

**5050 Nunavut Limited,
MIE Project
Nunavut Abandonment and
Restoration Plan, 2006**



TABLE OF CONTENTS

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TABLE OF CONTENTS

1.	Project Description	1-1
1.1	Introduction.....	1-1
1.2	Camp Site Description	1-1
2.	Regular Maintenance and Temporary Closure	2-1
2.1	Camp Site.....	2-1
2.2	Fuel Storage	2-2
2.3	Sewage Disposal	2-2
2.4	Solid Wastes	2-2
2.5	Waste Oil	2-2
2.6	Hazardous Waste	2-2
2.7	Drill Holes.....	2-3
2.8	Drill Cores and Sumps	2-3
2.9	Bulky Items/Scrap Metal	2-3
2.10	Water Intake.....	2-3
2.11	Helicopter Landing Pad	2-3
2.12	Generator	2-3
3.	Final Abandonment and Restoration.....	3-1
3.1.1	Time Frame	3-1
3.1.2	Restoration procedures	3-1
3.1.2.1	Camp	3-1
3.1.2.2	Fuel.....	3-1
3.1.2.3	Greywater Sump.....	3-1
3.1.2.4	Solid Wastes.....	3-1
3.1.2.5	Waste Oil.....	3-1
3.1.2.6	Hazardous Waste.....	3-2
3.1.2.7	Drill Sites, Sumps and Cuttings	3-2
3.1.2.8	Bulky Items	3-2
3.1.2.9	Water Intake	3-2
3.1.2.10	Helicopter Landing Pad.....	3-2
3.1.2.11	Generators	3-2
4.	Summary	4-1

LIST OF FIGURES

Figure	Page
1-1 Location Map.....	1-2
1-2 Iceburg Creek Camp Claims and Proposed Drill Target Areas.....	1-3
1-3 Camp Layout.....	1-4

LIST OF TABLES

Table	Page
2-1 Buildings to be Left On Site in a Temporary Closure	2-1
2-2 Equipment to be Left On Site in a Short Term Temporary Closure (Less Than One Year).....	2-2

1. PROJECT DESCRIPTION

1. Project Description

1.1 Introduction

5050 Nunavut Limited's (5050 Nunavut) was incorporated under the laws of Nunavut and presently holds approximately 157, 100 acres in the area of the MuskoX Intrusion in two non-contiguous groups. The properties are located 60 kilometres south of Kugluktuk, Nunavut and are known as the All Night Lake Property and the McGregor Lake Property (Figure 1-1). Together they comprise the Mackenzie Igneous Event Project (the "MIE Project") targeting Nickel, Copper, Uranium, and Platinum group element (PGE) mineralization.

5050 Nunavut is a wholly owned subsidiary of Adriana Resources Incorporated and has its corporate office at Adriana's office. The principals in each company are: Mike Beley, CEO and Director of Adriana and Gordon Addie, President of 5050 Nunavut.

The exploration program is of low impact and includes regional and detailed geological mapping and prospecting, airborne and ground based geophysical surveys and a drilling program. 5050 Nunavut is planning to create a new camp area to support its mineral exploration activities covered under Land Use Licenses: KTL104C033, as well as add a 3000m summer drilling program. Figure 1-1 shows 5050 Nunavut's mineral claim blocks, including the proposed drilling sites and camp site locations.

