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## WATER LICENCE APPLICATION FORM

Application for: (check one)		
New Amendment _X_R	RenewalAssignment	
LICENCE NO: (for NWB use only)  (WB2NADOLO)		
1. NAME AND MAILING ADDRES APPLICANT/LICENSEE BHP Billiton Diamonds Inc. 1400 – 1111 West Georgia St. Vancouver, BC V6E 4M3	SS OF  2. ADDRESS OF CORPORATE OFFICE IN CANADA (if applicable)	
Phone: (604) 632-1450 Fax: (604) 683-4125 e-mail: jeremy.j.howe@bhpbilliton.com	Phone:Fax: e-mail:	
3. LOCATION OF UNDERTAKING (describe and attach a topographical map, indicating the main components of the Undertaking).  West Central Baffin Island; NTS - 37A Foley Island.  Campsite A: preferably adjacent to the West Baffin DEW line airstrip. Long: 73.21286W Lat: 68.61978N  Campsite B: Northwest shore of Nadluardjuk Lake. Approx. Long: 73.20707W Approx. Lat: 68.61978N  Latitude: NTS Map No37A Foley Island Scale1:250,000		
prospecting. The diamond drills would be small, to facili equivalent). Mobilization and supply would be from Iqui surface is both allowed and technically feas camp for up to 25 people would be establish corner of Nadluardjuk Lake (campsite B).	ind mapping.  besed in combination with property mapping, ground geophysics, and regional itate movement by helicopter (probably a 25A and a "gopher" rig, or luit via fixed wing to the West Baffin airstrip assuming that upgrading of its sible. All further access would use a 500D helicopter. Pending DND approval, a hed proximal to the airstrip (campsite A) or, if necessary, on the northwest	
<ol><li>TYPE OF UNDERTAKING (A st undertakings listed in "bold")</li></ol>	upplementary questionnaire <u>must</u> be submitted with the application for	
	emote/Tourism Camps	
-	unicipal	
Advanced Exploration Po	ther (describe):	

6. WATER USE		
X To obtain water To divert a watercourse To modify the bed or bank of a watercourse Flood control To alter the flow of , or store, water Other (describe): To cross a watercourse		
<ol> <li>QUANTITY OF WATER INVOLVED (litres per second, litres per day or cubic metres per year, including both quantity to be used and quality to be returned to source)</li> </ol>		
camp – 2800 litres./day drill – 4000 litres /day/drill		
8. WASTE (for each type of waste describe: composition, quantity, methods of treatment and disposal, etc.)		
_X_ Sewage latrine pit with chloride of lime or bacterial emulsifier _X_ Waste oil fly out to Iqaluit  _X_ Solid Waste burn in barrel or fly outX_ Greywater deposition in sump  _ HazardousX_ Sludges drill cuttings in sumps near set-ups  _X_ Bulky Items/Scrap Metal fly out to IqaluitX_ Other (describe) drill fluids deposited in proximal depression		
9. PERSONS OR PROPERTIES AFFECTED BY THIS UNDERTAKING (give name, mailing address and location; attach if necessary)  The site is extremely isolated (nearest community is 270 km distant). No affects are imaginable.  Land Use Permit  DIAND permit - N2001C0020 expiry – June 25, 2003 A renewal or amendment will be sought to reflect the addition of drilling to the activities.  QIA Level 1 licence – Q01L1C02 expiry – June 19, 2002 A new permit will be sought to reflect the addition of drilling on IOL  DIANDYes No  If no, date expected  Regional Inuit AssociationYes No  If no, date expected  Commissioner Yes No  If no, date expected		
10. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES (direct, indirect, cumulative impacts, etc.)  No serious impacts are expected from this class of exploration activity.		
NIRB Screening Yes No If no, date expected _If necessary with applications		
Note that earlier NIRB screening addressed the same area but did not address the proposal to drill in this setting.		

11. INUIT WATER RIGHTS
Will the project or activity substantially affect the quality, quantity, or flow of water flowing through Inuit Owned Lands and the rights of Inuit under Article 20 of the Nunavut Land Claims Agreement?  Remoteness of the site and scale of the drilling ensures that no detrimental affects to IOLs.
11. (Continued)
If yes, has the applicant entered into an agreement with the Designated Inuit organization to pay compensation for any loss or damage that may be caused by the alteration. If no compensation agreement has been made, how will compensation be determined?
12. CONTRACTORS AND SUB-CONTRACTORS (name, address and functions)  Drilling Contractor – Unknown at this time but contractors must pass BHP Billiton standards for safety and environmental responsibility.  Helicopter Contractor – Unknown at this time. Probably a 500D or ASTAR 350  Camp Contractor – Unknown at this time.
13. STUDIES UNDERTAKEN TO DATE (list and attach copies of studies, reports, research, etc.) No impact studies have been or are typically done at this early stage of exploiration.
14. THE FOLLOWING DOCUMENTS <u>MUST</u> BE INCLUDED WITH THE APPLICATION FOR THE REGULATORY PROCESS TO BEGIN
Supplementary Questionnaire (where applicable: see section 5) _X_ Yes No If no, date expected
Inuktitut/English Summary of Project Yes X No If no, date expected felo 2002
Application fee \$30.00 (c/o of Receiver General for Canada) _X_ YesNo If no, date expected
15. PROPOSED TIME SCHEDULE
Annual (or) Multi Year  Start Date: July 2002 Completion Date: September 2002
Jevenny Howe Logistics Co-ordinator Janue Oct 24, 200
Name (Print) Title (Print) Signature Date
or Nunavut Water Board use only PPLICATION FEE Amount: S Receipt No.:  WATER USE DEPOSIT: Amount: S Receipt No.: