



COMMANDER RESOURCES LTD.

April 27, 2006

Nunavut Water Board
P.O. Box 119
Goja haven, Nunavut
X0B 1J0

Attention: Philippe di Pizzo

RE: NWB Licence No. 2BE-NAD0608

Dear Mr. di Pizzo:

In accordance with your letter dated April 7, 2006, please find enclosed the additional information requested under Part H and Part I of the Water Licence.

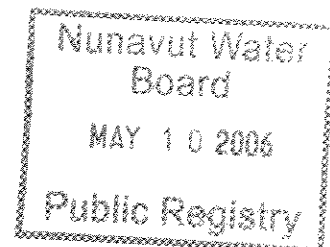
The required information under Part H is included in a revised Spill Contingency Plan and attached MSDS sheets and map of the fuel storage and spill kit storage locations. As at the date of this letter, the fuels listed in the Plan are not yet on site but will be moved there by the end of June.

Under Part I, the following, I revised the Reclamation plan that was initially submitted with inclusion of the requests made in your letter.

Please advise if all is in order. Should you require further clarification or information, please let me know.

Regards,
COMMANDER RESOURCES LTD.


Kenneth E. Leigh
President & CEO





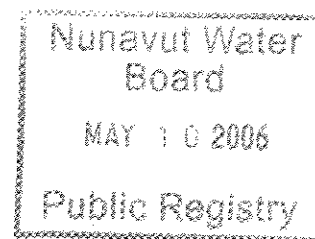
**COMMANDER
RESOURCES LTD.**

**RECLAMATION PLAN
FOR THE CENTRAL BAFFIN ISLAND PROJECT
NUNAVUT, CANADA**

JANUARY, 2006

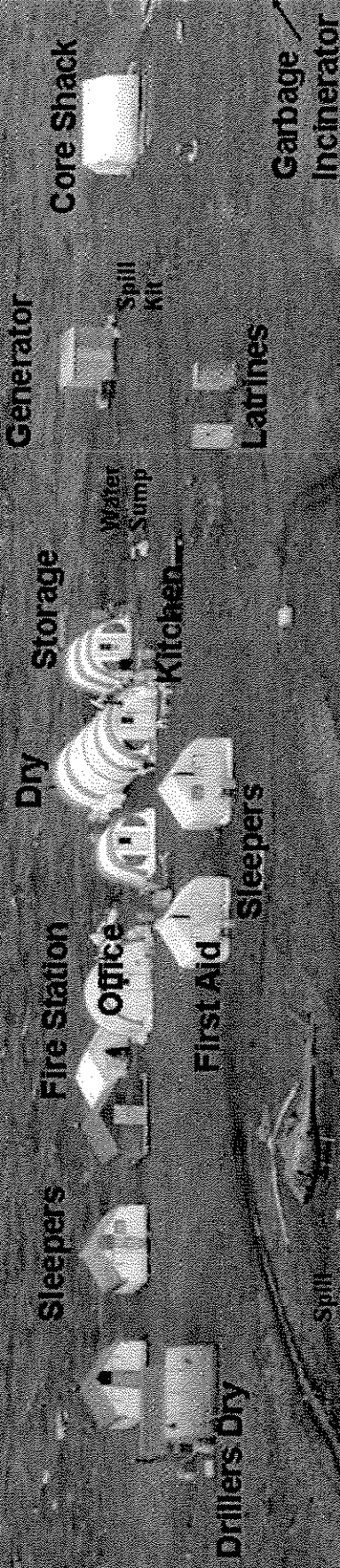
(Amended April 27, 2006)

Commander Resources Ltd
Suite 510, 510 Burrard St
Vancouver, BC
V6C 3A8



Commander Resources Ltd.: Central Baffin Island Camp

Dewar River



Fox-3 Airstrip

Introduction

This Abandonment and Restoration Plan has been prepared for the Baffin Island Project operated by Commander Resources Ltd. (Commander) and includes the Dewar Lakes Camp, and for the drilling programs carried out on the project.

The project is at an early stage of exploration and as such this document has been constructed following exploration efforts that have been made in the region by Commander.

The Dewar Lakes Camp, situated next to the Dewar Lake airstrip (North Warning System radar station Fox-3) at 68° 38' N, 71° 08' W., was initially established in 2003 and upgraded in the spring of 2005. This camp has and will continue to service the needs of exploration for the 2006 field season. After this point a decision by Commander will be made regarding the continuation of the project.

Since Commander became involved with the property in 2003, the activities have been limited to surface exploration involving mapping, rock sampling, soil sampling and diamond drilling. The camp area at Dewar Lakes occupies a small area and individual drill set-up areas are limited to 10's of square metres each. All work has been helicopter-supported and there has been no heavy equipment used for the activities to date.

