

P.O. Box 119 GJOA HAVEN, NU X0B 1J0 TEL: (867) 360-6338 FAX: (867) 360-6369 kNK5 wmoEp5 vtmpq NUNAVUT IMALIRIYIN KATIMAYINGI NUNAVUT WATER BOARD OFFICE DES EAUX DU NUNAVUT

WATER LICENCE APPLICATION FORM

Application for: (check one)						
☐ New ☐ Renewal ☐ Amenda	ment Assignment Cancellation					
LICENCE NO: (for NWB use only)						
1. NAME AND MAILING ADDRESS OF APPLICANT/LICENSEE	2. ADDRESS OF CORPORATE OFFICE IN CANADA (if applicable)					
5050 Nunavut Ltd. (a subsidiary of Adriana Resources Inc.) Gordon Addie, President Suite 1818 701 West Georgia Street Vancouver, BC V7Y 1C6 Phone: 604-629-0250 Fax: 604-629-0923 e-mail: gaddie@adrianaresources.co	Adriana Resources Inc. Suite 1818 701 West Georgia Street Vancouver, BC, V7Y 1C6 Phone: 604-629-0250 Fax: 604-629-0923 e-mail: infor@adrianaresources.com					
3. LOCATION OF UNDERTAKING (describe and attach a topographical map, indicating the main components of the Undertaking) Latitude: (115°14'27" N) Longitude: (66°54'45" W) NTS Map Sheet No. 86J/11, 86O/3, 4, 6 Scale: Attached figure 1-2 is 1:50,000						
4. DESCRIPTION OF UNDERTAKING (attach pla	ans and drawings)					
55050 Nunavut Limited (5050 Nunavut), presently holds a Kitikmeot Inuit Association (KIA) Land Use License KTL306C016 permitting a camp (with airstrip), staking & prospecting, exploration (geophys-grd/air) drilling and bulk fuel storage at McGregor Lake. The purpose of the camp is to support exploration activities associated with their Mackenzie Igneous Event (MIE) and Bear Valley Uranium exploration projects in the area. 5050 Nunavut also holds a Nunavut Water Board License (2BE-MCG0608)which was amended in May 2007 to include their uranium exploration work. The KIA Land Use License and the NWB License are valid until July 15, 2008.						
These licenses were originally proposed to establish a new camp at Iceberg Creek along the southwest shore of McGregor Lake, however, as an alternative to setting up a new camp, the KIA required 5050 Nunavut use an abandoned exploration camp (now known as the McGregor Lake Campsite) along the north shore of McGregor Lake. This alternative location was used historically by other mining companies (Figure 1-1).						

5050 Nunavut is requesting an amendment and renewal of KTL306C016 and 2BE-MCG0608 to

, 21	support these activities. To t	ar Valley property and intends to use the facilitate this drilling program, the camp				
of the pipe will be equipped v	with a screen to avoid fish en	using a hose&float system. The intake end trapment. The screen size will be Freshwaer Intake End-of-Pipe Fish Screen				
Access to the camp wll be by	flaot plane in the summer ar	nd ski plane in the winter.				
	TYPE OF PRIMARY UNDERTAKING (A supplementary questionnaire <u>must</u> be submitted with the application for undertakings listed in "bold")					
☐ Industrial ☐ Mining and Milling(i ☐ Municipal (includes c ☐ Power	ncludes exploration/drilling) amps/lodges)	☐ Agricultural ☐ Conservation ☐ Recreational ☑ Miscellaneous (describe below): exploration camp and drilling				
See Schedule II of <i>Northw</i>	est Territories Waters Regulations	for Description of Undertakings				

