

General Water Licence Application (Application for a new Water Licence)

April 2010

P.O. BOX 119 GJOA HAVEN, NUNAVUT XOB 1J0

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# **DOCUMENT MANAGEMENT**

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# **DOCUMENT AMENDMENTS**

	Description	Date
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# GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: <u>Guide to Completing and Submitting a Water Licence Application for a New Licence</u> for more information about this application form.

LICENCE NO: (for NWB use only)					
1. APPLICANT (PROPOSED LICENSEE) CONTACT INFORMATION (name, address)  Quinton Hennigh Prosperity Goldfields Corp. 1980-1075 W.Georgia St Vancouver BC V6E 3C9	2. APPLICANT REPRESENTATIVE CONTACT INFORMATION if different from Block 1 (name, address) Saz Yaqzan, Consultant c/o Prosperity Goldfields Corp. 1980-1075 W.Georgia St Vancouver BC V6E 3C9				
Phone:(720) 938-1945 Fax: (604) 903-1163 e-mail: Quinton@evolvinggold.com	Phone: (780) 886-1345				
3. NAME OF PROJECT (including the name of the	e project location)				
Kiyuk Lake Gold Project, Kiyuk Lake, NU					
4. LOCATION OF UNDERTAKING					
Project Extents					
NE: Latitude: (60 °28 '42" N) Longitude: (100°16 SE: Latitude: (60° 23' 15 " N) Longitude: (100°16	42" N) Longitude: (100°16' 51" W) 15 " N) Longitude: (100°16' 51" W)				
Camp Location(s)					
Latitude: ( 60° 27 ′ 43 ″ N) Longitude: (101 °36 ′ 53 ″ W)					
5. MAP - Attach a topographical map, indicating the main components of the undertaking.					
NTS Map Sheet No.:65C Map Name: Map Scale:					

6.	<b>NATURE OF INTEREST IN THE LAND</b> - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).					
	Sub-surface					
	☐ Mineral Lease from Nunavut Date (expected date) of issuand					
	☐ Mineral Lease from Indian and Date (expected date) of issuand					
	Surface					
	x Crown Land Use Authorizatio Date (expected date) of issuand	n from Indian and Nortce: _April 29 <sup>th</sup> , 2011	thern Affairs Can Da	ada (INAC) ate of expiry:		
		Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)  Date (expected date) of issuance: Date of expiry:				
	☐ IOL Authorization from Kivall Date (expected date) of issuand					
	☐ IOL Authorization from Qikiq Date (expected date) of issuand					
	Commissioner's Land Use A Date (expected date) of issuance	uthorization ce:[	Date of expiry:			
	Other:	ce. L	Date of expiry:			
Name	of entity(s) holding authorizations					
7.	NUNAVUT PLANNING COMM	ISSION (NPC) DETER	RMINATION			
Indicate the land use planning area in which the project is located.						
	☐ North Baffin ☐ South Baffin ☐ Akunniq	x Keewatin ☐ Sanikiluad ☐ West Kitik				
	Is a land use plan conformity determination required?					
	X Yes	□No				
	If Yes, indicate date issued and If No, provide written confirmati is not required.			e plan conformity review		

8.	NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION			
	Is an Article 12 Part 4 screening determination required?			
	Yes X No			
	If Yes, indicate date issued and attach copy If No, provide written confirmation from NIRB confirming that a screening determination is not required. NIRB application submitted March 16, 2011.			
9.	<b>DESCRIPTION OF UNDERTAKING –</b> List and attach plans and drawings or project proposal.			
See at	tached project description.			
10.	<b>OPTIONS</b> – Provide a brief explanation of the alternative methods or locations that were considered to carry out the project.			
rnere	are no alternatives to the proposed project.			
11.	CLASSIFICATION OF PRIMARY UNDERTAKING - Indicate the primary classification of undertaking by checking one of the following boxes.			
	☐ Industrial ☐ Agricultural  x Mining and Milling (includes exploration/drilling/exploration camps) ☐ Conservation			
	☐ Municipal (includes camps/lodges)       ☐ Recreational         ☐ Power       ☐ Miscellaneous (describe below):			
	See Schedule II of Northwest Territories Waters Regulations for Description of Undertakings.			
	Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to your application.			
	☐ Hydrostatic Testing ☐ Tannery ☐ Tourist / Remote Camp			
	☐ Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil ☐ Onshore Oil and Gas Exploration Drilling x Mineral Exploration / Remote Camp ☐ Advanced Exploration			
	Mine Development Municipal General Water Works Power			
12.	<b>WATER USE -</b> Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.			
	x To obtain water for camp/ municipal purposes xTo obtain water for industrial purposes To cross a watercourse To alter the flow of, or store water Other:			