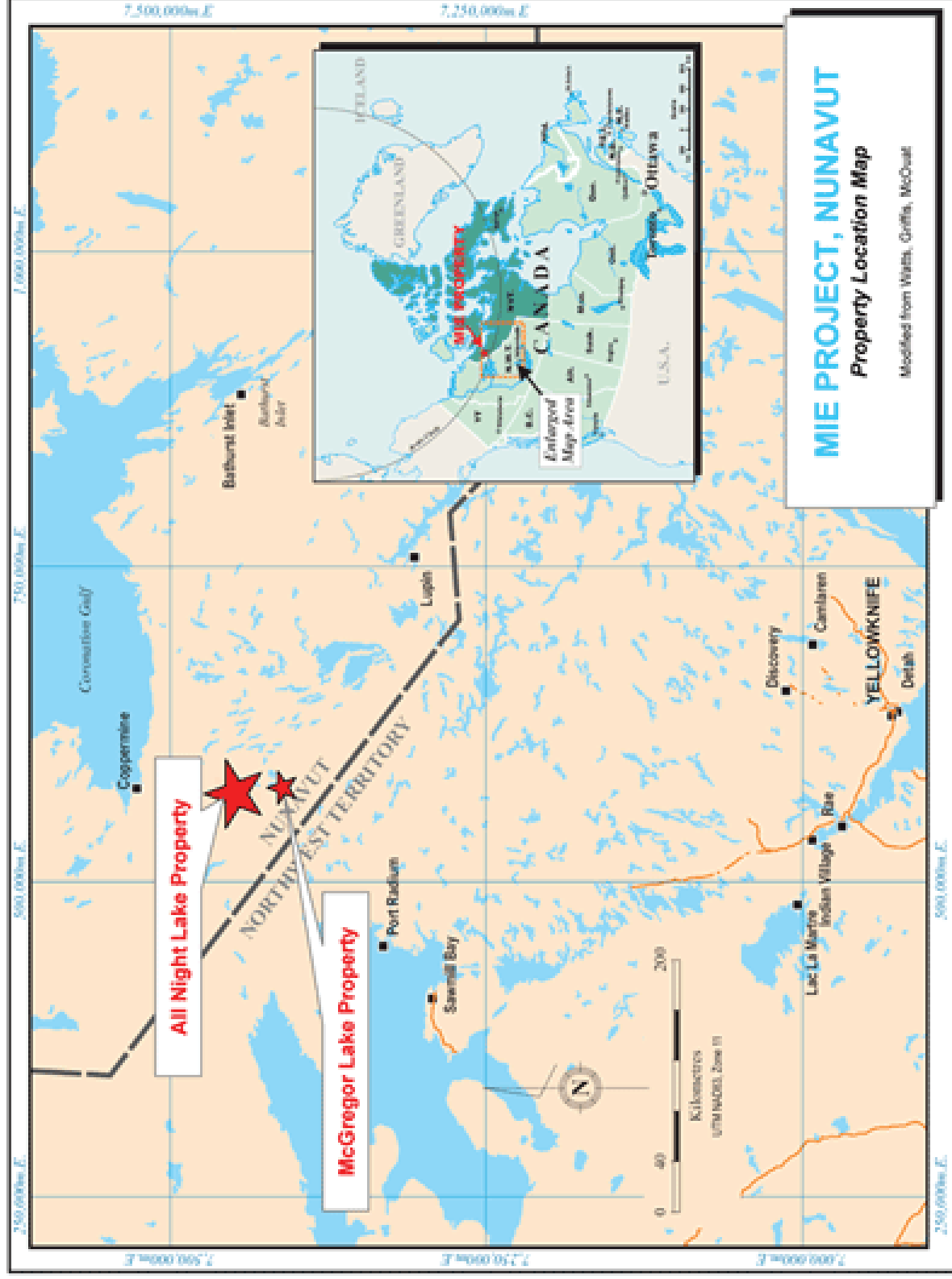
The purpose of this report is to provide an Abandonment and Restoration Plan for 5050 Nunavut as further information for the application process, as well as to provide a guide to aid in the site clean-up.

