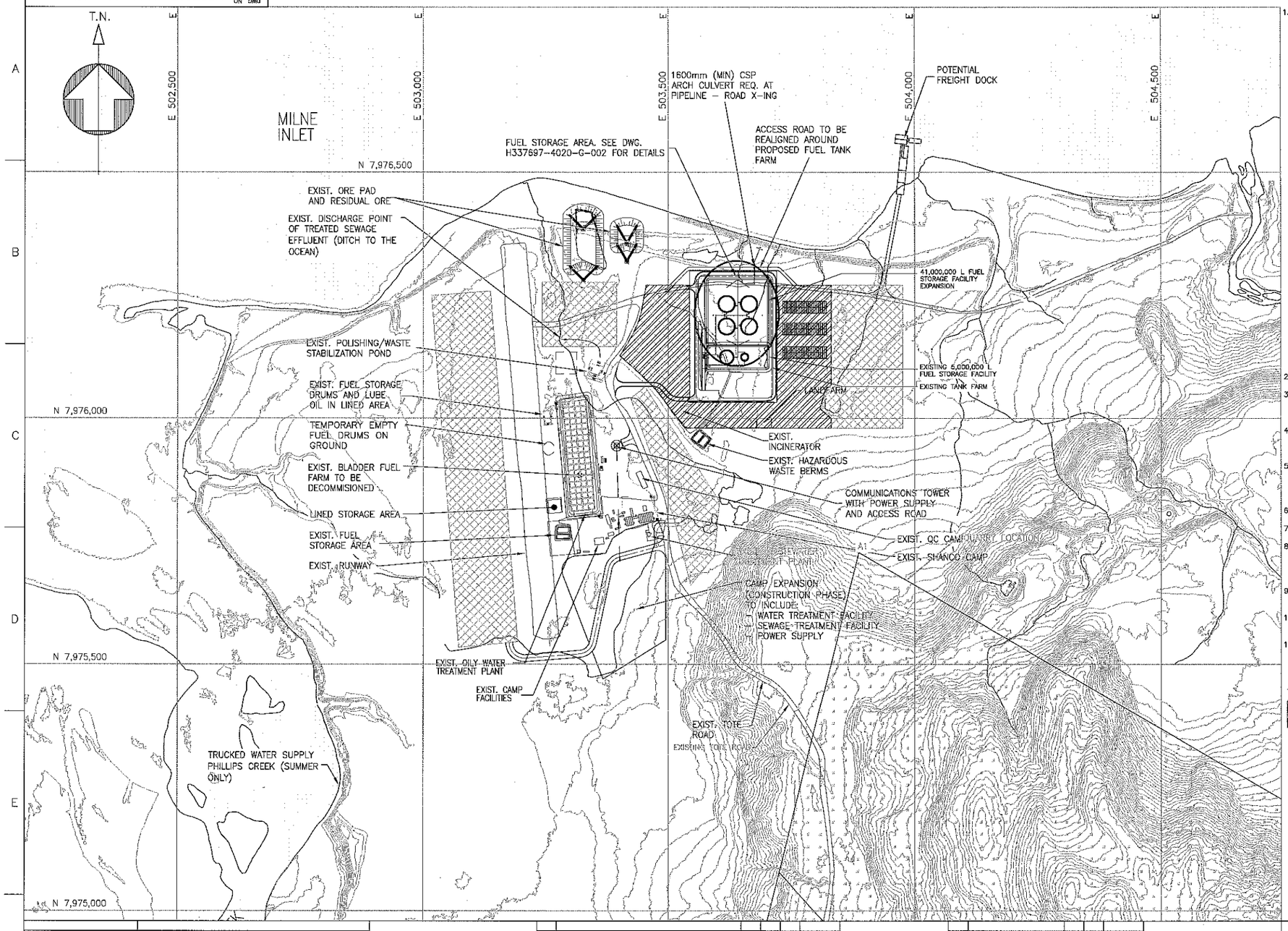
DWG. NO. H337697-4110-10-017-0001



NOTES:

