



Water Licence 2BE-MEP0813 2009 Annual Report

Comaplex Minerals Corp.
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Calgary, AB T2R1J4

B 2. The Licensee shall file an Annual Report on the appurtenant undertaking with the Board no later than March 31st of the year following the calendar year being reported which shall contain the following information:

- a. A summary report of water use and waste disposal activities;

The camp was active from June 21st to August 24th of 2009. During that time, the camp and one drill were active. A total of 30 m³/day of water was used.

Outhouses were used for sewage and gray water directed to a wetlands area

- b. A list of unauthorized discharges and a summary of follow-up actions taken;

There were no unauthorized discharges.

- c. An up-to-date copy of the Spill Contingency Plan, including contact information;

The site will fall under the Spill Contingency Plan for the Water Licence 2BB-MEL0914.

Until the camp is reclaimed, the new contact persons and numbers are as follows:

Mel East

Corporate Contact: Phone **403 265 2846** Fax: **403 232 1421**

Mark Balog, Chief Operating Officer

Camp Contact: Phone: **403 451 3236** Fax: **403 451 3238**

Doug Dumka, Exploration Manager

- d. A description of all progressive and or final reclamation work undertaken, including photographic records of site conditions before, during and after completion of operations;

The Meliadine East camp on Atulik Lake will be decommissioned during the summer of 2010 and the winter of 2010-2011. Comaplex intends to remove all tents and buildings moving useful materials to the Meliadine West camp. Drill core in core racks will remain at the site. Barrelled fuel is at the Meliadine East camp in the following quantities:

- 94 drums P-50 in instabermes
- 92 drums Jet B in instabermes

This fuel will be moved overland into lined storage at the Meliadine Lake site during the spring of 2010. The camp clean-up will include preparation of bulky materials for winter demobilization in 2011. Other consumables that will be moved to Meliadine Lake site

overland during the spring of 2010 are drill salt (CaCl_2 – 7 pallets), propane (10 x 110 lb bottles), core boxes (7 pallets), core racks (6). These quantities are estimated from inherited inventories and have not been verified by Comaplex Minerals personnel.

- e. A summary of all information requested and results of the Monitoring Program; and

There were no requests for information.

- f. Any other details on water use or waste disposal requested by the Board by November 1 of the year being reported.

There were no requests received from the Water Board by November 1.

F 3. If artesian flow is encountered, drill holes shall be immediately sealed and permanently capped to prevent induced contamination of groundwater or salinization of surface waters. The Licensee shall report all artesian flow occurrences within the Annual Report, including the location (GPS coordinates) and dates.

There were no drill holes where artesian flow was encountered.

F 4. Where drilling activity has penetrated below the permafrost layer, the NWB requests that the proponent record the depth of permafrost and location of the drill hole to be included within the Annual Report.

No drilling activity penetrated below the permafrost layer.

H 3. The Licensee shall review the Spill Contingency Plan referred to in this Part as required by changes in operation and/or technology and modify the Plan accordingly. Revisions to the Plan are to be submitted in the form of an Addendum to be included with the Annual Report.

The change to Spill Contingency Plan is new contacts. These are noted in B2 (c) above.

I 3. The Licensee shall review the Abandonment and Restoration Plan referred to in this Part as required by changes in operation and/or technology and modify the Plan accordingly. Revisions to the Plan are to be submitted in the form of an Addendum to be included with the Annual Report.

Please refer to B2 (d) above

J 1. The Licensee shall measure and record, in cubic metres, the daily quantities of water utilized for camp, drilling and other purposes.

The camp and drill used $30 \text{ m}^3/\text{day}$.

J 2. The Licensee shall provide the GPS co-ordinates (in degrees, minutes and seconds of latitude and longitude) of all locations where sources of water are utilized for all purposes.

Latitude: $62^\circ 57' 36'' \text{N}$; Longitude: $91^\circ 55' 12'' \text{W}$

J 3. The Licensee shall determine the GPS co-ordinates (in degrees, minutes and seconds of latitude and longitude) of all locations where wastes associated with camp operations and drilling operations are deposited.

Latitude: 62°58'48"N; Longitude: 91°54'51"W