The abandonment and restoration of the campsite should take no longer than 5-10 days to complete and will take place after all exploration activities have ceased.

Camp Site

The Dewar Lakes camp (See accompanied picture) will consist of a large kitchen/dry/storage facility (3 weatherhaven tents joined together) along with 1 first aid tent, 1 office tent, 1 dry tent for the drillers, 2 tents for core logging and core cutting, 1 generator shack, and 8 tents for crew accommodations. In addition there will be 1 fire station and 2 latrines.

Additional Equipment on Site:

- 1 25 kW generator
- 2 small gasoline powered water pumps
- chain saw for camp use
- gas powered ice auger to obtain water for camp
- 1 table mounted electric rock saw for cutting core
- 2-3 hand-held gas powered rock saws for cutting channel samples
- one 4 wheel Honda ATV at camp to transfer fuel and supplies from the airstrip

In addition to our main camp, we have one 12x16 weatherhaven tent at our Malrok drill site and one of the same tent at our Ridge Lake drill site. These tents were established as safety shelters and will remain for the duration of the program.

Final Abandonment and Restoration Plan

Buildings and Contents

All reusable equipment such as tents, metal frames, oil stoves, mattresses, kitchen appliances, hot water tanks, etc. will be dismantled, packaged and flown out to Yellowknife for use in other camp sites.

Wood tent frames, wood tables, outhouse, beds, etc. will be dismantled and burned on site at the same spot as daily garbage is burned. Nails, screws, anchors and other non-burnables will be recovered, packaged and flown out to Iqaluit for proper disposal.

Water System

Water pumps, tanks and hoses will be drained, cleaned and flown out to Yellowknife.

Electrical System

The generator will be drained of its fuel, packaged and then flown to Yellowknife. Waste fuels from the generator will be collected and removed offsite. The soil around the generator will be inspected for contaminants. Contaminated soil will be collected and moved offsite.

All electrical wires, sockets, etc. will also be packaged and flown to Yellowknife for use in other camps.

Fuel Storage

At the end of the project, full fuel drums (Jet-a, diesel and propane) will be flown out to Iqaluit and donated or sold to the community. Empty Jet-A and diesel drums will be flown out to Iqaluit and disposed of. Empty propane cylinders will be flown out to Yellowknife.

Waste Fuel will be stored in properly labeled drums will be flown out to Iqaluit and disposed of at a proper municipal refuse station.

Any unused drilling additive, oil or grease will be returned to Yellowknife.

Waste Facility and Incinerator

Once the camp is dismantled, all remaining combustable waste will be burned. The incinerator will be dismantled and returned to Yellowknife.

Greywater Sump

The kitchen and dry greywater sumps will be filled back and leveled.

Outhouse Pits

Outhouse pits will be treated with chloride of lime, filled back and leveled.

Helicopter Landing Area

The helicopter landing site will be inspected for contamination and contaminated soil will be removed in 45 gallon dums and disposed of in Iqaluit at an approved municipal refuse site.

Campsite

Once the campsite is dismantled a final inspection will be completed. Areas showing too much wear will be leveled. Fertilizer can be added to the areas where the tents were to try and speed up flora recovery. Drill core will be left on site and properly stored.

Drilling Areas

The drill will be dismantled, packaged and flown to Yellowknife or another project. All drill sites will be inspected for contamination. Any remaining waste will be returned to camp to be burned or flown to Iqaluit for proper disposal.

Drill sites will be restored immediately after the drill has been moved.

Any soil contamination by hydrocarbons will be treated as per the spill contingency plan.

Sumps used for containment of drill effluent will be located in topographic depressions and well away from water bodies such as rivers, lakes and ponds. Once a drill hole has been terminated, the sumps will be filled in.

Documentation and Inspection

Photos of the camp and drill sites will be taken before and after restoration. The permit holder will organize a final site inspection with Land Use Inspectors.

Seasonal Shutdown Procedures

At the end of the seasonal program, the following steps are part of the shutdown procedure:

1. All equipment and supplies that are to be left on site are stored in accordance with land Use guidelines and secured for the winter weather.
2. The camp is closed and secured to ensure the buildings remain intact over the winter and all loose items are secured in large storage containers or inside buildings
3. Wastewater sumps and latrines are filled and covered to protect against animals
4. All food stuffs and garbage are removed from the site
5. the Generator is serviced and winterized
6. all water lines, water tanks, pumps, hoses are fully drained
7. all propane tanks are disconnected and stored securely
8. Fuel drums are stored on their side with bungs up
9. Buildings are locked and secured by door covers to prevent snow ingress