13.	<b>QUANTITY AND QUALITY OF WATER INVOLVED</b> - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.					
	Name of water source(s) (show location(s) on map): Water for the drill will come from the lakes near the drill targets. See attached map					
	Describe the quality of the water source(s) and the available capacity:					
	Provide the overall estimated quantity of water to be used: 55m³/day					
	Provide the estimated quantity(s) of water to be used from each source:  Each drill target will take approximately 2-3 days to drill at a maximum of 50 m³/day. For domestic purposes the camp requires 5m³/day					
	Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.) Camp 5m³/day, drilling 50m³/day.					
	Describe the method of extraction(s): Water will be pumped through a water intake line with a mesh screen to prevent fish entrapment.					
	Estimated quantity(s) of water returned to source(s)0 m³/day					
	Describe the quality of water(s) returned to source(s): _Water will not be returned to the source.  Drill water and grey water will be sumped at least 31m from the normal high water mark of any water body such that they do not enter any receiving water bodies					
14.	<b>WASTE</b> – Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.					
	xSewage xWaste oil xSolid Waste xGreywater xHazardous Sludges x Bulky Items/Scrap Metal Contaminated soil and/or water Animal Waste Other (describe):					

**15. QUANTITY AND QUALITY OF WASTE INVOLVED** – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
Sewage	Organic waste	< 0.5m³/day	Pacto Bag	Incinterated on site. Ashes barreled and transported to approved disposal site in MB.
Greywater	Camp	1m³/day	Evaporation	Sumped 31 m above high water mark, back filled.
Hazardous	Paints, solvents and machinery- related substances	<0.01 m <sup>3</sup> /day	Collection and appropriate storage until removal	Transported to an approved disposal facility in MB.
Solid Waste	Camp and domestic related waste.	0.25 m³/day	Collection and appropriate storage until removal	Combustible materials burnt in a vented base fuel fed incinerator. Ashes barreled and transported to approved disposal site in MB. Non- combustible waste materials transported to approved disposal site in approved disposal site in MB.
Waste Oil	Used oil from drill equipment	0.01 m3/day	Collection and appropriate storage until removal	Transported to an approved disposal or recycling facility in MB.
Bulky items/Scrap metal	Non- combustible	0.25m³/day	Collection and appropriate storage until removal	Back hauled to recycling or approved disposal site in MB.

16.	<b>OTHER AUTHORIZATIONS</b> – In addition to the sub-surface and surface land use authorizations provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following:		
	Authorization:		
	Administering Agency:		
	Project Activity:		
	Date (expected date) of issuance: Date of expiry:		
17.	PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES - Describe direct, indirect, and cumulative impacts related to water and waste. Minimal impacts are anticipated with the drill program. Drilling is transitory. Drill sites will be cleaned before the end of the drill program. Drill cuttings and water will be pumped to a sump that will be located a minimum of 31 m from the normal high water mark of any water body and in a manner that there will be no drainage into water bodies. The camp is a small temporary camp. All camp waste will be incinerated and non-combustible waste will be backhauled to Manitoba. Greywater will be sumped at least 31 m above the high water mark of the surrounding water bodies.		
18.	WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER		
	Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.		
	Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.		
19.	INUIT WATER RIGHTS		
	Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).		
20.	<b>CONSULTATION</b> – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.		
See a	ttached consultation log.		

