PROPOSED EXPLORATION DRILLING PROGRAM

North Thelon Area

NTS 065O, 066A, 066B, 066C, 066F, 066G, 066H

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1. INTRODUCTION

This project description report outlines the proposed diamond drilling project in the North Thelon area, 155 kilometers northwest of Baker Lake, Nunavut. The project description has been prepared for review by the regulatory agencies. It was written by Bayswater Uranium Corp. (Bayswater), Vancouver, British Columbia with technical review and assistance from Cochrane Ecological Institute (CEI), Cochrane Alberta. The report accompanies and supports a "Class A" Land Use Permit from Indian and Northern Affairs Canada (INAC), Iqaluit, Nunavut and a Class B Water License from the Nunavut Water Board, Gjoa Haven, Nunavut. The project description report is provided as additional information required by regulatory agencies and compliments the permit application process.

Bayswater is proposing to complete up to 30 drill holes in the North Thelon Project area totaling 10,000 meters of diamond drilling. It is anticipated that the diamond drilling would begin in May 2008 and would be completed by April 2010.

This is a grass roots exploration program to examine anomalies previously identified using other exploration methods. The location of the mineral holdings and the general location of the project can be found in Figure 1.

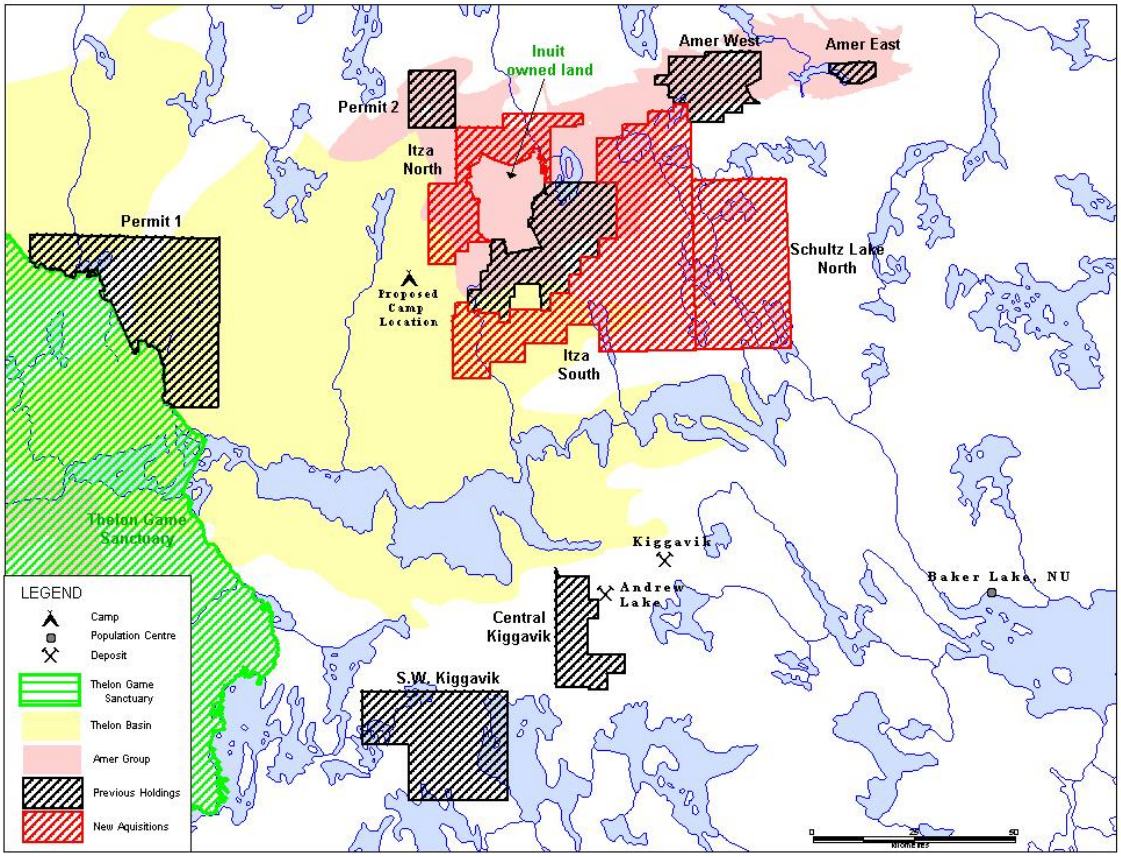

Figure 1: Location of the mineral holdings and general project location for the Bayswater Uranium Corp, North Thelon Project.

1.1 Company Overview

The developer of this project is:

Bayswater Uranium Corp.
510 Burrard Street, Suite 510
Vancouver, BC V6C 3A8
Telephone: (604) 687-2153
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The contact persons for the project will be:

Project Manager – Marnie Muirhead
Vice President Exploration – Gordon Davidson

Bayswater Uranium Corp. is a rapidly growing international uranium exploration and development company. As the only uranium company to have major landholdings in each of Canada's most important producing and exploration regions, the Athabasca Basin, the

Central Mineral Belt, and the Thelon Basin, Bayswater is a leader in uranium exploration in Canada, the world's largest producer of uranium. The Company also owns several advanced uranium properties in the United States that are being fast tracked to production. Bayswater combines a balanced portfolio of exploration and development projects with the uranium expertise of its technical and managerial teams. The result is a Company with the share liquidity and market capitalization to provide value to both the retail and institutional investor. Bayswater is listed on the TSX Venture Exchange under the symbol BAY.

Highlights of the Bayswater holdings and philosophy are:

- Estimated 12 million pounds (non NI 43-101 compliant) of historical resources from U.S. properties. Excellent potential to increase resources.
- Only company with major landholdings (greater than 1 million acres) in Canada's most important uranium regions.
- Strong uranium exploration management team whose members have participated in some of the world's largest uranium discoveries: Cigar Lake and Jabiluka.

The board of directors and management team include:

- George M. Leary, M.Sc., P.Eng, President, CEO and Director
- Victor Tanaka, B.Sc., P.Geo., Chief Operating Officer, Executive Vice President and Director
- Ken Armstrong, Director
- Gordon Davidson, B.Sc.(Hons), P.Geo., Vice President, Exploration
- Dean Fraser, Project Manager, Labrador
- Marnie Muirhead, M.Sc., Project Manager, North Thelon

The environmental policy for Bayswater Uranium Corporation is provided below:

> **Bayswater Uranium Corp. has and will continue to comply with all applicable environmental legislation and good working practices to minimize the impact exploration activities will have on the environment. As outlined in our proposed plan of operation, and wherever possible, Bayswater will act responsibly to prevent adverse impacts to the environment by implementing procedures and practices that avoid, reduce or control the release of pollutants into the environment. The health and safety of employees is a key objective, and Bayswater will ensure that employees will be trained to deal effectively and safely with all possible environmental situations, and more**

importantly how to operate in a proactive manner. Bayswater Uranium Corp. will communicate our exploration plans with local communities to ensure that all are aware of our commitment to operate safely and within compliance to all applicable laws and regulations.

1.2 Project History

Thelon Basin Overview

The Thelon Basin represents an under explored, major sandstone basin that shares many geological characteristics with the Athabasca Basin located in Saskatchewan, approximately 350 km to the south. Numerous high grade unconformity-style uranium deposits have been identified within the Athabasca Basin, and mining of these deposits currently generates approximately one third of the world's uranium production. Similarities between the Athabasca and Thelon Basins include the presence of favorable host and basement rocks, major structural features, intrusive rocks of similar ages and, importantly, known occurrences of uranium mineralization. The most important uranium deposits within the Thelon Basin area are Areva's Kiggavik, Andrew Lake and END deposits (the Kiggavik trend), host to approximately 131 million pounds of contained U_3O_8. Bayswater's North Thelon project lies approximately 105 kilometers northwest of the Kiggavik trend.

The North Thelon Basin project consists of sixteen prospecting permits and 531 claims covering approximately 6,580 sq.km (1,628,083 acres). Ten of the prospecting permit areas are part of the Canadian Uranium Joint Venture between Strongbow Exploration and Bayswater Uranium Corp. In this agreement Bayswater holds 50% of the ten permit areas. The permits are situated in proximity to the Kiggavik uranium trend, host to Areva's Kiggavik, Andrew Lake and END deposits, with an aggregate reported resource of approximately 131 million pounds of contained U_3O_8 (Figure 1). The list of claims, leases and permits can be found in Appendix 1.

Access to the property is by plane and exploration work is helicopter assisted from exploration camps.

Property Geology and Mineral Potential

The basement rocks to the sandstones of the northern part of the Thelon Basin include the "Amer Group". This group of rocks includes metamorphosed sediments with some graphite and iron rich units, a combination which is favorable for the formation of unconformity-type uranium deposits. Occurrences of uranium mineralization (up to 2.7% U_3O_8) have been recorded throughout the exposed portion of the Amer Group to the north of the Thelon sandstones. In addition to this favorable basement stratigraphy, the North Thelon project straddles a portion of the Amer Fault Zone, a major northeast trending regional tectonic zone with the potential to provide a structural trap for uranium mineralization. The presence of 1,849 million year old intrusions within the Amer Group represents a direct correlation to similarly aged granites that are spatially associated with uranium deposits in the Athabasca Basin area. These granites are thought, in part, to have

played a role as a uranium source rock for the formation of some Athabasca unconformity-type uranium deposits.

2006 Airborne Radiometric and Magnetic Survey

In September 2006 Bayswater completed a fixed wing airborne radiometric and magnetic survey. The surveys consisted of 21,325 line kilometers on both its 100% owned land comprising 522,967 acres in five claim blocks and the joint venture land with Strongbow Exploration Inc. (TSX-V: SBW) in which the Company holds a 50% interest in 330,794 acres in two permit blocks.

18 high priority radiometric targets have been identified from the survey. The radiometric anomalies are all located in favorable geologic settings for unconformity-type uranium deposits, the highest-grade uranium deposits in the world. A large number of favorable radiometric anomalies that were identified from the survey were investigated during the 2007 field season, although not all were looked at due to the short field season.

The Canada Uranium Joint Venture

In early 2006 Bayswater formed a strategic agreement with Strongbow Exploration Inc. to form the Canada Uranium Joint Venture (CUJV) for the purpose of exploring for uranium deposits within Canada. Bayswater is the operator of the CUJV and, over the first five years of the agreement, shall contribute funding of up to $500,000 for the acquisition of prospective Canadian uranium properties identified by Strongbow. Strongbow and Bayswater retain a 50% working interest in each acquired property, subject to the right of Strongbow to select up to three joint venture properties for which Bayswater must fund the first $600,000 in exploration expenditures on each property. Under the terms of the arrangement, Strongbow must offer all Canadian uranium opportunities that it identifies to Bayswater for inclusion in the joint venture. Bayswater maintains the right to identify and acquire Canadian uranium prospects outside of the joint venture, with no obligation to offer such projects to Strongbow unless such prospect is located in any of the Yukon, Nunavut, or Northwest Territories.

Location

The North Thelon Project is centered at approximately Latitude 65° 04.292’ North and Longitude 98° 46.685’ West, approximately 155 kilometers 121^{o} (northwest) from Baker Lake, Nunavut. The camp and airstrip are located at 65.0411° North and 98.9919° West and is situated on the east side of on an esker. The National Topographic System (NTS) Map reference numbers for the project area are 065O, 066A, 066B, 066C, 066F, 066G and, 066H.

2. DEVELOPMENT SUMMARY

A general description of the development for which the land use permit and water license is required is found below and is summarized in Table 1.

Table 1: Summary of development activity that requires a class "A" land use permit.

ACTIVITY	2008	2009	2010
Access	Air	Air	Air
Fuel (l/ year)	75,000	75,000	10,000
Persons	25	25	25
Drilling Period	May-Sept	May-Sept	To June
Drilling (m)	5,000	5,00	
Water Use Drill (m^3/ day)	3.8	3.8	
Water Use Camp (m^3/ day)	8	8	8

The personnel for the project will be housed in a camp located at the site of the former Cameco Sahara Camp. The project will include the airstrip at this site for access.