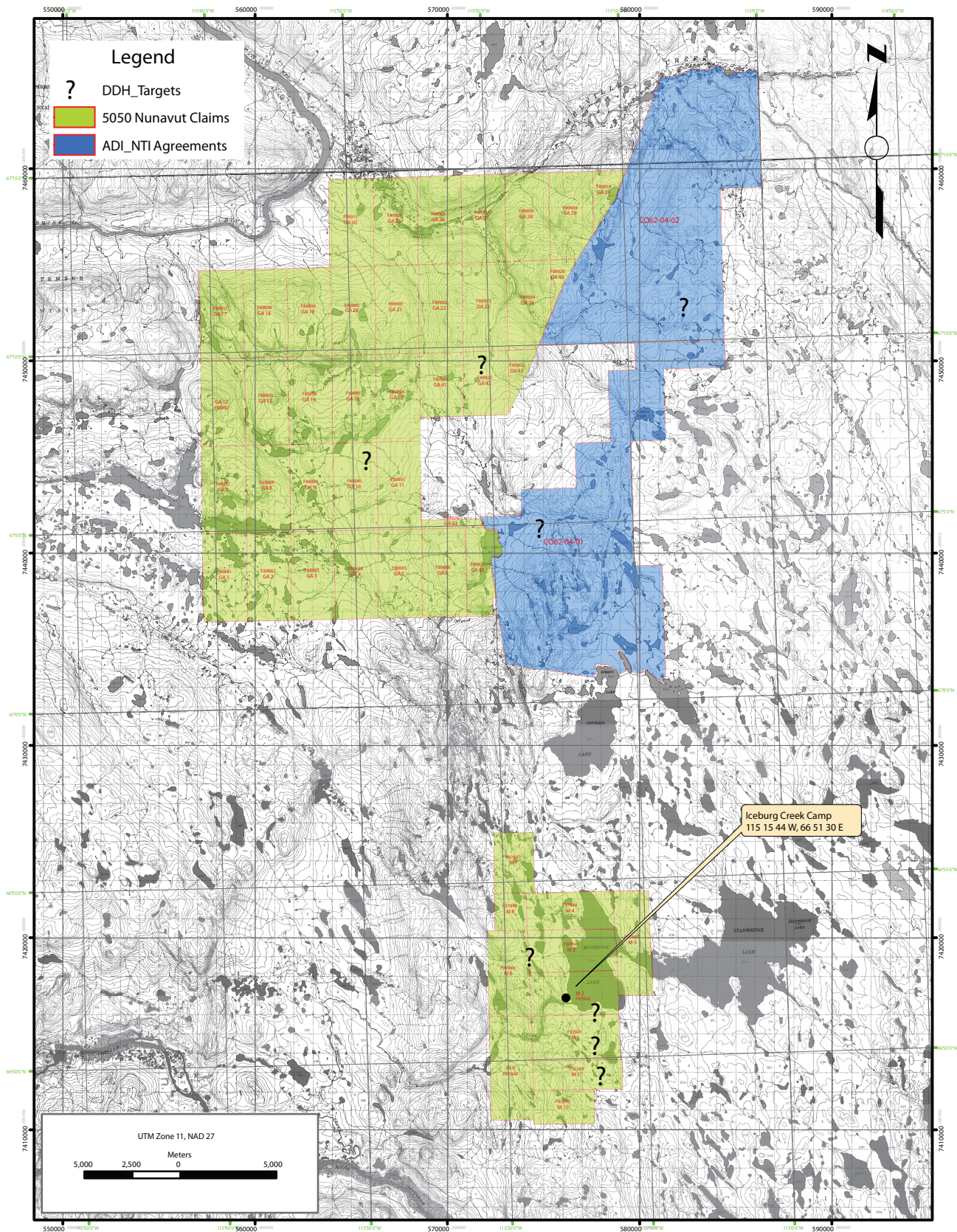
1.2 Camp Site Description

The camp site is situated on the southwest corner of McGregor Lake (115° 15' 44" W, 66° 51' 30" E) where the lake drains into Iceberg Creek, and 100 m from the high water mark of McGregor Lake (Figure 1-2). The camp is located on a flat bench of glacial gravel.

Design population will be for an average of 15 people. Occupancy will be seasonal, with anywhere from 1 to 30 people during the operational period. The camp would consist of 11 insulated tents on plywood frames that are used for accommodation and storage. Six of these structures will sleep up to 4 people, three of these structures will sleep 2 people, one structure is will serve as a core shack, and one structure will serve as the office. The dry and kitchen are built of plywood covered in heavy plastic. The camp will be heated with oil stoves and the kitchen will be equipped with electric or propane cookers. The camp layout is depicted in Figure 1-3.