6.	WATER USE					
	 ☑ To obtain water ☐ To cross a watercourse ☐ To modify the bed or bank of a watercourse ☐ To alter the flow of , or store, water 					
	Other (describe):					
7.	QUANTITY OF WATER INVOLVED (cubic metres per day including both quantity to be used and quality to be returned to source)					
	Water use ☐ 100m³/day or less ☐ Greater than 100m³/day; if greater, indicate quantities to be used for each purpose (camp, drilling, etc.)					
	For camp use, it is estimated that 3.0 cubic meters of water will be used per day for a camp population of 30 people. The grey water will be returned to a sump to be biologically treated. Pacto toilet systems will be used; these systems require no water for their operation.					
	For drill use it is estimated that 260 cubic meters of water will be used for the whole drill program. Drill water will be re-circulated; therefore actual amount will depend on the friability of the rock.					
	Water returned to source $3.0 m^3/day$					
8.	WASTE (for each type of waste describe: composition, quantity (cubic metres per day), methods of treatment and disposal, etc.)					
	 Sewage Solid Waste Hazardous Bulky Items/Scrap Metal Waste oil Greywater Sludges Utranium 					
	Grey water – all camp discharge water; estimated for 30 people at 3.0 cubic metres per day of wash water, shower water and kitchen water, will be biologically treated in a sump. The sump will be located 100m from the high water mark. Sewage – All sewage will be collected with the Pacto toilet system. The resultant encapsulated waste will be burned in the incinerator.					
	Waste oil – Waste oil volumes from the camp and related activities will be less than 0.04 cubic metres per week. Waste oil will be incinerated or used for heating purposes.					
	Bulky Items/Scrap Metal - Bulky items and scrap metal will be back hauled from the site for recycling or disposal in the Yellowknife landfill Solid wastes – Volumes of solid waste will vary with the daily population of the camp and project activities. All combustible solid waste will be burned daily in an incinerator. The non-combustible solid waste will be packaged up and flown out to Yellowknife or Kugluktuk on the return flight that brought in supplies.					
	Hazardous Waste - Waste oil volumes from the camp and related activities will be less than 0.04 cubic metres per week. Waste oil will be incinerated or used for heating purposes. Uranium may also be encountered in the drill cores.					

	5050 Nunavut currently holds Nunavut Waste Generator # NUG 100022 (attached in the appendices). All such waste will be documented and transported from the Project area for proper disposal. The same individual in charge of documenting the hazardous wastes will have completed a course in the Transportation of Dangerous Goods specifically designed to train geologists in the safe transport of nuclear substances.						
	For the long term storage of drill core, radiation levels will be reduced to less than 1.0 μ Sv measured at 1.0 meter from the surface and in no instance will the level be allowed to exceed 2.5 μ Sv. In practice, it is anticipated that major uranium intersections will be transported to the Saskatchewan Research Council for testing and storage at their nuclear materials storage facility						
	Please refer to the attached Urani	ium Explora	ition Plan.				
9.	OTHER PERSONS OR PROPERTIES AFFECTED BY THIS UNDERTAKING (give name, mailing address and location; attach if necessary) The land affected by the undertaking is administered by the Kitikmeot Inuit Association. It lies within the Inuit land parcels: C053, C060, C061, C062. An amendment/renewal to 5050 Nunavut present Land Use License has been submitted to the Kitikmeot Inuit Association to make use of the existing McGregor Lake Campsite located along the north shore of the lake. 5050 Nunavut owns or has applied for all the mineral tenures underlying the sites.						
	Land Use Permit DIAND	☐ Yes	⊠ No	If no, date expected <u>Application being processed</u>			
	Regional Inuit Association	X Yes	☐ No	If no, date expected KTL306C016			
	Commissioner	Yes	☐ No	If no, date expected <u>N/A</u>			
10.	PREDICTED ENVIRONMEN MITIGATION MEASURES (d			UNDERTAKING AND PROPOSED ative impacts, etc.)			
	NIRB Screening Yes No If no, date expected NIRB File # 06EN055 assessed the project proposal and decided to process it without a review.						
11.	INUIT WATER RIGHTS						
Will the project or activity substantially affect the quality, quantity, or flow of water flowing throughout Council Lands and the rights of Inuit under Article 20 of the Nunavut Land Claims Agreement?							
	No. The operation of the existing McGregor Lake camp will not affect the quality, quantity or flow of water flowing through Inuit Owned Land. Water from Muskox Intrusion area has been used for drilling and human consumption since the 1950s with no detectable adverse impacts.						
	If yes, has the applicant entered into an agreement with the Designated Inuit organization to pay compensation for any loss or damage that may be caused by the alteration. If no compensation agreement has been made, how will compensation be determined?						
	N/A						
12.	CONTRACTORS AND SUB-C		`	,			
	Franz Environmental Inc., 308-1080 Mainland Street, Vancouver, B.C. V6B 2T4 Tel: 604-632-9941, Fax: 604-632-9942 Attn: Carlos da Ponte						
	Kikiak Construction - Kugluktuk Nunavut - Tel: 867-982-713 Inuit helpers and expediting						