2.1 Project Location and Holdings

The location of the project holdings which includes mineral claims and leases are shown in Figure 1. A full list of the holdings can be found in Appendix 1 and a summary in Table 2. The coordinates for the total project area is:

Northwest Corner – Lat. 65° 32.28' N. Long. 101 ° 0.0' W
Southeast Corner – Lat. 63 ° 52.833' N Long. 96 ° 30.0' W

Table 2: Summary of Land Position, Bayswater Uranium Corp, North Thelon Project

Block Name	Land Holdings	Area (acres)	Notes
Itza South	Claims	126017.6	Acquired 2007
Itza North	Claims	428889.2	Acquired 2007
Itza	Claims	158648.0	Staked 2006
Central Kiggavik	Claims	73009.2	Staked 2006
S.W. Kiggavik	Claims	201333.6	Staked 2006
Amer West	Claims	80652.1	Staked 2006
Amer East	Claims	11869.4	
Permit Area 1	Permit	264,281.2	Acquired 2006 - CUJV (50% Strongbow)
Permit Area 2	Permit	40051.0	Acquired 2006 - CUJV (50% Strongbow)
Schultz Lake North	Permit	243,332.0	Acquired 2007
	TOTAL	**1,628,083.4**	

The camp for the project will be located at Latitude 65° 2.467 ' North and Longitude 98° 59.717 ' West.

2.2 Camp

The camp for the project will consist of 6 Weatherhaven sleep tents, 1 Weatherhaven office tent, 1 Weatherhaven Cook Tent, 1 Weatherhaven wash tent, 1 diesel generator in wooden shed. The cook tent will be 60 m. x 30 m., all other tents will be 30 m. x 10 m. All tents will be erected on wooden platforms. Heat will be supplied using diesel fired heaters and all tents will have electricity from the generator.

The 20 kilowatt generator will be housed in a wooden structure slightly separated from the rest of the camp to reduce the noise levels.

Fuel for the generator and the tent heaters will be supplied from 205 liters barrels that will be placed on stands outside the individual structures. These barrels will be replaced as necessary. Each of these barrels will be placed in accordance with containment protocol and inspected daily for leaks. Any leakage will be contained and cleaned up immediately.

The camp water supply will be pumped from a nearby lake using a gasoline powered pump. At the camp the water will be stored in a 4,000 liter day tank located in the wash tent. Potable water will be disinfected using a filtration system and UV treatment.

A diagram of the general camp site plan is found in Figure 2.

2.3 Airstrip

There is an existing airstrip near the camp site (Photo 1). This airstrip will be used for the initial establishment of the camp and re-supplying the camp. In addition the fuel storage site will be near the air strip to minimize the handling of fuel.

The airstrip is situated on a sand esker and will be maintained under this project. Maintenance will involve the regular dragging of the strip with heavy timbers towed behind an ATV.

Photo1: Arial view of camp site and airstrip location.

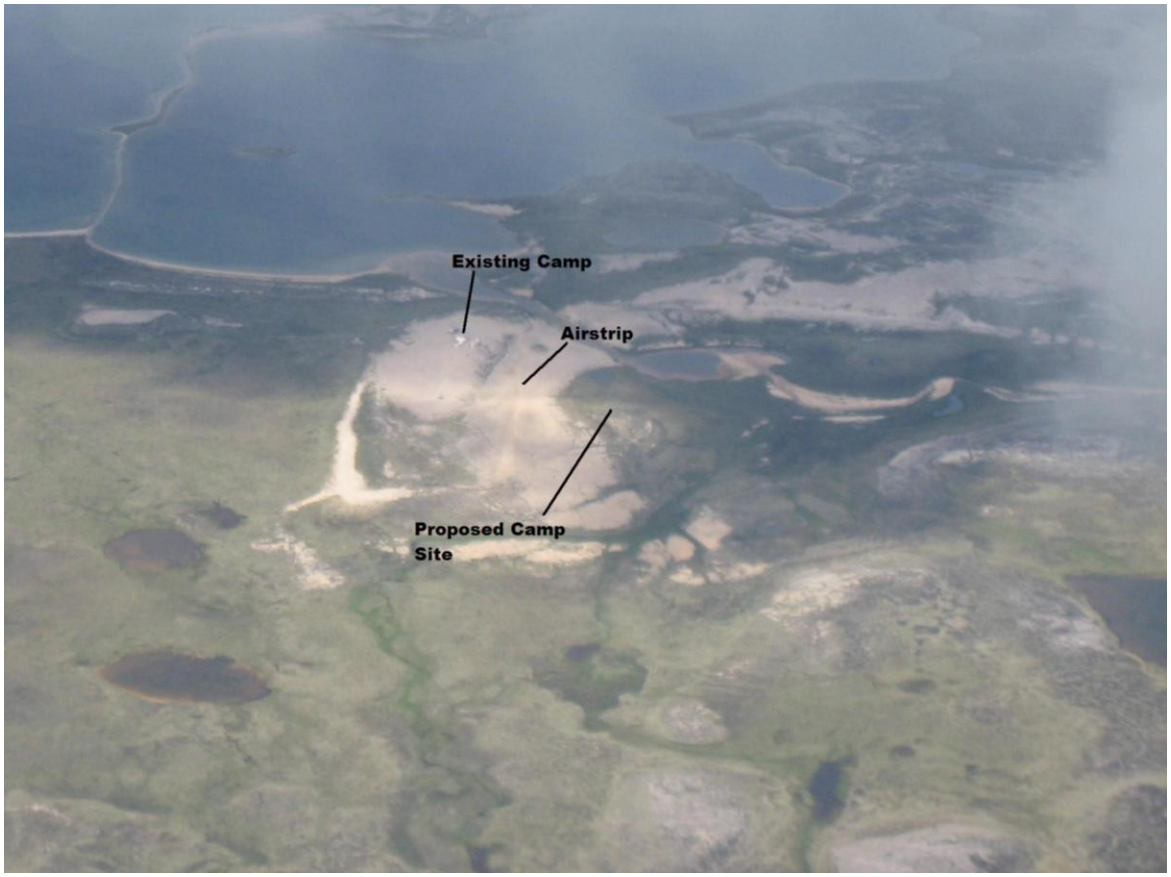
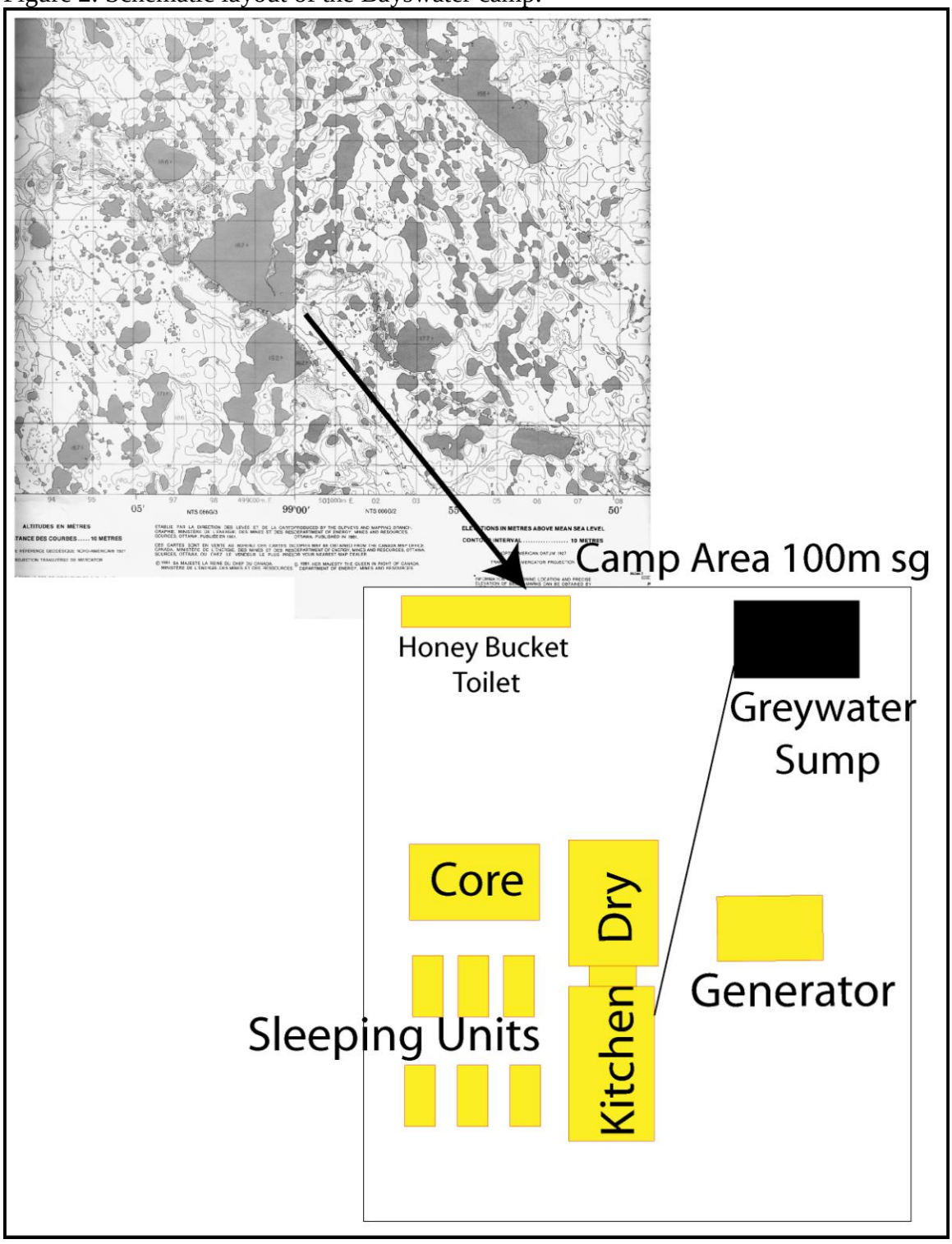


Figure 2: Schematic layout of the Bayswater camp.



2.4 Drilling Methods

The proposed drilling program in the North Thelon Project will consists of diamond drilling of up to 10,000 meters of drill core using a BBS 25 Surface Drill, Heli-portable diamond drill. This is a grass roots exploration program to expand on the radiometric and magnetic surveys that were conducted in 2006. All drilling will be from land and be conducted during the summer months (May to September).

Drilling methods to be employed will comply with all applicable standards and regulation. The program will be guided by the Mineral Exploration Guidelines For Saskatchewan (2005) Best Management Practice (BMP-010) Drilling on Land.

Drilling activities will be fully helicopter supported. The drills will be diesel powered. Equipment and materials will be lifted to each site and hand tools will be used to provide the necessary site preparation work to conduct drilling operations.

Drill mud additives will be calcium chloride (MSDS – Appendix 2). Care will be taken to ensure that drill fluids are not discharged directly into any lake or water coarse. This may include the construction of hand-built retaining structures, ditching and tanks to capture drilling fluids. A typical drill setup can be found in Figure 3.

Water use by the diamond drill will be a maximum of 3.8 m^3/day. Water for each drill will be obtained from lakes near each individual drill site.

No drill location will be used as a storage site for drilling supplies or fuel. Only supplies required to complete the drilling at each site will be available on that site. In all cases, supplies and fuel will be placed in suitably contained areas at each site in a secure and safe location. Each drill site will be supplied with one 45 gal cleanup kit (See Appendix 3 – Contingency Plan for details) containing adequate materials to contain a spill. All personnel will be trained in the use of these materials.

All drill sites will be photographed before the drill is in place, during operation, and after the site has been reclaimed. For the reclamation procedures at the drill sites, please see the Reclamation Plan in Appendix -3.

Drill targets for the project are shown in Table 3 and on Figure 4. The exact location of the drill sites will be chosen by the project manager when on site and will be supplied to the Land Use Inspector at the end of each years work.

It is recognized by Bayswater that the drill target areas in the Permit 2 block are within the Caribou calving area designated by the Keewatin Regional Land Use Plan. The mitigation measures proposed for the protection of the caribou in these areas are found in Section 3.0 and 6.4 of this report and are designed around the timing of drilling in the Permit 2 area.