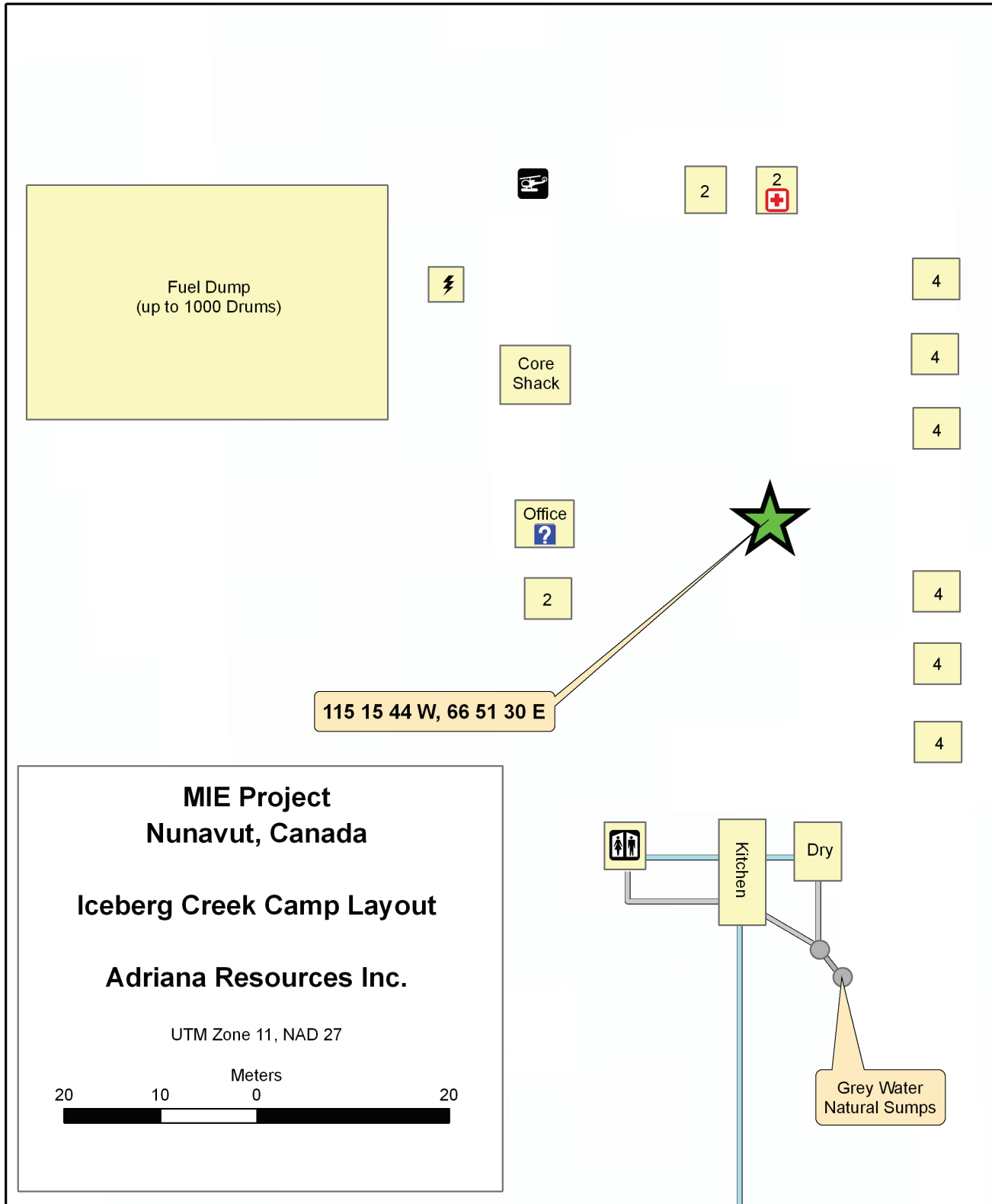
Little environmental impact is anticipated from the placement of the weatherhaven tent camp. The proposed camp area was chosen because it will cause very little if no damage at all to the existing area in the way of vegetation. To further reduce any possible impact to vegetation, the camp layout will be designed to minimize the area of surface disturbance.





