations in personnel?  
**The Kirwan Lake camp is located on the west side of Kirwan Lake, within the Mountain Lake claims area. The Kirwan Lake camp will consist of 22 people with a maximum of 30 during peak times.**
8. Provide history of the site if it has been used in the past.  
  
**The Mountain Lake property covers earlier mineral claims that were previously staked and operated by Aquitaine Company of Canada Ltd. and various partners from 1969 through to 1980, and claims staked and operated by Imperial Oil Ltd.**

from 1972 through to 1979. Between the various companies approximately 21, 800 metres of core was drilled from over 190 holes. Imperial Oil Ltd. operated a camp from 1977-1979 in the same area as the proposed Kirwan Lake camp being applied for in this application. The drill core (approximately 12,000 metres) from the previous Imperial Oil claims is mainly located at the Kirwan Lake camp site. Drill core from the Aquitaine Company of Canada Ltd. claims is located at various locations with most of the core located SW of Teewal Lake.

During the month of August, 2005, Triex spent time on the Mountain Lake claims gathering and centralizing material that had been left on site by previous land users. See attached photo. An airborne geophysics program was also flown in 2005 using a fixed wing aircraft, see attached photo.

In 2006 a camp was constructed on the western shore of Kirwan Lake to support the exploration program.

## CAMP LOCATION

9. Please describe proposed camp location in relation to biogeographical and geomorphological features, and water bodies.  
**The camp is located approximately 100 km SW of the community of Kugluktuk on the West side of Kirwan Lake. See attached photo.**
10. How was the location of the camp selected? Was the site previously used? Was assistance from the Regional Inuit Association Land Manager sought? Include maps and/or aerial photographs.  
**The location of the camp was selected based on the proximity to the claims, the deep water in Kirwan Lake and the closeness of the community of Kugluktuk for staging and supplying. Assistance was not sought for the camp location although it was discussed during a meeting with the KIA and HTO in early May, 2006.**
11. Is the camp or any aspect of the project located on:  

|   |  |
|---|--|
| <input checked="" type="checkbox"/> Crown Lands       | Permit Number (s)/Expiry Date: <b>N2005C0023, exp. July 19/08</b>  |
| <input type="checkbox"/> Commissioners Lands          | Permit Number (s)/Expiry Date:                                     |
| <input checked="" type="checkbox"/> Inuit Owned Lands | Permit Number (s)/Expiry Date: <b>KTL306C030, exp. March 31/09</b> |
12. Closest Communities (distance in km):  
**The closest community to the camp is Kugluktuk. The camp is located approximately 100 km SW of Kugluktuk.**
13. Has the proponent notified and consulted the nearby communities and potentially

interested parties about the proposed work?

**A meeting was held in Kugluktuk in early October 2006 with the KIA and DIAND. Regular visits to Kugluktuk during the 2006 field program provided numerous opportunities to meet with HTO, local businesses and community members. An update will be given to the community in October of this year and the upcoming 2008 field program will also be discussed.**

14. Will the project have impacts on traditional water use areas used by the nearby communities? Will the project have impacts on local fish and wildlife habitats?  
**No**

### **PURPOSE OF THE CAMP**

15. ☒ Mining (Exploration)  
☐ Tourism (hunting, fishing, wildlife observation, adventure/expedition, etc.)  
(Omit questions # 16 to 21)  
☐ Other \_\_\_\_\_ (Omit questions # 16 to 22)
16. ☐ Preliminary site visit  
☒ Prospecting  
☒ Geological mapping  
☒ Geophysical survey  
☒ Diamond drilling  
☐ Reverse circulation drilling  
☐ Evaluation Drilling/Bulk Sampling (also complete separate questionnaire)  
☐ Other: \_\_\_\_\_
17. Type of deposit:  
☐ Lead Zinc  
☐ Diamond  
☐ Gold  
☒ Uranium  
☐ Other: \_\_\_\_\_

### **DRILLING INFORMATION**

18. Drilling Activities  
☒ Land Based drilling  
☒ Drilling on ice
19. Describe what will be done with drill cuttings?  
**All land-based drill cuttings will be pumped to a sump that will be located a minimum of 31 metres from the normal high water mark of any water body.**
20. Describe what will be done with drill water?

**All land-based drilling fluids will be collected in sumps to collect cuttings.**

21. List the brand names and constituents of the drill additives to be used? Includes MSDS sheets and provide confirmation that the additives are non-toxic and biodegradable.  
**Please see the attached document with all of the MSDS sheets.**
22. Will any core testing be done on site? Describe.  
**No testing will be done on old core at site. New core will be examined.**

## **SPILL CONTINGENCY PLANNING**

23. Does the proponent have a spill contingency plan in place? Please include for review.  
**Yes there is a spill contingency plan in place. Please see attached.**
24. How many spill kits will be on site and where will they be located?  
**There are 3 spill kits on site, one at camp, one at the drill and one at the fuel cache. In addition there will also be a minimum of one empty fuel drum located at each fuel cache for use in the event of a leaking or damaged fuel drum. Additional spill pads will be available at refueling areas. As well, spill pads will be stored in closed pails and stored behind the tents at camp.**
25. Please describe the types, quantities, and method of storage of fuel and chemicals on site, and provide MSDS sheets.  
**Please refer to the attached Spill Contingency Plan, Appendix B.**