Table 3: Coordinates for drill targets

		Drill Target (within 500 m radius)	
Claim Block		**Easting**	**Northing**
Amer West		573050	7259150
		572990	7260020
		574219	7260545
		572230	7259610
		583300	7260190
		574890	7257330
		574100	7257260
		573320	7257120
		572720	7257580
		573220	7257870
		572100	7258190
		572150	7258810
		572950	7258640
		574740	7260320
		575620	7260290
		576490	7260670
		575870	7261040
		576300	7261610
		583200	7260900
		583000	7261700
		582900	7262600
		582300	7263100
		582100	7263900
		581500	7264500
		Drill Target (within triangular area)	
Claim Block		**Easting**	**Northing**
Permit 2		502300	7250200
		511600	7256000
		511600	7250300

2.5 Bulk Fuel Storage

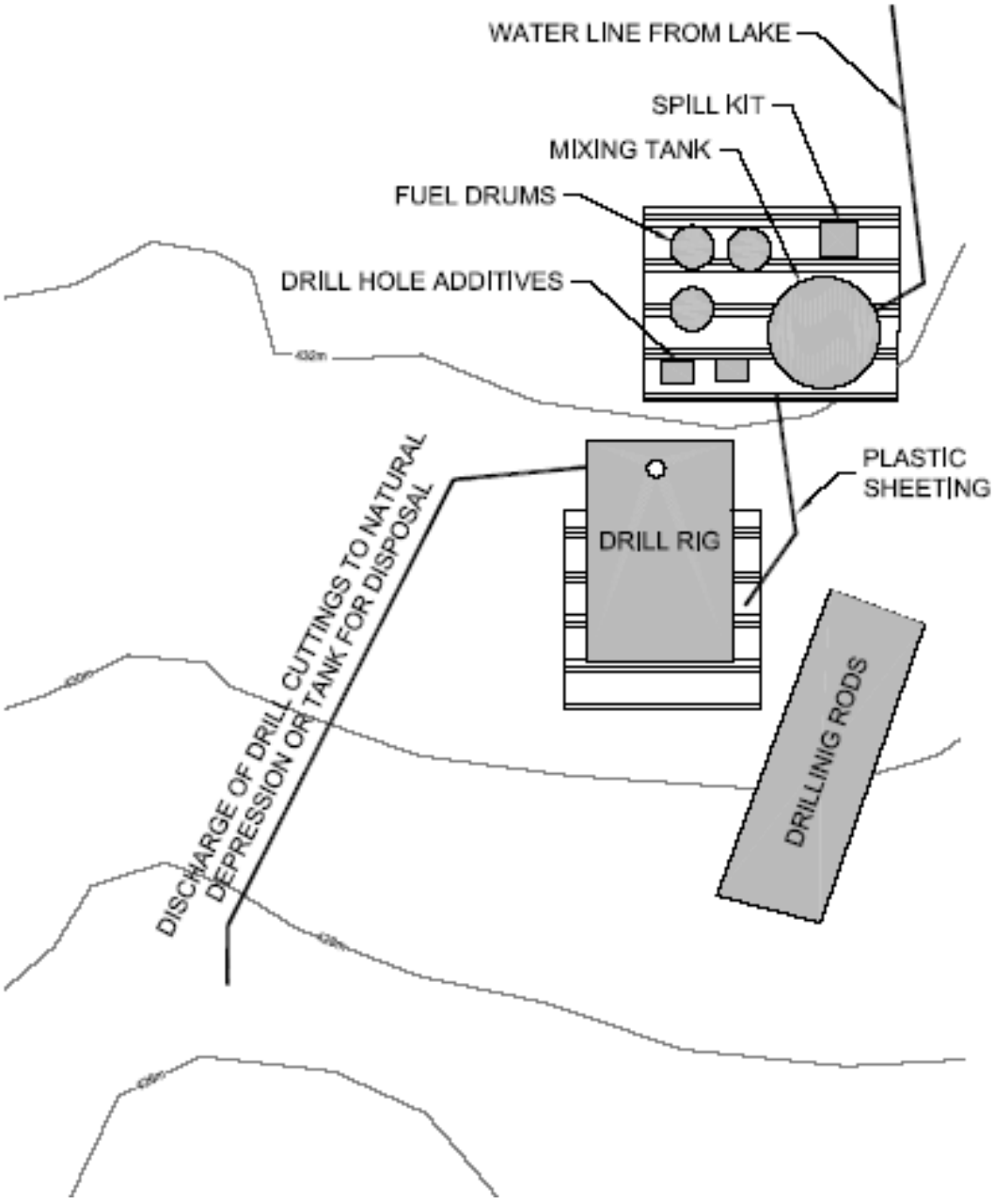
The fuel requirements for the project will be approximately 150 barrels (30,000 liters) per year. Fuel will be transported to the site from Baker Lake on an as needed basis. This practice will limit the fuel stored to a minimum of a two weeks supply as summarized in Table 4. All fuel will be stored and transported in 205 liter steel drums. All fuel will be transported to the site by air. The fuel storage area will be adjacent to the airstrip as shown in Figure 3.

The fuel storage area will have a containment system that is approved by the land use inspector and that meets Territorial standards for an operation of this size.

Table 4: Summary of the maximum amounts of fuel stored at the airstrip at any one time.

Fuel	**Number of Containers and Capacity**	**Total Fuel**	**Purpose**
Diesel	20 barrels (205 liters each)	5,000 liters	Diamond Drills, heating and generator
Gasoline	5 barrels (205 liters/barrel)	1,000 liters	ATV, pumps
Jet B	50 barrels (205 liters/barrel)	10,000 liters	Helicopter
Propane	20 bottles (45 kg/bottle)	900 kgs	Cooking

Figure 3: Typical diamond drill set up showing cuttings and drill fluid containment areas.



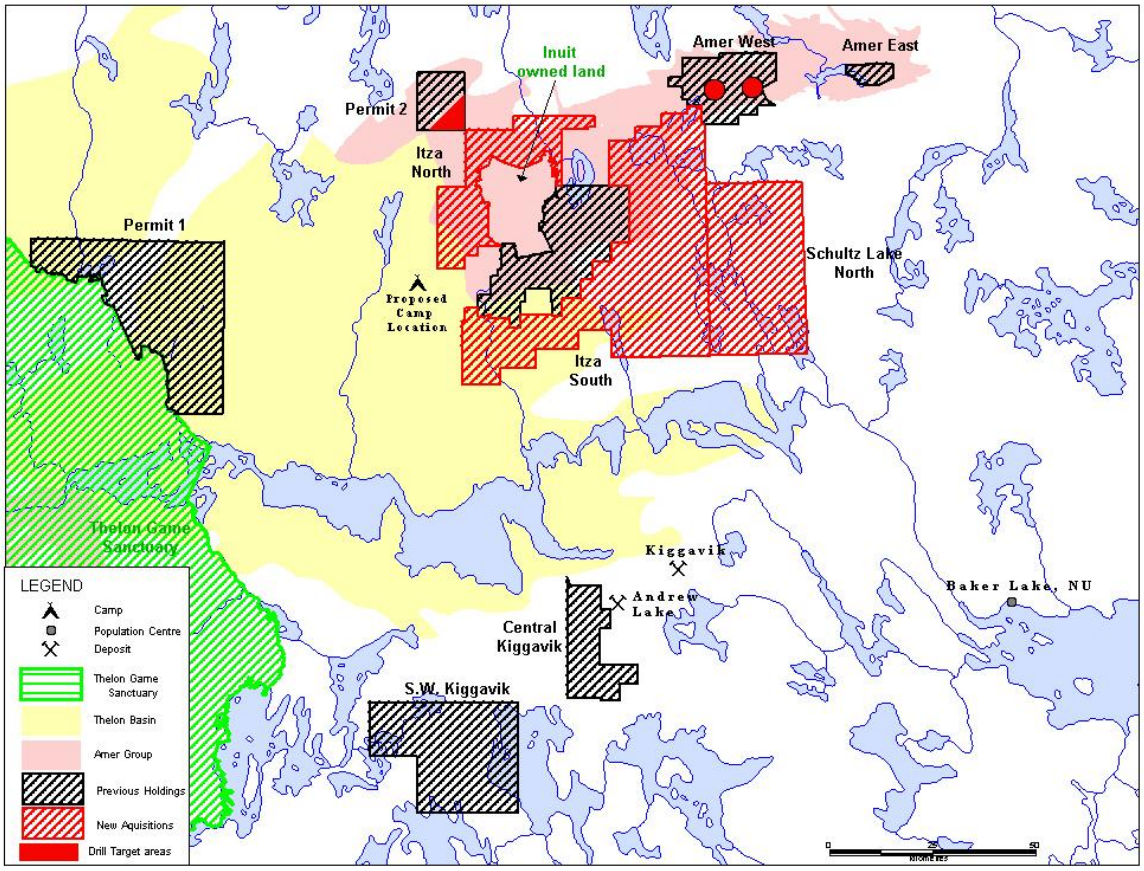


Figure 4: Drill Target Areas

2.6 Geophysical Surveys

In April 2008 ground geophysics will be conducted on Permit 2 and the Amer West claim block. The method of geophysics will be Max-Min, magnetics and VLF. The surveys will be done on grids that are defined by wooden stakes pounded into the snow/ ground at measured intervals. The geophysics will be done in the target areas outlined as drill target areas in section 2.5 above (Figure 4). The ground geophysical surveys will take approximately 10-14 days to complete. The surveys will commence in the Permit 2 area first and then continue on to the Amer West claim block.

2.7 Waste Management

Sewage and Greywater

The camp will be equipped with privies located at least 30 meters from the tents and over 100 meters from any water body. The privies will be wooden buildings with buckets for waste collection.. The waste will be burned at the camp site in an approved incinerator.

If the camp is in use for more than two years consideration will be given to the instillation of a more sophisticated sewage treatment system and ablution facility. This would be covered in an amendment application to any existing land use permit.

Greywater from the kitchen and dry (showers) will be disposed of in a greywater sump. The sump will be dug over 30 meters from the tents and at least 100 meters from any water body. The sump will be backfilled on leaving the camp.

Garbage

Camp solid waste will be collected and incinerated daily in a forced air, diesel fired incinerator This will include any waste oil from the drills. The residue from the incinerator will be collected and transported to Baker Lake on backs hauls for disposal at an approved landfill.

Solid waste at the drill sites will be collected and stored in 205 liter barrels. From time to time these waste materials will be disposed of by incineration. Materials not suitable for incineration will be collected and transported to Baker Lake for disposal in an approved facility.

Garbage will be collected and incinerated daily in a diesel fired incinerator. This will include any waste oil from the drills. The residue from the incinerator will be collected and transported to Baker Lake on backs hauls for disposal an approved landfill.

2.8 Reclamation

The Reclamation Plan for the Project is contained in Appendix 3.

2.9 Regulatory Requirements

The development scenario described above will require a Class A Land Use Permit from INAC, Iqaluit and a Class B Water License from the Nunavut Water Board. The project will also have to be screened by the Nunavut Impact Review Board and have a conformity ruling from the Nunavut Planning Commission (NPC),

Using the information in this project description and our best estimates of the surface area to be used, Table 5 calculates the land use fees and application fees for the application.

Table 5: Calculation of land use fees for the project

Structure	Number	Size (m2)	Total Area (m2)	
Drill Sites	30	100	3,000	
Fuel Storage Area	1	100	100	

Air Strip	1	6,000	6,000	
Camp Area	1	10,000	10,000	
	Total Area		19,100	m2
			1.9	Hectares
Land use Fee Calculation			$50	
Application Fee			$150.00	
	Total Fees		$200.00	

Bayswater Uranium Corp is an operating company in Nunavut. It also maintains an account with the NWT and Nunavut Workers Compensation Board.

3.0 DEVELOPMENT TIMETABLE

Activities associated with this project will begin in April 2008 and end in March 2010 (2 years). Activities will be in the period of April to September of 2008 and 2009. It is anticipated that the spring of 2010 will be available for any reclamation activities relating to the land use application.

The timing of annual activities in this project are outlined below:

Activity	Area	Start Date	End Date
Camp Mobilization	65° 2.467 ’ N 98° 59.717 ’ W.	April 1	April 7
Geophysical Survey	Permit 2 Block	April 7	April 21
Geophysical Survey	Amer Block	April 21	May 15
Drill Mobilization	Amer West Block	June 1	June 15
Diamond Drilling	Amer West Block	June 15	Aug. 1
Diamond Drilling	Permit 2 Block	August 1	Sept. 15
Camp Demobilization	65° 2.467 ’ N 98° 59.717 ’ W.	Sept. 15	Sept 30

4.0 COMMUNITY CONSULTATION

Bayswater is setting up a complete consultation program for this project. The parties to be consulted are:

- Baker Lake Hunters and Trappers Association (HTA)
- Baker Lake Hamlet Council
- Mianiqsijit Society
- KIA

To date contact has been made with the Baker Lake HTA, the Hamlet and the Mianiqsijit Society and they are aware an application is being made and the general contents of the

application. Unfortunately no meeting dates can be arranged until January of 2008. Bayswater will proceed with the consultation meetings as planned and will provide the regulatory bodies with meeting notes when they are available.