BBE Logistics#18 Yello Expediting	BBE Logistics#18 Yellowknife Airport Yellowknife NT, X1A3T2, Ph: 867-766-8655, Fax: 867-766-8651,						
Diamond Drill: Major Drilling – Winnepeg, Manitoba – Tel (204) 885-7532 – winnipeg@majordrilling.com Remote Helicopters, Box 1340 Slave Lake, AB, T0G 2A0 Ph: 780-849-2222, Fax: 780-849-2288							
remote@telusplanet.net,	, Helicopter support						
	Il be contracted from any of the ife NT, (888) 545-6794	following	(depending on which co	ontractor is available):			
Adlair Aviation – Yell	lowknife NT, (867) 873-5161						
Air Thelon – Yellowkn	nife NT, (867) 920-7110						
	ife NT, (867) 873-1210 rs – Yellowknife NT, (867) 873	-4464					
Buffalo Airways - Yell	lowknife NT, (867) 873-6112						
1984 Enterprises Inc, V	Vancouver, BC, Ph: 604-736-81	42 (First ai	id and cook)				
13. STUDIES UNDERTAK	XEN TO DATE (list and attach	copies of s	studies, reports, research	h, etc.)			
An inspector from NWB visited th	ne McGregor camp on Aug 11,	2007, colle	ected water samples, res	sults not available. A			
Phase I/II Environmental Site Ass	sessment was conducted in 2004	by Golder	r and Associates on beha				
report provides an inventory of the	e historical activities conducted	at the cam	ıp.				
14. THE FOLLOWING DO REGULATORY PROC	OCUMENTS <u>MUST</u> BE INCI CESS TO BEGIN	LUDED W	VITH THE APPLICAT	FION FOR THE			
Supplementary Questionnaire (wh	ere applicable: see section 5)	X Yes	☐ No If no, date exp	pected			
Inuktitut and/or Inuinnaqtun/Engli	ish Summary of Project	X Yes	☐ No If no, date exp	pected			
Application fee of \$30.00 (Payee I	Receiver General for Canada)	X Yes	☐ No If no, date exp	pected			
Water Use fee of \$30.00 (unless o	therwise indicated in Section 9	of the NW	T Waters Regulations; F	Payee Receiver			
General for Canada)		⊠ Yes	☐ No If no, date exp	pected			
15. PROPOSED TIME SCI	HEDULE (unless otherwise inc	Unated the	NUID will consider the	limition for			
a five (5) year term)				e application for			
\	one year or less (or)	Multi	i Year				
	Start Date: July 15, 2008Com	pletion Da	nte: <u>July 15, 2010</u>				
Name (Print)	Title (Print)	Si	ignature	Date			
Mane (1 mm)	Title (Time)	~-,	ghature	Duc			
For Nunavut Water Board office use	se only						
	nount: \$ Pay ID No.	·					
							
WATER USE DEPOSIT Am	WATER USE DEPOSIT Amount: \$ Pay ID No.:						