## **WATER SUPPLY AND TREATMENT**

26. Describe the location of water sources.  
**The camp is located on the West shore of Kirwan Lake. The water source for the camp is Kirwan Lake. Numerous lakes are readily available for land-based drilling, these locations will be provided once the drill program is finalized and targets identified.**
27. Estimated demand:  
✓ Domestic Use: **5 cubic metres/day**                      Water Source: **Kirwan Lake**  
✓ Drilling Units: **60 cubic metres/day**                      Water Source: **small lakes**  
☐ Other: \_\_\_\_\_ Water Source: \_\_\_\_\_
28. Describe water intake for camp operations? Is the water intake equipped with a mesh screen to prevent entrapment of fish? Describe:  
**The water intake for camp will be facilitated using a submersible pump with a filtered intake that complies with DFO guidelines for screens to prevent the entrainment of fish.**

29. Will drinking water quality be monitored? What parameters will be analyzed and at what frequency?  
**There is a water filtration system installed.**
30. Will drinking water be treated? How?  
**Water will be boiled if necessary.**
31. Will water be stored on site?  
**Water will be collected as needed and stored in a tank at the camp.**

## **WASTE TREATMENT AND DISPOSAL**

32. Describe the characteristics, quantities, treatment and disposal methods for:  
**Please see attached environmental procedures plan**
- ✓ Camp Sewage (blackwater) **0.02 cubic metres/day**  
**- latrine sump**
  - ✓ Camp Greywater **3 cubic metres/day**  
**- sump**
  - ✓ Solid Waste **minimal**  
**- incineration or removed from site**
  - ✓ Bulky Items/Scrap Metal **if any it will be minimal**  
**- removed from site**
  - ✓ Waste Oil/Hazardous Waste **minimal**  
**- removed from site**
  - ✓ Empty Barrels/Fuel Drums  
**- removed on a regular basis**
  - ☐ Other:
33. Please describe incineration system if used on site. What types of wastes will be incinerated?  
**An incinerator will be purchased and shipped to site. Food wastes and other combustibles will be incinerated.**
34. Where and how will non-combustible waste be disposed of? If in a municipality in Nunavut, has authorization been granted?  
**All inert waste will be shipped off site. No waste will be deposited in the Kugluktuk landfill without authorization and approvals. This will be a part of the on-going communications with the community of Kugluktuk.**
35. Describe location (relative to water bodies and camp facilities ) dimensions and volume, and freeboard for sumps (if applicable).  
**All sumps will be located at a minimum of 31 metres from the normal high water mark of any water body including streams.**
36. Will leachate monitoring be done? What parameters will be sampled and analyzed, and at

what frequency?

**Visual inspections of all sumps will be conducted daily. In the event that any leaching is observed, the DIAND Water Resource Inspector will be contacted immediately.**

## **OPERATION AND MAINTENANCE**

37. Have the water supply and waste treatment and disposal methods been used and proven in cold climate? What known O&M problems may occur? What contingency plans are in place?

**The treatment and disposal methods being proposed are currently in practice across the north and follow the regulated guidelines and accepted methods. The current contingency plan at this time is mitigation (safe distance for disposal in sumps, shipping off site any hazardous chemicals/scrap metal/non-combustible waste, etc.) and monitoring. Should any there be any concerns, the DIAND Water Resource Inspector will be notified immediately.**

## **ABANDONMENT AND RESTORATION**

38. Provide a detailed description of progressive and final abandonment and restoration activities at the site.

**Please see attached “Abandonment & Restoration Plan”. The Plan includes seasonal shutdowns as well as final closure. An index is provided in the plan.**

## **BASELINE DATA**

39. Has or will any baseline information be collected as part of this project? Provide bibliography.
- ✓ Physical Environment (Landscape and Terrain, Air, Water, etc.)
  - ✓ Biological Environment (Vegetation, Wildlife, Birds, Fish and Other Aquatic Organisms, etc.)
  - ☐ Socio-Economic Environment (Archaeology, Land and Resources Use, Demographics, Social and Culture Patterns, etc.)
  - ☐ Other: \_\_\_\_\_

## **REGULATORY INFORMATION**

40. Do you have a copy of
- ✓ Article 13 - Nunavut Land Claims Agreement
  - ✓ NWB - Water Licensing in Nunavut - Interim Procedures and Information Guide for Applicants

- ✓ NWB - Interim Rules of Practice and Procedure for Public Hearings
- ✓ NWTWB - Guidelines for the Discharge of Treated Municipal Wastewater in the NWT
- ✓ NWTWB - Guidelines for Contingency Planning
- ✓ DFO - Freshwater Intake End of Pipe Fish Screen Guideline
- ✓ Fisheries Act - s.35
- ✓ RWED - Environment Protection- Spill Contingency Regulations
- ✓ Canadian Drinking Water Quality Guidelines
- ✓ Public Health Act Camp Sanitation Regulations
- ✓ Public Health Act Water Supply Regulations
- ✓ Territorial Land Use Act and Regulations

You should consult the above document, guidelines, and legislation for compliance with existing regulatory requirements.