5.0 EXISTING ENVIRONMENT

5.1 Environmental Setting

The project is located in the Northern Arctic ecozone and the Wager Bay Plateau ecoregion of Nunavut. These areas have been described as follows (Ecological Stratification Working Group, 1995):

Northern Arctic Ecozone

"The Northern Arctic ecozone extends over most of the non-mountainous areas of the Arctic Islands, and portions of northeastern District of Keewatin and northern Quebec. It incorporates the coldest and driest landscapes in Canada.

Climate The climate is very dry and cold. The mean annual temperature ranges from –-17°C in the northern islands to -11°C in northern Quebec. The mean summer temperature ranges from -1.5°C in the north to 4°C in the south, and mean winter temperatures range from -31°C in the north to -20°C in northern Quebec. Winters pass in darkness. The mean annual precipitation ranges 100-200 mm, the lowest in Canada. This ecozone is often referred to as a polar desert. Snow may fall any month of the year and usually persists on the ground for at least 10 months (September to June).

Vegetation A harsh climate, high winds and shallow soils result in sparse and dwarfed plant life. Herb and lichen dominated communities constitute the main vegetative cover. The latter is closely associated with the rock fields and hilly upland areas. Common herbs are purple saxifrage, mountain avens, and arctic poppy, often mixed with shrubs such as arctic willow. The size of shrubs decreases rapidly as one moves north. Vegetative cover tends to be greater on wetter sites confined to coastal lowlands, sheltered valleys and moist nutrient-rich corridors along streams and rivers.

Landforms and Soils The western portion of this ecozone is underlain by flat-lying Palaeozoic and Mesozoic sedimentary bedrock, and consists mostly of lowland plains covered with glacial moraine, marine deposits and bedrock outcrops. East of Prince of Wales and Somerset islands, the terrain is composed mainly of Precambrian granitoid bedrock, and tends to consist of plateaus and rocky hills. The Arctic Islands circumscribe a variety of oceanic conditions. In the northern half of the ecozone, the waters are ice-fast, even through the summer. Towards the south, open waters are more common in the summer, but pack ice usually persists offshore. The permafrost is continuous and may extend to depths of several hundred meters. Cryosolic soils (i.e. those affected by permafrost-related processes) predominate.

Wildlife Mammals include Peary and barren-ground caribou, muskox, wolf, arctic fox, polar bear, arctic hare, and brown and collared lemming. The Peary caribou are found only in the high Arctic Islands. In the spring the ecozone provides a major breeding

habitat for migratory birds, including snow goose, brant, Canada goose, eider and oldsquaw duck. Other representative birds include red-throated loon, gyrfalcon, willow and rock ptarmigan, red phalarope, parasitic and long-tailed jaeger, snowy owl, and snow bunting. In the marine environment, typical species include walrus, seal, beluga whale, and narwhal. Marine fauna are most abundant in the eastern and western margins, rather than in the central core of the zone.

Human Activities Hunting, trapping and fishing remain important activities in the local economy. Some areas are targeted for hydrocarbon development, and several mining enterprises are active. Sparsely populated, the total population of the ecozone is just over 16 000. Inuit form about 80% of the population. Iqaluit on Baffin Island is the largest centre with a population of approximately 3600. Other centers with populations over 1000 include Baker Lake, Cambridge Bay, and Pangnirtung.

Wager Bay Plateau Ecoregion

This large ecoregion covering the northeastern District of Keewatin extends westward from the northern portion of Southampton Island on Hudson Strait to Chesterfield Inlet in the south, and as far west as Back River. The mean annual temperature is approximately -11°C with a summer mean of 4.5°C and a winter mean of -26.5°C. The mean annual precipitation ranges 200-300 mm. This ecoregion is classified as having a low arctic ecoclimate. It is characterized by a discontinuous cover of tundra vegetation, consisting of dwarf birch, willow, northern Labrador tea, *Dryas spp.*, and *Vaccinium* spp. Taller dwarf birch, willow, and alder occur on warm sites; wet sites are dominated by willow and sedge. Lichen-covered rock outcroppings are prominent throughout the ecoregion, and towards the south the vegetation becomes a mix of tundra vegetation and open, dwarf coniferous forest. This ecoregion is composed of massive Archean rocks of the Canadian Shield that form broad, sloping uplands, plains, and valleys. It rises gradually westward from Chesterfield Inlet to 600 m asl elevation, where it is deeply dissected. Turbic and Static Cryosols developed on discontinuous, thin, sandy moraine and alluvial deposits are the dominant soils in the ecoregion, while large areas of Regosolic Static Cryosols are associated with marine deposits along the coast. Permafrost is continuous with low ice content. Characteristic wildlife includes caribou, muskox, wolverine, Arctic hare, fox, walrus, seal, whale, polar bear, raptors, shorebirds, and waterfowl. Land uses include trapping, hunting, and fishing. Repulse Bay and Baker Lake are the main settlements. The population of the ecoregion is approximately 1700."

6.0 POTENTIAL ENVIRONMENTAL EFFECTS AND MITIGATION MEASURES

6.1 Noise

There will be an increase in ambient noise levels associated with camp facilities, drilling activities and fixed wing and helicopter operations. These increased noise levels are typically short in duration and limited to small areas.

Past and ongoing operations in the area have not seemed to create an acoustic impact on wildlife. These operations are not expected to significantly change the existing situation. Periods of more extensive drilling activity, which could disturb wildlife, will be scheduled to minimize the impact on wildlife. Mitigation measures for possible impacts on caribou are outlined in section 6.4 below.

6.2 Water Quality

No discharge of water is anticipated in the proposed drilling program. Water used in the drilling process will be collected or channeled away from lakes and water courses. Disposal of drill cuttings in natural catchments has the potential to drain excess water. These excess waters are not expected to reach existing lakes or water courses, however, they will be closely monitored and water flow diverted or impounded if any potential discharge to lakes or water courses is identified.

6.3 Ground Water Disturbance

The North Thelon Project is in a zone of continuous permafrost, consequently groundwater is restricted to deeper parts of the stratigraphy. Geologic units in the area are steeply dipping and this drilling program is designed to intersect these units at an acute angle. This should minimize the potential for artesian water escaping the drill holes. In the event that artesian waters are encountered in a drill hole, abandonment procedures will include plugging off the flowing ground water and eliminating the discharge of ground water from the drill hole collar.

6.4 Wildlife Disturbance

Activities in the area will impact wildlife in the surrounding areas but this impact is expected to be minimal and of a limited duration. Waste management is an effective tool to minimize encounters with carnivores and Bayswater enforces a strict regime to dispose of wastes. Fixed wing and helicopter operators are trained to minimize encounters with

wildlife as well. Staff and contractors on the North Thelon Project will receive training to reduce wildlife disturbance and ensure safety during drilling operations. In addition hunting activities will not be permitted from the camp by project members.

Caribou

Bayswater recognizes that the proposed operations are in caribou habitat and that some of the diamond drilling targets are within the designated calving area for the Beverly Caribou Herd (Figure 5). To mitigate environmental impacts on the caribou Bayswater commits to the following measures for caribou protection contained in the Keewatin Regional Land Use Plan (June 2000):

1. (a) The Permittee shall not, without approval, conduct any activity between May 15 and July 15 within the Caribou Protection Areas depicted on the map certified by the Engineer as the "Caribou Protection Map" and annexed to this Land Use Permit.
   (b) A Permittee may, upon approval by the Land Use Inspector, operate within the said Caribou Protection Areas beyond the May 15 deadline set out in 1(a), provided that, when monitoring information indicates that caribou cows are approaching the area of operation, the Permittee will implement 1(c).
   (c) On cessation of activities pursuant to 1(a) or 1(b), the Permittee will remove from the zone all personnel who are not required for the maintenance and protection of the camp facilities and equipment, unless otherwise directed by the Land Use Inspector.
   (d) The Permittee may commence or resume activities prior to July 15 within those parts of the Caribou Protection Areas released by the Land Use Inspector for the reason that caribou cows are not expected to use those parts for calving or post-calving.

2. (a) In the event that caribou cows calve outside of the Caribou Protection Areas, the Permittee shall suspend operations within the area(s) occupied by cows and/or calves between May 15 and July 15.

   (b) In the event that caribou cows and calves are present, the permittee shall suspend:
   (i) blasting;
   (ii) over flights by aircraft at any altitude of less that 300 meters above ground level; and
   (iii) the use of snowmobiles and ATVs (all-terrain vehicles) outside the immediate vicinity of the camp.

In addition to the above Bayswater will implement the following caribou mitigation measures in relation to their operation:

- Caribou have the "right-of-way", and will not be blocked or deterred from moving through the project area.

- For longer range transportation flights within the project area (e.g., movement of staff and equipment between the camp and remote permit areas), the normal practice will be to fly all aircraft at a minimum of 610 m above ground level, except during take off and landing, and when ceiling conditions do not permit.

- For relatively shorter transportation flights (e.g., movement of staff and equipment between camp and drills), normal practice will be to fly all aircraft at a minimum of 300 m above ground level, except during take off and landing, and when ceiling conditions do not permit.

During May15th to August 15th:

- Bayswater will monitor the presence of caribou cows and calves near exploration activities during the daily movement of staff to and from drill rigs. The monitoring will be preformed by the helicopter pilot and or Bayswater Staff. The resulting data will be maintained at the camp.

- If calves and cows are present within 5 km of exploration activities (based on caribou monitoring surveys), then Bayswater will suspend the operation of ATVs, snowmobiles, and water craft.

- Bayswater will commit to not drilling within 5 km of designated caribou crossings, and not construct a camp, cache fuel, or operate ground, air, or water transportation equipment within 5 km of designated caribou crossings.

Protection Measures Permit 2 Diamond Drilling

- Bayswater will not commence diamond drilling activity in the Permit 2 area until after **August 1** of each year.

- Prior to commencing activity Bayswater will conduct an aerial survey for caribou in the area of the drilling. If caribou are noted in the area of drilling work will not commence until the caribou have left the area.

- All diamond drill equipment used in the Permit 2 area will be demobilized from the area after the yearly activities have been completed.

