



H337697-0000-07-124-0004-AP02-01

General Water Licence Application (Application for a new Water Licence)

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DOCUMENT MANAGEMENT

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DOCUMENT AMENDMENTS

	Description	Date
(1)	Updated for public distribution as separate document	June 2010
	from NWB Guide 4	
(2)	Updated NWB logos and reformatted table to allow rows	May 2011
	to break across page	
(3)		
(4)		
(5)		
(6)		
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GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: <u>Guide to Completing and Submitting a Water</u> Licence Application for a New Licence for more information about this application form.

LICENCE NO: (for NWB use only) 2. 1. **APPLICANT (PROPOSED LICENSEE)** APPLICANT REPRESENTATIVE **CONTACT INFORMATION** (name, address) **CONTACT INFORMATION** if different **Baffinland Iron Mines Corporation** from Block 1 (name, address) Suite 1016, 120 Adelaide Street West Erik Madsen Toronto, Ontario Vice President Sustainable Development, Health, M5H 1T1 Safety & Environment Phone: 416-814-3980 Phone: 416-814-3980 Fax: 416-996-5523 Fax: 416-996-5523 e-mail: e-mail: erik.madsen@badffinland.com (Attach authorization letter.) 3. **NAME OF PROJECT** (including the name of the project location) Mary River project, North Baffin Island Region, Nunavut 4. **LOCATION OF UNDERTAKING Project Extents (see attached map)** Latitude: (72° 05' 00" N) Longitude: (77° 45' 00" W) NW: NE: Latitude: (72° 05' 00" N) Longitude: (81° 00' 00" W) SE: Latitude: (69° 49' 00" N) Longitude: (81° 00' 00 "W) SW: Latitude: (69° 49' 00" N) Longitude: (77° 45' 00" W) Camp Location(s) Milne Inlet Landfarm Location: (71° 52' 49" N) Longitude: (80° 53' 32" W) Mary River Fuel Tank Farm Location: (71° 18' 11" N) Longitude: (79° 15' 39" W) Steensby Camp: (70° 17' 41" N) Longitude: (78° 29' 21" W) 5. **MAP** - Attach a topographical map, indicating the main components of the undertaking. NTS Map Sheet No.: 37F, 37G, 47H Map Name: Map Scale: 1:250 000 Refer to Attachment 2

6.	NATURE OF INTEREST IN THE LAND - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).					
	Sub-surface					
	☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI) Date (expected date) of issuance: Date of expiry:					
	X Mineral Lease from Indian and Northern Affairs Canada (INAC) Leases 2483, 2484 and 2485 Date (expected date) of issuance: 1992 Date of expiry: 2013					
	Surface					
	X Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC) Land Use Permit # 2006C0036 Date of expiry: July 4, 2012 Land Use Permit # N20070004 Date of expiry: April 3, 2012 Quarry Permit # N2011QP0079 Date of expiry: April 3, 2012 Application for Class A Land Use Permit at Steensby – pending NIRB decision on the 2012 Work Plan					
	Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA) Date (expected date) of issuance: Date of expiry:					
	☐ IOL Authorization from Kivalliq Inuit Association (KivIA) Date (expected date) of issuance: Date of expiry:					
	X IOL Authorization from Qikiqtani Inuit Association (QIA) Commercial Lease #Q10C3001 Date (expected date) of issuance: Date of expiry: December 31, 2012					
	Commissioner's Land Use Authorization Date (expected date) of issuance: Date of expiry:					
	X Other: Exploration agreement with NTI for a land package surrounding Mining Leases 2483, 2484 and 2485. Date (expected date) of issuance: 1992 Date of expiry: 2013					
Nam	ne of entity(s) holding authorizations:					
7.	NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION					
	Indicate the land use planning area in which the project is located.					
	X North Baffin					
	Is a land use plan conformity determination required?					
	X Yes					
	If Yes, indicate date issued and attach copy - Letter from NPC dated February 8, 2008 (Attachment 3).					