## 21. SECURITY INFORMATION

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

#### Fixed wing:

Assuming drill sites need to be cleaned, empty drums back and equipment backhauled to Treeline Lodge Manitoba located 60 miles from project site.

Estimate: 4 trips, 120 miles return, \$25 mile wet: \$12,000.

#### Helicopter:

Assuming trip to and from Arviat, NU slinging on site and fuel placement Estimate Long Ranger 20 hours at \$2200/h wet: \$44,000.

#### Wages:

Four days work for 2 people \$500/day each: \$4,000

Estimated total: \$60,000

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

### 22. FINANCIAL INFORMATION

Provide a statement of financial responsibility.

Please see attached documents.

If the applicant is a business entity, provide a list of the officers of the company.

R.Bruce Duncan, CEO Olga Nikitovic, CFO

If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

Please see attached documents.

23. STUDIES UNDERTAKEN TO DATE - List and attach copies of studies, reports, research, etc.

24.	<b>PROPOSED TIME SCHEDULE</b> – Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).				
	<u>Construction</u> Proposed Start Date: Spring 2011Proposed Completion Date:(month/year)				
	Operation Proposed Start Date:Spring 2011Proposed Completion Date:Fall each year				
	(month/year) (month/year)  Closure  Proposed Start Date:				
	Proposed Start Date: Proposed Completion Date: (month/year)  Post - Closure (month/year)				
	Proposed Start Date: Proposed Completion Date: (month/year) (month/year)				
	For each applicable phase of development indicate which season(s) activities occur.				
	Construction ☐ Winter x Spring ☐ Summer ☐ Fall ☐ All season				
	Operation  Winter x Spring x Summer x Fall All season				
	<u>Closure</u> ☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season				
	Post - Closure Winter Spring Summer All season				
25.	PROPOSED TERM OF LICENCE				
	Number of years (maximum of 25 years):5 years				
	Requested Date of Issuance: _May 2011Requested Expiry Date: June 2016 (month/year) (month/year)				
licence a water lic licensing licence a respond	quested date of issuance must be <u>at least</u> three (3) months from the date of application for a type B water and <u>at least</u> one (1) year from the date of application for a type A water licence, to allow for processing of the cence application. These timeframes are approximate and do not account for the time to complete any pregland use planning or development impact requirements, time for the applicant to prepare and submit a water application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to to requests for additional information. See the NWB's <i>Guide 5: Processing Water Licence Applications</i> for formation)				
26.	<b>ANNUAL REPORTING</b> – If not using the NWB's <u>Standardized Form for Annual Reporting</u> , provide details regarding the content of annual reports and a proposed outline or template of the annual report.				

	Name (Print)	Title (I	Print)	Signature	Date
28.	SIGNATURE				
	X Yes	☐ No	If no, date exp	pected	
	Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.				
	X Yes	X Yes			
	Application Fee of \$30.00 CDN (Payee Receiver General for Canada).				
	X Yes	☐ No	If no, date ex	rpected	
	Inuktitut and/or In	Inuktitut and/or Inuinnaqtun Summary of Application.			
	X Yes	☐ No	If no, date ex	rpected	
	English Summary	of Application.			
	☐Yes	□No	If no, date e	expected	
	Information addre	Information addressing Supplemental Information Guideline (SIG) , where applicable (see Block 11)			
	X Yes	☐ No	If no, date ex	kpected	
	Completed Gene	ral Water Licence A	pplication form.		
	Yes	X No	If no, date ex	spected _April 2011	
		Written confirmation from the NIRB confirming that NIRB's requirements regarding development impact assessment have been addressed.			
	☐Yes	□No	If no, date e	expected	<del> </del>
		Written confirmation from the NPC confirming that NPC's requirements regarding land use plan conformity have been addressed.			
27.	<b>CHECKLIST</b> – The following must be included with the application for the water licensing process to begin.				