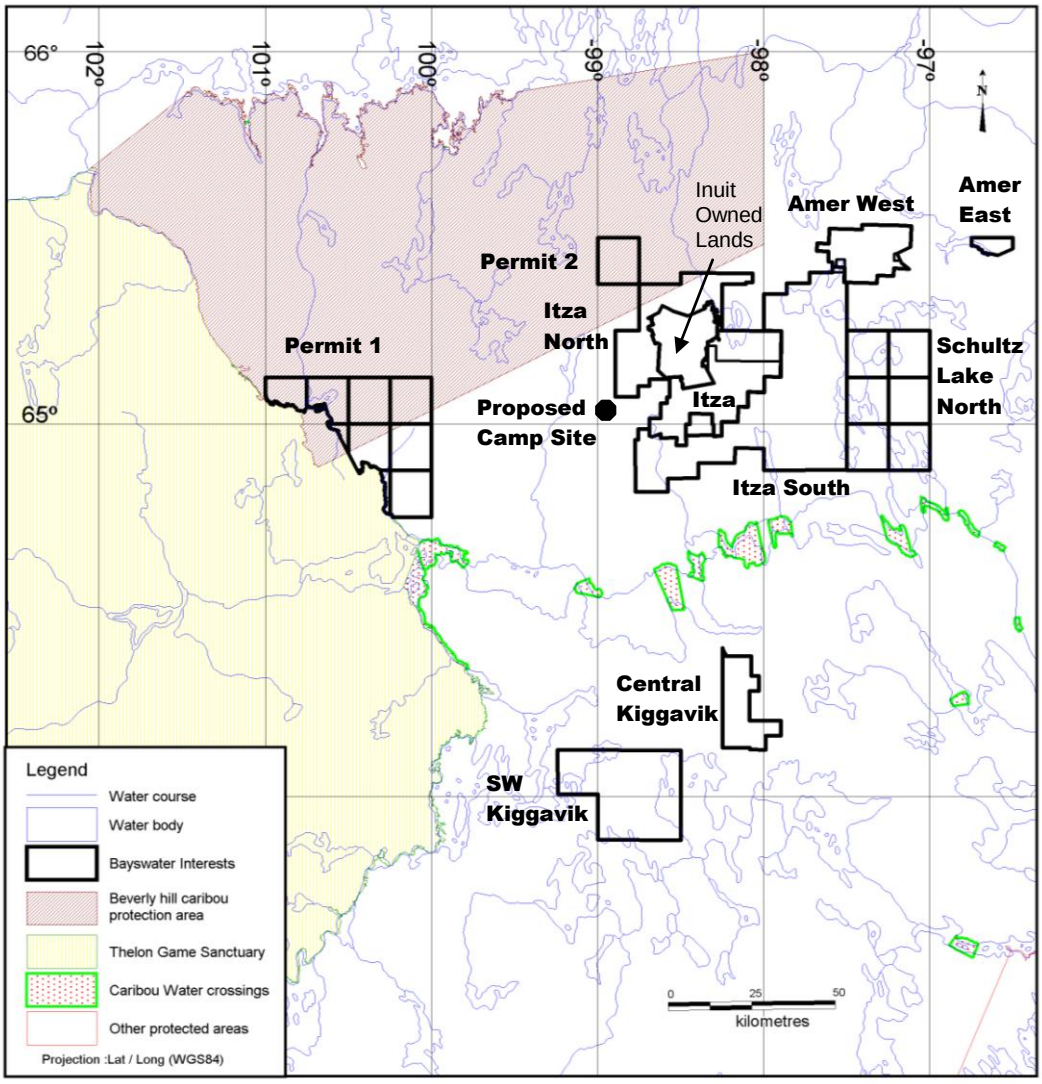


Figure 5: The Caribou Protection areas as supplied by Nunavut Department of Environment, September 2007.

6.5 Impact on Vegetation

Drilling operations at the North Thelon Project are not anticipated to create significant long term impacts on vegetation. During the preparation of drill pads, site preparation will be by hand and may create a disturbance to the natural vegetation. It is anticipated that this disturbance will be much less significant than mechanical site preparation and will limit the impact. After abandoning a site, clean-up work will be designed to promote the restoration of the site compatible with the original undisturbed conditions. Re-vegetation will be conducted on sites that will require this type of mitigation. A log of all activities at each site will be maintained. This will include a photographic record of the site before and after drilling and a record of the activity during drilling.

6.6 Fish Habitat

There is little potential to impact fish habitat from the proposed program. Drilling operations will not use toxic additives and drill fluids will not be discharged into lakes or water courses. Careful design of sites, placement of petroleum products on sites and limited supplies on drill sites will minimize the potential for contamination from fuels. In conjunction with an effective spill contingency plan and an active training program, drilling activities will have little impact on fish habitat.

6.7 Archeological Impacts

The bulk of the archeological sites are found on eskers. These areas are not anticipated to be impacted by the proposed project. In the drilling program there will be latitude to adjust drill sites that could conflict with archeological sites and Bayswater is committed to minimizing it's impact through re-locating drill sites where required.

6.8 Impact on Permafrost

No significant or long-term impact on permafrost is anticipated from the drilling program. Drill holes penetrating the permafrost layer will degrade the layer in a local area. After abandonment of the site, all conditions that would inhibit the reversal of this degradation will be eliminated.

6.9 Air Quality

The scale of the proposed program will not significantly impact air quality in the region.

7.0 CUMULATIVE IMPACTS

The North Thelon Project area has a number of mineral exploration activities and land holdings. Figure 6 provides a summary of the land holdings and land use permits in the area. These are also summarized in Tables 6, 7 and 8.

Table 6: A summary of the Nunavut land claim holdings in the North Thelon Project area.

AREA	PARCEL	REGION	COMMUNITY	RIGHTS	AREA_SUB	AREA_TOTAL
0.08697	BL-40	Kivalliq	BL	SUR	38.835	44524.477
0.0681	BL-39	Kivalliq	BL	SUB	34935.797	34935.797
0.01836	BL-42	Kivalliq	BL	SUB	9487.328	9487.328
0.06057	BL-43	Kivalliq	BL	SUB	31339.344	31339.344
0.00014	LAKE	Kivalliq		CROWN	364.998	364.998
0.06345	BL-41	Kivalliq	BL	SUB	33078.281	33078.281
0.02682	BL-27	Kivalliq	BL	SUR	14147.567	14147.567
0.03105	BL-23	Kivalliq	BL	SUR	16430.889	16430.889
0.00891	BL-25	Kivalliq	BL	SUR	4726.672	4726.672
0.00603	BL-24	Kivalliq	BL	SUR	3197.434	3197.434
0.04755	BL-35	Kivalliq	BL	SUR	25290.965	25291.244
0.02222	BL-26	Kivalliq	BL	SUR	11799.761	11799.761
0.34849	BL-19	Kivalliq	BL	SUR	186417.78	186417.78
0.03425	BL-29	Kivalliq	BL	SUR	18264.553	18264.553
0.02166	BL-28	Kivalliq	BL	SUR	11539.904	11539.904
0.00003	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.0007	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00182	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00005	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00055	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.04075	BL-34	Kivalliq	BL	SUR	21756.816	21756.816
0.00002	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00001	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00002	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0	BL-35	Kivalliq	BL	SUR	25290.965	25291.244
0.00022	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00002	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.0002	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00006	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00013	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00001	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.0002	BL-44	Kivalliq	BL	SUR	8.966	3797.198

0.00037	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.0017	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00065	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.0003	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00002	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.00002	BL-44	Kivalliq	BL	SUR	8.966	3797.198
0.01002	BL-30	Kivalliq	BL	SUR	5360.9	5360.9
0.23307	BL-31	Kivalliq	BL	SUR	125517	125517
0.13276	BL-21	Kivalliq	BL	SUB	71517.719	71517.719
0.00866	BL-22	Kivalliq	BL	SUB	4658.201	4658.201
0.02089	BL-33	Kivalliq	BL	SUB	11273.649	11273.649
0.01718	BL-32	Kivalliq	BL	SUB	1984.004	1984.004

Table 7: Summary of Land Use Permits in the North Thelon Project Area.

Permit No.	LATITUDE	LONGITUDE	LUPATT.STATUS	LUPATT.STATUSDATE	General Location	LUPATT.DESIGN_DES
N1995F0370	64.2167	-99.1667	Inactive	8/22/2000	ABERDEEN & SCHULTZ LAKE	Roads (Private Cons)
N1997C0720	65.1667	-99.6167	Inactive	7/24/2001	DEEP ROSE LAKE	Mining (Exploration)
N1998F0855	65.2667	-98.5	Open/Active	1/26/2000	NUELTIN/CULLATON LAKE AREAS	Roads (Private Cons)
N2000J0018	65.05	-98.9833	Open/Active	2/27/2003	DEEP ROSE LAKE AREA	Campsites
N2000J0040	64.45	-97.6667	Open/Active	9/19/2006	SCHULTZ LAKE AREA	Campsites
N2005C0017	64.1667	-97.675	Open/Active	7/18/2007	SCHULTZ LAKE AREA	Mining (Exploration)
N2005C0040	65	-98.35	Open/Active	9/17/2007	KIVALLIQ	Mining (Exploration)
N2006C0037	64.4333	-97.7	Open/Active	8/31/2007	JUDGE SISSONS LAKE	Mining (Exploration)
N2006C0041	65.15	-98.9333	Open/Active	4/2/2007	SAND LAKE AREA	Mining (Exploration)
N2006J0010	64.125	-97.4167	Open/Active	5/11/2007	QAMANAARJUK LAKE, SCHULTZ LAKE	Campsites
N2007C0024	65.5417	-96.7167	Open/Active	9/6/2007	AMER LAKE	Mining (Exploration)
N2007J0030	64.1111	-97.875	Inactive	9/12/2007	SCHULTZ LAKE AREA	Campsites

Table 8: Summary of the land dispositions in the North Thelon Project area.

File Number	LATITUDE	LONGITUDE	Type	Status	Status Date	Approximate Location	Use	Parcel Size	Client
065F07001	65.25	-100.967	Reserve	Open/Active	11/27/1985	KAZAN RIVER	Stream Gauge	0.27	DOE-WS
066A06001	64.3667	-97.4667	Reserve	Open/Active	5/28/1973	SISSONS LAKE	Other	0.01	NWT Historical Advisory Board
066A14001	64.7667	-97.05	Reserve	Open/Active	11/21/1983	SCHULTS LAKE	Stream Gauge	1	DOE-WS

066B 0500 1	64.2667	-99.9167	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	19422.5	DIAND
066B 0900 1	64.6	-98.5	Inactive	Inactive	11/18/1991	BAKER LAKE	Outpost Camp	1.11	Nanumiaq Outfitters
066B 0900 2	64.6667	-98.1667	Inactive	Inactive	11/18/1991	THELON RIVER	Airstrip	8.36	Scottie Joan
066B 1200 1	64.45	-99.9167	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	0.001	DIAND
066C 0600 1	64.3833	-101	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	66981.1	DIAND
066C 0800 1	64.3833	-100	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	651730	DIAND
066C 0900 1	64.6167	-100.25	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	48845.1	DIAND
066C 1000 1	64.6167	-100.75	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	66292	DIAND
066C 1100 1	64.6167	-101	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	66292	DIAND
066C 1100 2	64.5167	-101.367	Reserve	Open/Active	11/27/1985	THELON RIVER	Stream Gauge	0.74	DOE-WS
066C 1400 1	64.8833	-101.25	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	65740.8	DIAND
066C 1500 1	64.8833	-100.75	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	61248	DIAND
066C 1600 1	64.8833	-100.75	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	14596.7	DIAND
066F 0200 1	65.05	-100.75	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	9609.5	DIAND
066F 0300 1	65.2167	-101	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	47787.1	DIAND
066F 0500 1	65.3833	-101.75	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	63707.5	DIAND
066F 0600 1	65.3833	-101.483	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	8859.6	DIAND
066F 1200 1	65.5167	-101.667	Withdrawal	Open/Active	5/24/1972	THELON GAME SANCTUARY	Game Sanctuary	8843.5	DIAND
066G 0300 1	65.1167	-99.1667	Reserve	Open/Active	8/10/1989	NAUJUTUUQ LAKE	Campsite	0.56	Government of Nunavut Department of Sustainable Development
066G 0300 2	65.0394	-98.9889	Lease	Application	10/28/2005	SAHARA LAKE	Healing camp	1	Mianiqsijit

The level of activity is noted by Bayswater and the North Thelon Project has been planned to take advantage of collaboration between the operators in the area and therefore reduce any cumulative impacts that may arise.

The measures proposed are as follows:

1. Use diamond drills that are finishing one project in the area so that the demobilization and mobilization of the drill will have a minimum amount of flying time involved.
2. Use an existing camp site so that surface disturbance is minimized and existing infrastructure where possible can be utilized.
3. Use an existing air strip so re-supply can be accomplished by fixed wing aircraft and therefore minimize helicopter travel in the area of caribou.
4. As much as possible coordinate activities with other land users in the area, to minimize air time.
5. Reduce contact with wildlife, especially caribou; through the enforcement of strict wildlife avoidance protocols for aircraft (see section 6.4 above).
6. Comply with the Caribou Protection Measures contained in the Keewatin Regional Land Use Plan.
7. Maintain a communication plan with other operators in the area to coordinate flights where possible.