	If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required.				
8.	NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION				
	Is an Article 12 Part 4 screening determination required?				
	X Yes				
	If Yes, indicate date issued and attach copy – <i>Pending completion of joint NIRB-NWB review process for 2012 Work Plan</i> If No, provide written confirmation from NIRB confirming that a screening determination is not required.				
9.	DESCRIPTION OF UNDERTAKING – List and attach pla	ns and drawings or project proposal.			
Refer to Transmission letter preceding this application Maps and drawings are included in Attachment 2 of this Application					
10.	OPTIONS – Provide a brief explanation of the alternative methods or locations that were considered to carry out the project.				
An application for Review and Approval of Pre-Development Work for the Mary River Project was submitted on September 15 th 2011. This application included an application for a new Type B water license for the proposed work. However, the scale of the proposed 2012 Work Plan was deemed to large by reviewers and stakeholders. As a result, Baffinland has scaled down the scope of the 2012 Work Plan. The current 2012 Work Plan is restricted to activities required for ongoing support of exploration and geotechnical investigations at Milne Inlet, the Mine Site and Steensby site. This Application for a new Type B water license covers the components of the 2012 Work Plan that are not already approved under Type B Watter License 2BB-MRY-1114.					
11.	CLASSIFICATION OF PRIMARY UNDERTAKING - Indicate the primary classification of undertaking by checking one of the following boxes.				
	☐ Industrial X Mining and Milling (includes exploration/drilling/explorat ☐ Conservation	☐ Agricultural on/drilling/exploration camps)			
	☐ Municipal (includes camps/lodges) [☐ Power [Recreational Miscellaneous (describe below):			
	ee Schedule II of Northwest Territories Waters Regulations for Description of Undertakings.				
Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to you application.					
	☐ Hydrostatic Testing ☐ Tannery ☐ Tourist / Remote Camp X Landfarm & On-Site Storage of Hydrocarbon Contaminate ☐ Onshore Oil and Gas Exploration Drilling X Mineral Exploration / Remote Camp X Advanced Exploration ☐ Mine Development ☐ Municipal	ated Soil			

	☐ General Water Works ☐ Power					
	upplementary information for the landfarm (Milne Inlet), the fuel tanks (Mary River) and the sewage eatment plant for the Steensby Camp are presented in Attachment 4.					
12.	WATER USE - Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.					
	X To obtain water for camp/ municipal purposes To obtain water for industrial purposes To cross a watercourse To alter the flow of, or store water Other: To obtain water for camp/ municipal purposes To divert a watercourse To modify the bed or bank of a watercourse Flood control					
13.	QUANTITY AND QUALITY OF WATER INVOLVED - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.					
	Name of water source(s) (show location(s) on map):					
	Water supply for Steensby Camp will be provided from 3 km Lake at Steensby Inlet (refer to drawing H337696-4610-07-042-0003 in Attachment 5).					
	Describe the quality of the water source(s) and the available capacity: Good water quality.					
	Provide the overall estimated quantity of water to be used: 80 m³/day					
	Provide the estimated quantity(s) of water to be used from each source:					
	Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.)					
	Domestic consumption 30 m ³ /day; geotechnical and industrial use 50 m ³ /day					
	Describe the method of extraction(s): water intake, pump house and pipeline for distribution					
	Refer to conceptual water intake drawing presented in Attachment 5 (drawing #E337697-0000-07-042-0001)					
	Estimated quantity(s) of water returned to source(s): None All water used is at the camp will be treated in a sewage treatment plant. The treated effluent will discharge to Steensby Inlet via an outfall. The quality of the treated effluent will meet discharge criteria established under license 2BB-MRY-1114 for discharge at Milne Inlet.					
	Describe the quality of water(s) returned to source(s): Sewage treatment discharge will comply with Type B water license MRY-1114 discharge criteria					
14.	WASTE – Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.					
	X Sewage					

Animal Waste	
Other (describe):	

15. QUANTITY AND QUALITY OF WASTE INVOLVED – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Domestic (solid) waste, sewage and grey water, and treatment plant sludge will be generated from the camp at Steensby Inlet.

- Solid waste generated by the camp will be incinerated in the existing camp incinerator (permitted under license 2BB-MRY-1114);
- Other bulky waste will be temporarily stored on site and transported to the Mary River landfill (permitted under license 2BB-MRY-1114);
- Sewage and grey water will be treated in a new sewage treatment plant to be permitted under this application;
- The sludge produced from the sewage treatment plant will be dewatered and incinerated in the existing camp incinerator (permitted under license 2BB-MRY-1114).
- **OTHER AUTHORIZATIONS** In addition to the sub-surface and surface land use authorizations provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following:

Authorization: Class A Land Use Permit at Steensby

Administering Agency: AANDC

Project Activity: Construction and use of Steensby Camp and associated laydown areas

Date (expected date) of issuance: 2012 Date of expiry: 2014

17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES - Describe direct, indirect, and cumulative impacts related to water and waste.

Refer to 2012 Work Plan in Attachment 1.

18. WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER

Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.

Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.

A Commercial Lease Agreement with the QIA deals with Project water use on IOL. The Agreement allows for a maximum of 195,275 cubic meters per year. This agreement is currently being renegotiated in conjunction with the IIBA.

There are no other users of water on Crown Land associated with the Project.

19. INUIT WATER RIGHTS

Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to

pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).

A Commercial Lease Agreement with the QIA deals with Project water use on IOL. The Agreement allows for a maximum of 195,275 cubic meters per year. This agreement is currently being renegotiated in conjunction with the IIBA.

20. CONSULTATION – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.

Consultation has taken place on 2012 Work Plan since June of 2011. A number of meetings were held with regulatory agencies throughout July, August and September 2011. Baffinland assisted QIA in community consultation regarding 2012 Work Plan in September. Feedback was obtained from QIA and review agencies at the DEIS Technical Meeting held in Iqaluit (October 18 to 20, 2011), and, from the communities of Pond Inlet (November 10) and Igloolik (November 8) during the DEIS Pre-Hearing Conference.