Iceburg Creek Camp
Claims and Proposed Drill Target Areas

FIGURE 1-2



Camp Layout

FIGURE 1-3

2. REGULAR MAINTENANCE AND TEMPORARY CLOSURE

2. Regular Maintenance and Temporary Closure

The exploration program for the MIE Project will run from March to November with seasonal shutdown periods during May and October during ice break-up and freeze-up, and a camp shutdown period from November to March. During the winter shut-down, the camp will either be winterized or, if warranted, one or two people will remain on site as caretakers and to watch the camp.

The following details maintenance that is completed on a continuing basis throughout the land use operation, seasonal closures, and temporary shutdowns.

2.1 Camp Site

The camp will be maintained in a tidy orderly fashion. All staff upon arriving at the camp will be trained in camp rules such as the Spill Contingency Plan, camp operations, how each type of waste is dealt with (incineration, storage until removal is applicable etc.).

In the case of short term temporary shutdown (less than a year), all portable wooden structures (survival shacks, generator shacks, etc.) will be stored in the camp area and other items of will be stored in the sheds and locked up. The kitchen will be inspected for the removal of all food stocks to decrease the potential for attracting animals. The kitchen, dry and insulated tents will be closed and battened down. All garbage will be incinerated or removed to an approved Municipal discharge.

Tables 2-1 and 2-2 show the building and equipment inventory to be left on site in a temporary closure.

Table 2-1
Buildings to be Left On Site in a Temporary Closure

Structure	Size – dimensions	Number
Insulated tent (accommodation/storage)	5m × 4m	9
Core shack	8m × 7m	1
Office	6m × 5m	1
Kitchen	11m × 5m	1
Dry	6m × 5m	1
Bathroom	5m × 4m	1

Table 2-2
Equipment to be Left On Site in a Short Term
Temporary Closure (Less Than One Year)

Equipment Type	Number	Size
Drill Hydracore 2000 diamond drill*	1	maximum of 750 m depth with BTW
Pump	2	Small, Ground pressure: minimal
Snow machines	5	Various

* Once all permits are in place for the drilling program, 5050 Nunavut will most likely contract Peak Drilling from Yellowknife, NT for their drilling needs. The drill used will be a Hydracore 2000 diamond drill or a similar model.

2.2 Fuel Storage

All fuel storage and handling is guided by the procedures set out in the Spill and Contingency Plan for the MIE Project.

Empty drums used during the exploration program will be regularly rotated out of camp by fixed wing aircraft in order to be re-filled and then returned to camp during annual re-supply programs. Any empties that are deemed not worthy of holding fuel are back hauled to Yellowknife and disposed of at approved facilities.

In the case of temporary shutdown, all of the fuel barrels will be removed to an approved location.

2.3 Sewage Disposal

The Pacto system will be used for sewage disposal. In the case of temporary shutdown, all encapsulated waste bags will be removed and incinerated.

2.4 Solid Wastes

All camp and kitchen wastes are incinerated daily in an Incinerator. Any waste that can not be incinerated is stored in barrels and removed to the Yellowknife. In the case of temporary shutdown, all waste will either be incinerated or removed.

2.5 Waste Oil

Waste oil volumes from the camp and related activities will be incinerated or used for heating purposes. In the case of temporary shutdown, all waste oil will be incinerated.

2.6 Hazardous Waste

There will be no hazardous waste materials on the project site.

2.7 Drill Holes

All drill sites are cleaned and maintained on a daily basis. Waste materials, garbage and any empty drums or propane cylinders are routinely returned to camp for incineration or removal to Yellowknife. Upon completion of an individual drill hole the drill rig and supplies are moved to a new site and the drill set up is cleaned of any debris and the area returned, as close as possible, to a pre-disturbed state. In the case of temporary shutdown, all drill sites will be cleaned.

2.8 Drill Cores and Sumps

All drill cores are collected and will be stored within the drill-core area of the camp. Water used during the drilling will be disposed of in natural depressions, 30 m from the high water mark.

2.9 Bulky Items/Scrap Metal

Scrap metal in the form of drill rods will be removed to Yellowknife on a regular schedule to avoid excessive stock piling.