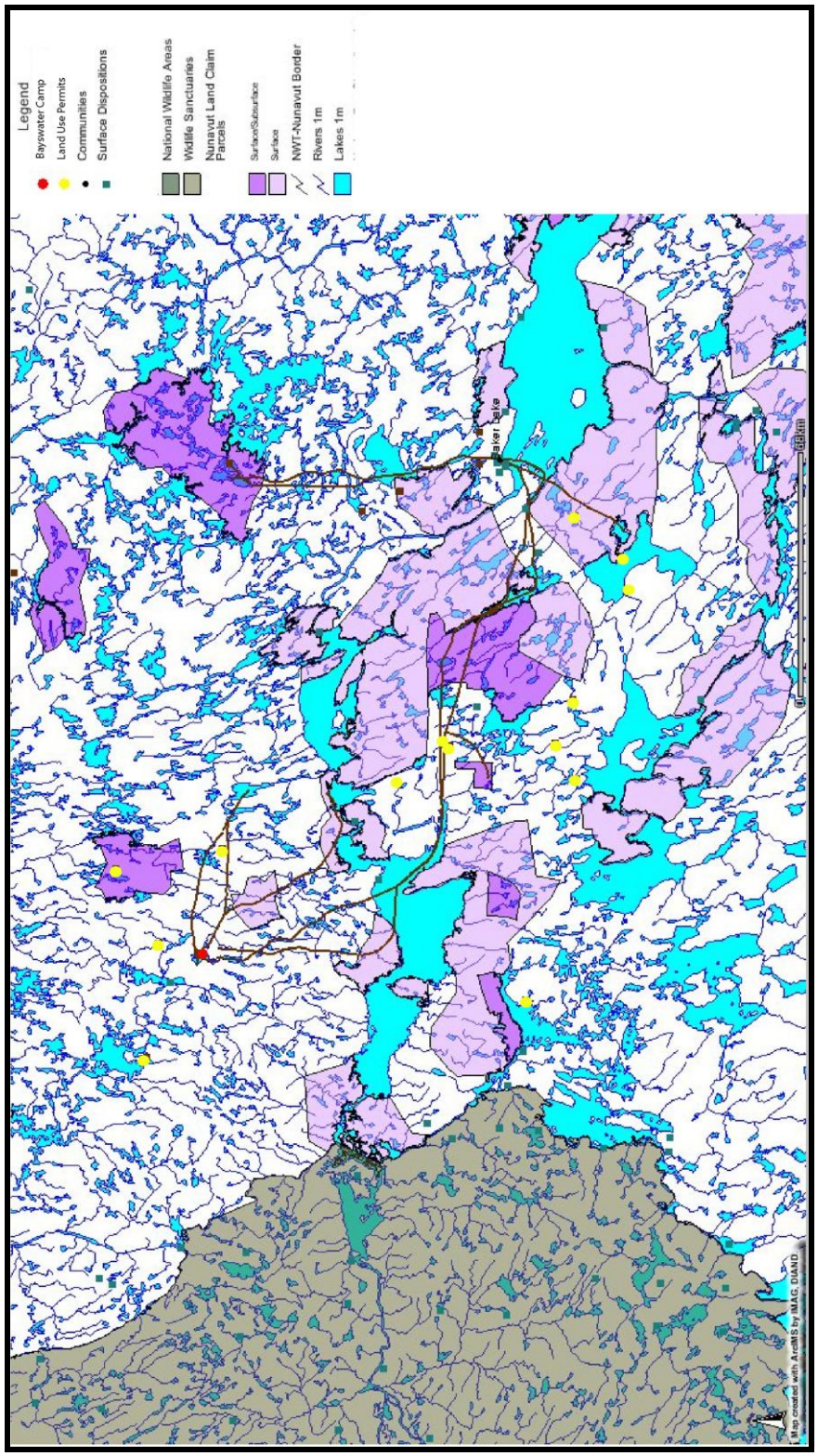


Figure 6: Summary of activities in the North Thelon Project area.

8.0 EMERGENCY RESPONSE PLAN

The emergency response plan is contained in Appendix 4.

9.0 LITERATURE CITED

Ecological Stratification Working Group, 1995. A national framework for Canada. Ottawa. Environment Canada. 125pp.

Keewatin Regional Land use Plan. June 20, 2000

Appendix 1

List of Claims and Permits Included in this permit.

CLAIM or PERMIT #	Claim Name	Acreage	Expiry/ Anniv. Date	Record Date	NTS	Title Holder
Mineral Claims						
AMER EAST						
K02797	LOC227	2066.7	3-Aug-08	3-Aug-06	066H07	Aurora Geosciences Ltd.
K02798	LOC228	2515.0	3-Aug-08	3-Aug-06	066H07	Aurora Geosciences Ltd.
K02799	LOC229	2509.0	3-Aug-08	3-Aug-06	066H07	Aurora Geosciences Ltd.
K02800	LOC230	2359.8	3-Aug-08	3-Aug-06	066H07	Aurora Geosciences Ltd.
K02801	LOC231	1676.0	3-Aug-08	3-Aug-06	066H07	Aurora Geosciences Ltd.
K02802	LOC232	742.9	3-Aug-08	3-Aug-06	066H07	Aurora Geosciences Ltd.
6 claims		**11869.4**				
AMER WEST						
K01315	LOC268	2582.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01316	LOC269	2582.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01317	LOC270	2582.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01318	LOC271	2582.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01319	LOC272	1627.3	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01320	LOC273	676.6	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01321	LOC274	640.3	3-Aug-08	3-Aug-06	066H05	Aurora Geosciences Ltd.
K01322	LOC275	2582.5	3-Aug-08	3-Aug-06	066H05, 06	Aurora Geosciences Ltd.
K01323	LOC276	1313.3	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01324	LOC277	1293.6	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01325	LOC278	235.6	3-Aug-08	3-Aug-06	066H05	Aurora Geosciences Ltd.
K01385	LOC233	1296.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01386	LOC234	779.6	3-Aug-08	3-Aug-06	066H11	Aurora Geosciences Ltd.
K01387	LOC235	774.5	3-Aug-08	3-Aug-06	066H11	Aurora Geosciences Ltd.
K01388	LOC236	790.7	3-Aug-08	3-Aug-06	066H11	Aurora Geosciences Ltd.
K01389	LOC237	803.0	3-Aug-08	3-Aug-06	066H11	Aurora Geosciences Ltd.
K01390	LOC238	79.8	3-Aug-08	3-Aug-06	066H11	Aurora Geosciences Ltd.
K01391	LOC239	764.3	3-Aug-08	3-Aug-06	066H11	Aurora Geosciences Ltd.

K01394	LOC242	2582.5	3-Aug-08	3-Aug-06	066H05, 12	Aurora Geosciences Ltd.
K01395	LOC243	2582.5	3-Aug-08	3-Aug-06	066H05, 12	Aurora Geosciences Ltd.
K01396	LOC244	2582.5	3-Aug-08	3-Aug-06	066H11, 12,05,06	Aurora Geosciences Ltd.
K01397	LOC245	2582.5	3-Aug-08	3-Aug-06	066H06, 11	Aurora Geosciences Ltd.
K01398	LOC246	2582.5	3-Aug-08	3-Aug-06	066H06, 11	Aurora Geosciences Ltd.
K01399	LOC247	2582.5	3-Aug-08	3-Aug-06	066H06, 11	Aurora Geosciences Ltd.
K01400	LOC248	2582.5	3-Aug-08	3-Aug-06	066H06, 11	Aurora Geosciences Ltd.
K01401	LOC249	2582.5	3-Aug-08	3-Aug-06	066H06, 11	Aurora Geosciences Ltd.
K01402	LOC250	2582.5	3-Aug-08	3-Aug-06	066H06, 11	Aurora Geosciences Ltd.
K01403	LOC251	2582.5	3-Aug-08	3-Aug-06	066H06, 11	Aurora Geosciences Ltd.
K01406	LOC254	1832.4	3-Aug-08	3-Aug-06	066H05	Aurora Geosciences Ltd.
K01407	LOC255	2582.5	3-Aug-08	3-Aug-06	066H05	Aurora Geosciences Ltd.
K01408	LOC256	2582.5	3-Aug-08	3-Aug-06	066H05	Aurora Geosciences Ltd.
K01409	LOC257	2582.5	3-Aug-08	3-Aug-06	066H05, 06	Aurora Geosciences Ltd.
K01410	LOC258	2582.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01411	LOC259	2582.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01412	LOC260	2582.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01413	LOC261	2582.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01414	LOC262	2582.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01415	LOC263	2582.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01416	LOC264	562.3	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01417	LOC265	1310.9	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
K01418	LOC266	1308.9	3-Aug-08	3-Aug-06	066H05, 06	Aurora Geosciences Ltd.
K01419	LOC267	2582.5	3-Aug-08	3-Aug-06	066H06	Aurora Geosciences Ltd.
42 claims		**80652.1**				
CENTRAL KIGGAVIK						
K02571	LOC1	2582.5	19-Jul-08	19-Jul-06	066B18	Aurora Geosciences Ltd.
K02572	LOC2	2582.5	19-Jul-08	19-Jul-06	066B18	Aurora Geosciences Ltd.
K02573	LOC3	2582.5	19-Jul-	19-Jul-06	066B18	Aurora Geosciences Ltd.

			08			
K02574	LOC4	2582.5	19-Jul-08	19-Jul-06	066B18	Aurora Geosciences Ltd.
K02575	LOC5	153.5	19-Jul-08	19-Jul-06	066B08	Aurora Geosciences Ltd.
K02576	LOC6	2055.5	19-Jul-08	19-Jul-06	066B08	Aurora Geosciences Ltd.
K02577	LOC7	2039.8	19-Jul-08	19-Jul-06	066B01, 08	Aurora Geosciences Ltd.
K02578	LOC8	2582.5	21-Jul-08	21-Jul-06	066A04	Aurora Geosciences Ltd.
K02579	LOC9	2582.5	21-Jul-08	21-Jul-06	066A04	Aurora Geosciences Ltd.
K02580	LOC10	2582.5	21-Jul-08	21-Jul-06	066A04, 01	Aurora Geosciences Ltd.
K02581	LOC11	2582.5	21-Jul-08	21-Jul-06	066B01	Aurora Geosciences Ltd.
K02582	LOC12	2045.3	21-Jul-08	21-Jul-06	066B01	Aurora Geosciences Ltd.
K02583	LOC13	2582.5	21-Jul-08	21-Jul-06	066B01	Aurora Geosciences Ltd.
K02584	LOC14	2582.5	21-Jul-08	21-Jul-06	066B01	Aurora Geosciences Ltd.
K02585	LOC15	1792.0	21-Jul-08	21-Jul-06	066B01	Aurora Geosciences Ltd.
K02586	LOC16	2344.9	21-Jul-08	21-Jul-06	066B01, 04	Aurora Geosciences Ltd.
K02587	LOC17	2332.7	21-Jul-08	21-Jul-06	066B01	Aurora Geosciences Ltd.
K02588	LOC18	2067.9	21-Jul-08	21-Jul-06	066B01	Aurora Geosciences Ltd.
K02589	LOC19	2582.5	21-Jul-08	21-Jul-06	066B01	Aurora Geosciences Ltd.
K02590	LOC20	2582.5	21-Jul-08	21-Jul-06	066B01	Aurora Geosciences Ltd.
K02591	LOC21	1855.1	21-Jul-08	21-Jul-06	066B01	Aurora Geosciences Ltd.
K02677	LOC107	272.9	21-Jul-08	21-Jul-06	066B08	Aurora Geosciences Ltd.
K02678	LOC108	2582.5	21-Jul-08	21-Jul-06	066B08	Aurora Geosciences Ltd.
K02679	LOC109	1707.1	21-Jul-08	21-Jul-06	066B08	Aurora Geosciences Ltd.
K02680	LOC110	2582.5	21-Jul-08	21-Jul-06	066B08	Aurora Geosciences Ltd.
K02681	LOC111	2582.5	21-Jul-08	21-Jul-06	066B08	Aurora Geosciences Ltd.
K02682	LOC112	1763.7	21-Jul-08	21-Jul-06	066B08	Aurora Geosciences Ltd.
K02683	LOC113	2582.5	21-Jul-08	21-Jul-06	066B08	Aurora Geosciences Ltd.
K02684	LOC114	2582.5	21-Jul-08	21-Jul-06	066B08	Aurora Geosciences Ltd.
K02685	LOC115	1751.5	21-Jul-08	21-Jul-06	066B08	Aurora Geosciences Ltd.
K02686	LOC116	2582.5	21-Jul-08	21-Jul-06	066B08, 01	Aurora Geosciences Ltd.
K02687	LOC117	2582.5	21-Jul-	21-Jul-06	066B08,	Aurora Geosciences Ltd.