21. SECURITY INFORMATION

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

Refer to the Closure Plan presented in Attachment 5.

22. FINANCIAL INFORMATION

Provide a statement of financial responsibility.

If the applicant is a business entity, provide a list of the officers of the company.

If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

Baffinland corporate information is presented in Attachment 6:

- Certificate of Incorporation
- Officer's Register
- Financial Statement for the year ended December 31, 2010 and 2009

23. STUDIES UNDERTAKEN TO DATE - List and attach copies of studies, reports, research, etc.

Extensive baseline studies have been undertaken for the Mary River Project. A summary of the conclusion of these studies was presented in the Application for Review and Approval of Pre-Development Work submitted to NIRB on September 15th, 2011, as well as the DEIS for the Mary River Project submitted in January 2011.

24.	PROPOSED TIME SCHEDULE – Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).						
	Construction						
	Proposed Start Date:	May 2012 (month/yea		osed Completion Date	e: Oc	tober 2012 (month/year)	
	Operation & Care and M						
	Proposed Start Date:	November (month/yea	ar)	Proposed Comple	tion Date:	May 2013 (month/year)	
	Closure (should Mary Riv Proposed Start Date:	May 2015 (month/yea	P	ot be granted) roposed Completion	Date:	October 2015 (month/year)	
	Proposed Start Date:	November 2 (month/yea		roposed Completion	Date: N	ovember 2020 (month/year)	
	For each applicable phas	se of develop	ment indic	ate which season(s)	activities oc	cur.	
	Construction ☐ Winter ☐ Spring	X Summer	☐ Fall	All season			
	Operation & Care and M. Winter Spring	<u>aintenance</u> ☐ Summer	☐ Fall	X All season			
	Closure ☐ Winter ☐ Spring	X Summer	☐ Fall	All season			
	Post - Closure Winter Spring	X Summer	Fall	☐ All season			
25.	PROPOSED TERM OF	LICENCE					
	Number of years (maxim	um of 25 yea	rs): 4 year	rs .			
	Requested Date of Issua		2012 nth/year)	Requested Expir	y Date:	April 2016 (month/year)	
licence a water licensing licence a respond	quested date of issuance mand at least one (1) year from the cence application. These times application in accordance with the requests for additional if the formation)	om the date of meframes are lopment impac th any project s	application approximated requirements approximated approximated approximately approxim	for a type A water lice te and do not account ents, time for the applic delines issued by the N	ence, to allow for the time ant to prepa WB, or the ti	for processing of the to complete any pre- re and submit a water me for the applicant to	
26.	ANNUAL REPORTING details regarding the conreport.						
Baffinla	and will use NWB's <u>Standa</u>	ardized Form	for Annua	I Reporting			
					_		

Name (Print)	Title (Prir	nt)	Signa	ture	Date
Erik Madsen					15/12/2011
			CLd	Ands-	
SIGNATURE					
X Yes	☐ No	If no, date	expected		
Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual use fee will be calculated by the NWB based upon the amount of water authorized for u accordance with the Regulations at the time of issuance of the licence.					
X Yes	□No	If no, date	expected		
Application Fee of \$30.00 CDN (Payee Receiver General for Canada).					
X Yes	□No	If no, date	expected		
Inuktitut and/or Inuinna	qtun Summary of	f Application.			
X Yes	□No	If no, date	expected		
English Summary of A	pplication.				
X Yes (Attachment 2)	□No	If no, date	e expected		
Information addressing	Supplemental In	formation G	uideline (SIG) ,	where applicat	ole (see Block 11)
X Yes	□No	If no, date	expected		
Completed General W	ater Licence Appl	ication form.			
Yes	X No	If no, date	expected: Feb	oruary 2012	
			IIRB's requirem	nents regarding	development
X Yes (Attachment 1)	□No	If no, o	date expected _		
CHECKLIST – The following must be included with the application for the water licensing proces begin.					censing process to
	lowing must be in	cluded with t	he application	for the water lic	censing proc
	begin. Written confirmation from conformity have been at X Yes (Attachment 1) Written confirmation from impact assessment has Yes Completed General William X Yes Information addressing X Yes (Attachment 2) English Summary of Aid X Yes Inuktitut and/or Inuinnat X Yes Application Fee of \$30 X Yes Water Use Fee Depositions of the Research Aid Aid Yes Water Use Fee Depositions of the Research Aid Yes SIGNATURE	begin. Written confirmation from the NPC conficonformity have been addressed. X Yes (Attachment 1)	Written confirmation from the NPC confirming that Niconformity have been addressed. X Yes (Attachment 1)	Written confirmation from the NPC confirming that NPC's requirement conformity have been addressed. X Yes (Attachment 1)	Written confirmation from the NPC confirming that NPC's requirements regarding to conformity have been addressed. X Yes (Attachment 1)