2.10 Water Intake

The water intake will be located in the mouth of Iceburg Creek. The intake end of the pipe will be equipped with a screen to avoid fish entrapment. The screen size will be determined following the calculations outlined in DFO's *Freshwaer Intake End-of-Pipe Fish Screen Guidelines*.. In the case of temporary shutdown, the water intake pump will be shut off.

2.11 Helicopter Landing Pad

The helicopter landing pad will be regularly inspected to ensure there is no debris around the area. A spill kit is located close by in the event of accidental fuel spillage while refuelling the helicopter. In the case of temporary shutdown, all debris will be cleared around the helicopter pad.

2.12 Generator

The generators will be receiving regular maintenance. The generator shack will be equipped with a spill kit, and/or absorbent matting should there be a spill of gas while filling the generator. In the case of temporary shutdown, the generators will be turned off, and the shack will be closed and locked.

3. FINAL ABANDONMENT AND RESTORATION

3. Final Abandonment and Restoration

3.1 Time Frame

The MIE Project is still in exploration stage therefore it is not practicable at this time to subscribe to a definitive schedule for the conclusion of this land use operation. The present Land Use License KTL104C033 expires on July 15, 2006 5050 Nunavut is applying for an amendment to this license to support a camp and drilling in the McGregor lake area. However; if an early closure occurs, or upon 5050 Nunavut completion of the land use operation, the following procedures will be followed to allow for proper abandonment and restoration of the area.

3.2 Restoration procedures

3.2.1 Camp

When the camp is no longer required all structures erected by 5050 Nunavut, temporary buildings, machinery, equipment, materials, fuel drums, storage containers, and any other items used in connection with the camp will either be burned or removed from the site. The disturbed areas will be stabilized and re-vegetated with a northern seed variety, and restored as close as possible to a pre-disturbed state.

3.2.2 Fuel

Upon closure all fuel drums will be removed and the non-reusable drums will go to the Yellowknife land fill. The containment system will either be removed or recontoured, and the area around the fuel containment will be sampled for hydro-carbon contamination. If there is any hydrocarbon contamination, the contaminated materials will be removed and the area will be stabilized and re-vegetated with a northern seed variety, and restored as close as possible to a pre-disturbed state.

3.2.3 Greywater Sump

At time of closure the sump will be backfilled, recontoured and seeded with a northern seed variety, and restored as close as possible to a pre-disturbed state.

3.2.4 Solid Wastes

At the time of closure most wastes will be incinerated. Any waste that can not be incinerated will be placed in barrels and removed to the Yellowknife landfill. At time of closure the Incinerator will be removed along with any barrels of garbage. The soil under and around the incinerator will be stabilized and re-vegetated with a northern seed variety, and restored to a pre-disturbed state.

3.2.5 Waste Oil

All waste oil will be incinerated.

3.2.6 Hazardous Waste

There will be no hazardous materials on the project site.

3.2.7 Drill Sites, Sumps and Cuttings

All drill sites, sumps, and cuttings are dealt with and reclaimed at the completion of a hole. For final restoration all old drill sites, sumps and cuttings will be re-inspected to ensure that all areas have been restored as close as possible to a pre-disturbed state.

3.2.8 Bulky Items

Scrap metal in the form of drill rods and bulky items will be removed from site. All drilling scrap will be removed from the project site as backhaul on supply flights.

3.2.9 Water Intake

Upon closure the water intake pipe and pump will be removed, and backhauled off the site.

3.2.10 Helicopter Landing Pad

Upon closure all debris around the helicopter landing area will be removed. The area will be stabilized and re-vegetated with a northern seed variety (if need be), and restored to a pre-disturbed state.

3.2.11 Generators

Upon closure the generator shacks will be removed from the site, and the area around the shacks will be inspected for hydrocarbon spills, stabilized and re-vegetated with a northern seed variety (if need be), and restored to a pre-disturbed state.

4. SUMMARY

4. Summary

5050 Nunavut will operate the camp in a safe, efficient and environmentally responsible manner. The camp site will be kept in conditions that meet or exceed permit specifications. All wastes, materials, or used equipment will be treated as required or removed from the site as soon as practical. At time of closure, the disturbed area will be returned to a pre-disturbed state and to the satisfaction of an Inspector.