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K02688	LOC118	1759.8	21-Jul-08	21-Jul-06	066B08, 01	Aurora Geosciences Ltd.
33 claims		**73009.2**				
SW KIGGAVIK						
K02596	LOC26	1832.3	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02597	LOC27	2290.4	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02598	LOC28	2290.4	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02599	LOC29	2293.2	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02600	LOC30	2252.1	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02601	LOC31	2245.1	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02602	LOC32	2238.1	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02603	LOC33	2253.6	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02604	LOC34	2294.6	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02605	LOC35	2287.4	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02606	LOC36	2299.8	21-Jul-08	21-Jul-06	066B02, 03	Aurora Geosciences Ltd.
K02607	LOC37	2311.0	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02608	LOC38	2321.2	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02609	LOC39	2289.6	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02610	LOC40	2333.0	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02611	LOC41	2334.2	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02612	LOC42	2136.9	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02613	LOC43	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02614	LOC44	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02615	LOC45	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02616	LOC46	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02617	LOC47	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02618	LOC48	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02619	LOC49	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02620	LOC50	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02621	LOC51	2582.5	21-Jul-	21-Jul-06	066B02	Aurora Geosciences Ltd.

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K02622	LOC52	2582.5	21-Jul-08	21-Jul-06	066B02, 03	Aurora Geosciences Ltd.
K02623	LOC53	2582.5	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02624	LOC54	2582.5	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02625	LOC55	2582.5	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02626	LOC56	2582.5	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02627	LOC57	2582.5	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02628	LOC58	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02629	LOC59	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02630	LOC60	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02631	LOC61	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02632	LOC62	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02633	LOC63	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02634	LOC64	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02635	LOC65	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02636	LOC66	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02637	LOC67	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02638	LOC68	2582.5	21-Jul-08	21-Jul-06	066B02, 03	Aurora Geosciences Ltd.
K02639	LOC69	2582.5	21-Jul-08	21-Jul-06	066B02	Aurora Geosciences Ltd.
K02640	LOC70	2582.5	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02641	LOC71	2582.5	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02642	LOC72	2582.5	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02643	LOC73	2582.5	21-Jul-08	21-Jul-06	066B03	Aurora Geosciences Ltd.
K02644	LOC74	2179.6	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02645	LOC75	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02646	LOC76	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02647	LOC77	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02648	LOC78	2582.5	21-Jul-08	21-Jul-06	065O05, 02	Aurora Geosciences Ltd.
K02649	LOC79	2582.5	21-Jul-08	21-Jul-06	065O05, 02	Aurora Geosciences Ltd.
K02650	LOC80	2582.5	21-Jul-	21-Jul-06	065O05,	Aurora Geosciences Ltd.

			08		02	
K02651	LOC81	2582.5	21-Jul-08	21-Jul-06	065O05, 02	Aurora Geosciences Ltd.
K02652	LOC82	2582.5	21-Jul-08	21-Jul-06	065O05, 02	Aurora Geosciences Ltd.
K02653	LOC83	2582.5	21-Jul-08	21-Jul-06	065O05, 02	Aurora Geosciences Ltd.
K02654	LOC84	2250.7	21-Jul-08	21-Jul-06	065O05, 02	Aurora Geosciences Ltd.
K02655	LOC85	2118.6	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02656	LOC86	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02657	LOC87	2582.5	21-Jul-08	21-Jul-06	065O15	Aurora Geosciences Ltd.
K02658	LOC88	2582.5	21-Jul-08	21-Jul-06	065O15	Aurora Geosciences Ltd.
K02659	LOC89	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02660	LOC90	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02661	LOC91	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02662	LOC92	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02663	LOC93	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02664	LOC94	2582.5	21-Jul-08	21-Jul-06	065O15	Aurora Geosciences Ltd.
K02665	LOC95	2259.9	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02666	LOC96	2141.3	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02667	LOC97	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02668	LOC98	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02669	LOC99	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02670	LOC100	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02671	LOC101	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02672	LOC102	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02673	LOC103	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02674	LOC104	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02675	LOC105	2582.5	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
K02676	LOC106	2296.1	21-Jul-08	21-Jul-06	065O05	Aurora Geosciences Ltd.
81 claims		**201333.6**				
ITZA LAKE						
K01392	LOC240	1262.6	3-Aug-	3-Aug-06	066B15	Aurora Geosciences Ltd.

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K01393	LOC241	1823.5	3-Aug-08	3-Aug-06	066G02, 066B15	Aurora Geosciences Ltd.
K01404	LOC252	951.8	3-Aug-08	3-Aug-06	066G02	Aurora Geosciences Ltd.
K02562	LOC152	2582.5	19-Jul-08	19-Jul-06	066H04	Aurora Geosciences Ltd.
K02563	LOC153	2582.5	19-Jul-08	19-Jul-06	066H04	Aurora Geosciences Ltd.
K02564	LOC154	2582.5	19-Jul-08	19-Jul-06	066G01, 066H04	Aurora Geosciences Ltd.
K02565	LOC155	2582.5	19-Jul-08	19-Jul-06	066G01	Aurora Geosciences Ltd.
K02566	LOC156	2582.5	19-Jul-08	19-Jul-06	066G01	Aurora Geosciences Ltd.
K02567	LOC157	2582.5	19-Jul-08	19-Jul-06	066G01	Aurora Geosciences Ltd.
K02568	LOC158	2582.5	19-Jul-08	19-Jul-06	066G01	Aurora Geosciences Ltd.
K02569	LOC159	2434.0	19-Jul-08	19-Jul-06	066G01	Aurora Geosciences Ltd.
K02570	LOC160	1015.0	19-Jul-08	19-Jul-06	066G01	Aurora Geosciences Ltd.
K02731	LOC161	2582.5	21-Jul-08	21-Jul-06	066H04	Aurora Geosciences Ltd.
K02732	LOC162	2582.5	21-Jul-08	21-Jul-06	066H04	Aurora Geosciences Ltd.
K02733	LOC163	2582.5	21-Jul-08	21-Jul-06	066H04, 066G01	Aurora Geosciences Ltd.
K02734	LOC164	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02735	LOC165	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02736	LOC166	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02737	LOC167	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02738	LOC168	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02739	LOC169	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02740	LOC170	208.0	3-Aug-08	3-Aug-06	066G11	Aurora Geosciences Ltd.
K02741	LOC171	339.0	3-Aug-08	3-Aug-06	066G11	Aurora Geosciences Ltd.
K02742	LOC172	2582.5	21-Jul-08	21-Jul-06	066H04	Aurora Geosciences Ltd.
K02743	LOC173	2582.5	21-Jul-08	21-Jul-06	066H04	Aurora Geosciences Ltd.
K02744	LOC174	2582.5	21-Jul-08	21-Jul-06	066H04, 066G01	Aurora Geosciences Ltd.
K02745	LOC175	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02746	LOC176	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02747	LOC177	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02748	LOC178	2582.5	21-Jul-	21-Jul-06	066G01	Aurora Geosciences Ltd.

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K02749	LOC179	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02750	LOC180	2438.0	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02751	LOC181	666.0	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02752	LOC182	2582.5	21-Jul-08	21-Jul-06	066G01, 066H04	Aurora Geosciences Ltd.
K02753	LOC183	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02754	LOC184	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02755	LOC185	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02756	LOC186	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02757	LOC187	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02758	LOC188	525.0	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02759	LOC189	1443.0	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02760	LOC190	1182.7	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02761	LOC191	926.0	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02762	LOC192	711.0	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02763	LOC193	2069.0	21-Jul-08	21-Jul-06	066G01, 02	Aurora Geosciences Ltd.
K02764	LOC194	1932.0	21-Jul-08	21-Jul-06	066G02	Aurora Geosciences Ltd.
K02765	LOC195	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02766	LOC196	2440.0	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02767	LOC197	2461.0	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02768	LOC198	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02769	LOC199	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02770	LOC200	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02771	LOC201	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02772	LOC202	2582.5	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02773	LOC203	2582.5	21-Jul-08	21-Jul-06	066G01, 02	Aurora Geosciences Ltd.
K02774	LOC204	2005.0	21-Jul-08	21-Jul-06	066G02	Aurora Geosciences Ltd.
K02775	LOC205	311.0	21-Jul-08	21-Jul-06	066G02	Aurora Geosciences Ltd.
K02776	LOC206	709.0	21-Jul-08	21-Jul-06	066G02	Aurora Geosciences Ltd.
K02777	LOC207	2582.5	21-Jul-	21-Jul-06	066G01	Aurora Geosciences Ltd.

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K02778	LOC208	2582.5	21-Jul-08	21-Jul-06	066G02	Aurora Geosciences Ltd.
K02779	LOC209	1517.0	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02780	LOC210	1784.0	21-Jul-08	21-Jul-06	066G01, 066B16	Aurora Geosciences Ltd.
K02781	LOC211	142.0	21-Jul-08	21-Jul-06	066G01	Aurora Geosciences Ltd.
K02782	LOC212	167.2	21-Jul-08	21-Jul-06	066G01, 066B16	Aurora Geosciences Ltd.
K02783	LOC213	1801.0	24-Jul-08	24-Jul-06	066B16	Aurora Geosciences Ltd.
K02784	LOC214	937.0	24-Jul-08	24-Jul-06	066B16	Aurora Geosciences Ltd.
K02785	LOC215	2258.0	24-Jul-08	24-Jul-06	066G01	Aurora Geosciences Ltd.
K02786	LOC216	2044.0	24-Jul-08	24-Jul-06	066G01, 02	Aurora Geosciences Ltd.
K02787	LOC217	2582.5	24-Jul-08	24-Jul-06	066G02	Aurora Geosciences Ltd.
K02788	LOC218	2582.5	3-Aug-08	3-Aug-06	066G02	Aurora Geosciences Ltd.
K02789	LOC219	2582.5	3-Aug-08	3-Aug-06	066G02, 066B15	Aurora Geosciences Ltd.
K02790	LOC220	2530.7	3-Aug-08	3-Aug-06	066B15	Aurora Geosciences Ltd.
K02791	LOC221	2528.5	3-Aug-08	3-Aug-06	066B15	Aurora Geosciences Ltd.
K02792	LOC222	2026.2	3-Aug-08	3-Aug-06	066G01, 02	Aurora Geosciences Ltd.
K02793	LOC223	1512.1	3-Aug-08	3-Aug-06	066G01, 02;066B 15,16	Aurora Geosciences Ltd.
K02794	LOC224	1439.0	3-Aug-08	3-Aug-06	066B15, 16	Aurora Geosciences Ltd.
K02795	LOC225	1476.9	3-Aug-08	3-Aug-06	066B15, 16	Aurora Geosciences Ltd.
K02796	LOC226	166.8	3-Aug-08	3-Aug-06	066B16, 066G01	Aurora Geosciences Ltd.
78 claims		**158648.0**				
ITZA LAKE NORTH						
K06230	BUC 1	2582.5		19/04/07	066H04	Pending
K06231	BUC 2	2582.5		19/04/07	066H04	Pending
K06232	BUC 3	2582.5		19/04/07	066H04	Pending
K06233	BUC 4	2582.5		19/04/07	066H04	Pending
K06234	BUC 5	2582.5		19/04/07	066H04	Pending
K06235	BUC 6	2582.5		19/04/07	066H04	Pending
K06236	BUC 7	2582.5		19/04/07	066H04	Pending
K06237	BUC 8	2582.5		19/04/07	066H04	Pending
K06238	BUC 9	2582.5		19/04/07	066H04	Pending