1. ALL WORK MUST CONFORM TO THE REQUIREMENTS OF THE MOST RECENT EDITION OF THE FOLLOWING CODES, ACTS AND STANDARDS:
   - 1.1. APPLICABLE FEDERAL, PROVINCIAL AND TERRITORIAL CODE
   - 1.2. NATIONAL BUILDING CODE OF CANADA (2010)
   - 1.3. NATIONAL FIRE CODE OF CANADA (2010)
   - 1.4. CANADIAN ELECTRICAL CODE (2009)
   - 1.5. CCME ENVIRONMENTAL CODE OF PRACTICE FOR ABOVEGROUND STORAGE TANK SYSTEMS CONTAINING PETROLEUM PRODUCTS
   - 1.6. API 650, 11TH EDITION, 2008, WELDED STEEL TANKS FOR OIL STORAGE INCLUDING ADDENDUMS 1 AND 2.
   - 1.7. API 653 4TH EDITION, 2009, TANK INSPECTION, REPAIR, ALTERATION AND RECONSTRUCTION.
   - 1.8. NFPA 30, 2008 EDITION, FLAMMABLE AND COMBUSTIBLE LIQUIDS CODE.
   - 1.9. ANSI/ASME B31.3-2010, PROCESS PIPING.
   - 1.10. API 1104 2005 AND CSA W47.1-09, CERTIFICATION OF COMPANIES FOR FUSION WELDING OF STEEL.
   - 1.11. CSA W59-03 (R2008) – WELDED STEEL CONSTRUCTION (METAL ARC WELDING).
   - 1.12. CANADIAN ENVIRONMENTAL PROTECTION ACT 1999, (2008 UPDATE), STORAGE TANK SYSTEM FOR PETROLEUM PRODUCTS AND ALLIED PETROLEUM PRODUCTS REGULATIONS.
   - 1.13. CSA W178.2-08, CERTIFICATION OF WELDING INSPECTORS.
   - 1.14. OCCUPATIONAL HEALTH AND SAFETY.
   - 1.15. ENVIRONMENTAL PROTECTION ACT.
   - 1.16. API 2000 VENTING ATMOSPHERIC AND LOW PRESSURE STORAGE TANKS.
   - 1.17. API RECOMMENDED PRACTICE 2003 – PROTECTION AGAINST IGNITIONS ARISING OUT OF STATIC, LIGHTNING AND STAY CURRENTS.
   - 1.18. API STANDARD 2610 – DESIGN, CONSTRUCTION, OPERATION, MAINTENANCE AND INSPECTION OF TERMINAL & TANK FACILITIES.
   - 1.19. API MANUAL OF PETROLEUM MEASUREMENT STANDARDS.
   - 1.20. ASME SECTION VIII – NON FIRED PRESSURE VESSEL
   - 1.21. MEASUREMENT CANADA.
2. COORDINATES TO NAD-83 6 DEGREE UTM, ZONE 17.
3. ALL SURFACE DRAINAGE WILL BE SELF CONTAINED, COLLECTED AND DISCHARGED AT A LOCATION TO BE APPROVED BY THE LOCAL AUTHORITY.
4. THE WORK SHALL MEET OR EXCEED THE REQUIREMENTS OF THE SPECIFIED STANDARDS, CODES AND REFERENCE DOCUMENTS.
5. EXAMINE SITE OF WORK AND INVESTIGATE ALL MATTERS RELATING TO THE NATURE OF THE WORK TO BE UNDERTAKING. BEFORE COMMENCING WITH THE WORK OBTAIN ALL REQUIRED PERMITS.
6. DO NOT BURY RUBBISH AND WASTE MATERIALS ON SITE.
7. DIVERT SURFACE DRAINAGE WATER AWAY FROM EXCAVATION.
8. PROVIDE TEMPORARY DRAINAGE AND PUMPING AS NECESSARY TO KEEP EXCAVATIONS AND SITE FREE FROM WATER FROM WHATEVER SOURCE UNTIL BACKFILL OPERATIONS ARE COMPLETED.
9. DO NOT PUMP WATER CONTAINING SUSPENDED MATERIALS INTO WATERWAYS.
10. SEPARATE AND RECYCLE WASTE MATERIALS IN ACCORDANCE WITH LOCAL JURISDICTION.
11. ALL REFERENCE MATERIAL FROM KNIGHT PIESOLD REPORT FIGURE 3.2.1 REV 0 AND MILNE SITE LAYOUT DATED 11-06-01.

LEGEND:

– PROPOSED FABRICATION & LAYDOWN AREA

REGISTERED PROFESSIONAL ENGINEER
L1247
R.A.H.
R. A. HALIM
LICENSEE
13 SEPT. 2011
NWT/NU

0 40 80 120 160 200
SCALE IN METRES

PERMIT TO PRACTICE
HATCH LTD.
Signature
Date SEPT 13/2011
PERMIT NUMBER: P 512
The Association of Professional Engineers, Geologists and Geophysicists of NWT/NU

DRAWING NO.	DRAWING TITLE
3.2.1 Rev-0	MILNE SITE LAYOUT (PROGRESS PRINT) 11-06-01
	MILNE PORT LAYOUT (KNIGHT PIESOLD ENGINEERING)

REFERENCE DRAWINGS

NO.	DESCRIPTION	BY	CHK'D	APP'D	DATE

REVISIONS

REV.	ISSUE FOR	AUTH. BY	DATE
A	ISSUED FOR PERMITTING – PDW	FB	11-09-08

ISSUE AUTHORIZATION

HATCH

DESIGNED BY MMI DATE 11-09-08	DRAWN BY MMI DATE 11-09-08
CHECKED BY DS DATE 11-09-08	DISCIP. ENGR. FB DATE 11-09-08
PROJ. DES. COORD. DATE	PROJ. ENGR. DATE
PROJ. MGR. DATE	

Baffinland Iron Mines Corporation

MARY RIVER PROJECT

MILNE INLET
FUEL SYSTEM EXPANSION
LOCATION PLAN

SCALE	DWG. NO.	REV.
1:4000 OR AS NOTED	H337697-4110-10-017-0001	A