K06239	BUC 10	2582.5		19/04/07	066H04	Pending
K06240	BUC 11	447.6		19/04/07	066H04	Pending
K06241	BUC 12	430.4		19/04/07	066H04	Pending
K06242	BUC 13	430.4		19/04/07	066H04	Pending
K06243	BUC 14	413.2		19/04/07	066H04	Pending
K06244	BUC 15	2582.5		19/04/07	066H04	Pending
K06245	BUC 16	2582.5		19/04/07	066H04	Pending
K06246	BUC 17	2582.5		19/04/07	066H04	Pending
K06247	BUC 18	2582.5		19/04/07	066H04	Pending
K06248	BUC 19	2582.5		19/04/07	066H04	Pending
K06249	BUC 20	2582.5		19/04/07	066H04	Pending
K06250	BUC 21	2582.5		19/04/07	066H04	Pending
K06251	BUC 22	2582.5		19/04/07	066H04	Pending
K06252	BUC 23	2582.5		19/04/07	066H04	Pending
K06253	BUC 24	2582.5		19/04/07	066H04	Pending
K06254	BUC 25	2410.3		19/04/07	066H04	Pending
K06255	BUC 26	2582.5		19/04/07	066H04	Pending
K06256	BUC 27	2582.5		19/04/07	066H04	Pending
K06257	BUC 28	2582.5		19/04/07	066H04	Pending
K06258	BUC 29	2582.5		19/04/07	066H04	Pending
K06259	BUC 30	2582.5		19/04/07	066H04	Pending
K06260	BUC 31	2582.5		19/04/07	066H04	Pending
K06261	BUC 32	2582.5		19/04/07	066H04	Pending
K06262	BUC 33	2582.5		19/04/07	066H04	Pending
K06263	BUC 34	2582.5		19/04/07	066H04	Pending
K06264	BUC 35	396.0		19/04/07	066H04	Pending
K06265	BUC 36	396.0		19/04/07	066H04	Pending
K06266	BUC 37	396.0		19/04/07	066H04	Pending
K06267	BUC 38	378.8		19/04/07	066H04	Pending
K06268	BUC 39	2582.5		19/04/07	066H04	Pending
K06269	BUC 40	2582.5		19/04/07	066H04	Pending
K06270	BUC 41	2582.5		19/04/07	066H04	Pending
K06271	BUC 42	2582.5		19/04/07	066H04	Pending
K06272	BUC 43	2582.5		19/04/07	066H04	Pending
K06273	BUC 44	2582.5		19/04/07	066H04	Pending
K06274	BUC 45	2582.5		19/04/07	066H04	Pending
K06275	BUC 46	2582.5		19/04/07	066H04	Pending
K06276	BUC 47	220.4		19/04/07	066H04	Pending
K06277	BUC 48	208.9		19/04/07	066H04	Pending
K06278	BUC 49	2341.4		19/04/07	066H04	Pending
K06279	BUC 50	2582.5		19/04/07	066H04	Pending
K06280	BUC 51	2582.5		19/04/07	066H04	Pending
K06281	BUC 52	2582.5		19/04/07	066H04	Pending

K06282	BUC 53	2582.5		19/04/07	066H04	Pending
K06283	BUC 54	2582.5		19/04/07	066H04	Pending
K06284	BUC 55	2582.5		19/04/07	066H04	Pending
K06285	BUC 56	2582.5		19/04/07	066H04	Pending
K06286	BUC 57	361.6		19/04/07	066H04	Pending
K06287	BUC 58	344.3		19/04/07	066H04	Pending
K06288	BUC 59	327.1		19/04/07	066H04	Pending
K06289	BUC 60	309.9		19/04/07	066H04	Pending
K06290	BUC 61	2582.5		19/04/07	066H04	Pending
K06291	BUC 62	2582.5		19/04/07	066H04	Pending
K06292	BUC 63	2582.5		19/04/07	066H04	Pending
K06293	BUC 64	2582.5		19/04/07	066H04	Pending
K06294	BUC 65	2582.5		19/04/07	066H04	Pending
K06295	BUC 66	2582.5		19/04/07	066H04	Pending
K06296	BUC 67	2582.5		19/04/07	066H04	Pending
K06297	BUC 68	2238.1		19/04/07	066H04	Pending
K06298	BUC 69	220.4		19/04/07	066H05	Pending
K06299	BUC 70	2307.0		19/04/07	066H05	Pending
K06300	BUC 71	2341.4		19/04/07	066H05	Pending
K06301	BUC 72	2307.0		19/04/07	066H05	Pending
K06303	BUC 73	2582.5		19/04/07	066H05	Pending
K06304	BUC 74	2582.5		19/04/07	066H05	Pending
K06305	BUC 75	2582.5		19/04/07	066H05	Pending
K06306	BUC76	2582.5		19/04/07	066H05	Pending
K06307	BUC 77	2582.5		19/04/07	066H05	Pending
K06308	BUC 78	2582.5		19/04/07	066H05	Pending
K06309	BUC 79	309.9		19/04/07	066H05	Pending
K06310	BUC 80	292.7		19/04/07	066H05	Pending
K06311	BUC 81	292.7		19/04/07	066H05	Pending
K06312	BUC 82	275.5		19/04/07	066H05	Pending
K06313	BUC 83	2582.5		19/04/07	066H05	Pending
K06314	BUC 84	2582.5		19/04/07	066H05	Pending
K06315	BUC 85	2582.5		19/04/07	066H05	Pending
K06316	BUC 86	2582.5		19/04/07	066H05	Pending
K06317	BUC 87	2582.5		19/04/07	066H05	Pending
K06318	BUC 88	2582.5		19/04/07	066H05	Pending
K06319	BUC 89	2582.5		20/04/07	066H05	Pending
K06320	BUC 90	2582.5		20/04/07	066H05	Pending
K06321	BUC 91	2582.5		20/04/07	066H05	Pending
K06322	BUC 92	2582.5		20/04/07	066H05	Pending
K06323	BUC 93	1325.6		20/04/07	066H05	Pending
K06324	BUC 94	1325.6		20/04/07	066H05	Pending
K06325	BUC 95	1325.6		20/04/07	066H05	Pending

K06326	BUC 96	271.8		20/04/07	066H05	Pending
K06327	BUC 97	2582.5		20/04/07	066H05	Pending
K06328	BUC 98	2582.5		19/04/07	066H05	Pending
K06329	BUC 99	2582.5		20/04/07	066H05	Pending
K06330	BUC 100	2582.5		20/04/07	066H05	Pending
K06331	BUC 101	2582.5		20/04/07	066H05	Pending
K06332	BUC 102	2582.5		20/04/07	066H05	Pending
K06333	BUC 103	2582.5		20/04/07	066H05	Pending
K06334	BUC 104	258.3		20/04/07	066H05	Pending
K06335	BUC 105	258.3		23/04/07	066H05	Pending
K06336	BUC 106	122.1		20/04/07	066H05	Pending
K06337	BUC 107	662.5		20/04/07	066H05	Pending
K06338	BUC 108	1439.3		20/04/07	066H05	Pending
K06339	BUC 109	2341.4		20/04/07	066H05	Pending
K06340	BUC 110	2341.4		20/04/07	066H05	Pending
K06341	BUC 111	2358.6		20/04/07	066H05	Pending
K06342	BUC 112	523.4		20/04/07	066H05	Pending
K06343	BUC 113	1400.7		20/04/07	066H05	Pending
K06345	BUC 115	2582.5		20/04/07	066A13	Pending
K06346	BUC 116	2582.5		20/04/07	066A13	Pending
K06347	BUC 117	2582.5		20/04/07	066A13	Pending
K06348	BUC 118	2582.5		20/04/07	066A13	Pending
K06349	BUC 119	2582.5		20/04/07	066A13	Pending
K06350	BUC 120	2582.5		20/04/07	066A13	Pending
K06351	BUC 121	2582.5		20/04/07	066A13	Pending
K06352	BUC 122	2582.5		20/04/07	066A13	Pending
K06353	BUC 123	2582.5		20/04/07	066A13	Pending
K06354	BUC 124	2582.5		20/04/07	066A13	Pending
K06355	BUC 125	447.6		20/04/07	066A13	Pending
K06356	BUC 126	464.9		20/04/07	066A13	Pending
K06357	BUC 127	464.9		20/04/07	066A13	Pending
K06358	BUC 128	464.9		20/04/07	066A13	Pending
K06359	BUC 129	2582.5		20/04/07	066A13	Pending
K06360	BUC 130	2582.5		20/04/07	066A13	Pending
K06361	BUC 131	2582.5		20/04/07	066A13	Pending
K06362	BUC 132	2582.5		20/04/07	066A13	Pending
K06363	BUC 133	2582.5		20/04/07	066A13	Pending
K06364	BUC 134	2582.5		20/04/07	066A13	Pending
K06365	BUC 135	2582.5		20/04/07	066A13	Pending
K06366	BUC 136	2582.5		20/04/07	066A13	Pending
K06367	BUC 137	2582.5		20/04/07	066A13	Pending
K06368	BUC 138	2582.5		20/04/07	066A13	Pending
K06369	BUC 139	2582.5		20/04/07	066A13	Pending

K06370	BUC 140	2582.5		20/04/07	066A13	Pending
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K06372	BUC 142	2582.5		20/04/07	066A13	Pending
K06373	BUC 143	2582.5		20/04/07	066A13	Pending
K06374	BUC 144	2582.5		20/04/07	066A13	Pending
K06375	BUC 145	2582.5		20/04/07	066A13	Pending
K06376	BUC 146	2582.5		20/04/07	066A13	Pending
K06377	BUC 147	2582.5		23/04/07	066A13	Pending
K06378	BUC 148	2582.5		20/04/07	066A13	Pending
K06379	BUC 149	499.3		20/04/07	066A13	Pending
K06380	BUC 150	499.3		20/04/07	066A13	Pending
K06401	BUC 151	2582.5		23/04/07	066B16	Pending
K06402	BUC 152	2582.5		20/04/07	066B16	Pending
K06403	BUC 153	2582.5		20/04/07	066G01	Pending
K06404	BUC 154	258.3		20/04/07	066G01	Pending
K06405	BUC 155	2582.5		20/04/07	066G01	Pending
K06406	BUC 156	2410.3		20/04/07	066G01	Pending
K06407	BUC 157	258.3		20/04/07	066G01	Pending
K06408	BUC 158	2582.5		20/04/07	066G01	Pending
K06409	BUC 159	2582.5		20/04/07	066B16	Pending
K06410	BUC 160	1549.5		20/04/07	066B16	Pending
K06411	BUC 161	1549.5		23/04/07	066B16	Pending
K06412	BUC 162	2582.5		23/04/07	066B16	Pending
K06413	BUC 163	2582.5		23/04/07	066G01	Pending
K06414	BUC 164	258.3		23/04/07	066G01	Pending
K06415	BUC 165	160.0		23/04/07	066H04	Pending
K06416	BUC 166	258.3		23/04/07	066G01	Pending
K06417	BUC 167	241.0		23/04/07	066G01	Pending
K06418	BUC 168	220.8		23/04/07	066G01	Pending
K06419	BUC 169	2582.5		23/04/07	066B16	Pending
K06420	BUC 170	1549.5		23/04/07	066B16	Pending
K06421	BUC 171	385.7		23/04/07	066B16	Pending
K06422	BUC 172	546.3		23/04/07	066B16	Pending
K06423	BUC 173	1463.4		23/04/07	066B16	Pending
K06424	BUC 174	2582.5		23/04/07	066B16	Pending
K06425	BUC 175	2582.5		23/04/07	066B16	Pending
K06426	BUC 176	185.0		23/04/07	066G01	Pending
K06427	BUC 177	203.2		23/04/07	066B16	Pending
K06428	BUC 178	292.7		23/04/07	066B16	Pending
K06429	BUC 179	597.8		23/04/07	066B16	Pending
K06430	BUC 180	2582.5		23/04/07	066B16	Pending
K06431	BUC 181	1463.4		23/04/07	066B16	Pending
K06432	BUC 182	1463.4		23/04/07	066B16	Pending

K06433	BUC 183	2582.5		23/04/07	066B16	Pending
K06434	BUC 184	1142.7		23/04/07	066B16	Pending
K06435	BUC 185	2582.5		23/04/07	066B16	Pending
K06436	BUC 186	1463.4		23/04/07	066B16	Pending
K06437	BUC 187	1101.8		23/04/07	066B16	Pending
K06438	BUC 188	964.1		23/04/07	066B16	Pending
K06439	BUC 189	1463.4		23/04/07	066B16	Pending
K06440	BUC 190	2582.5		23/04/07	066B16	Pending
K06441	BUC 191	1116.5		23/04/07	066B16	Pending
K06442	BUC 192	716.2		23/04/07	066B16	Pending
K06443	BUC 193	1549.5		23/04/07	066B16	Pending
K06444	BUC 194	2582.5		23/04/07	066B16	Pending
K06445	BUC 195	1377.3		23/04/07	066B16	Pending
K06446	BUC 196	1377.3		23/04/07	066B16	Pending
K06447	BUC 197	2582.5		23/04/07	066B15	Pending
K06448	BUC 198	1549.5		23/04/07	066B15	Pending
K06450	BUC 200	1549.5		23/04/07	066B15	Pending
K06451	BUC 201	2582.5		23/04/07	066B15	Pending
K06452	BUC 202	1377.3		23/04/07	066B15	Pending
K06453	BUC 203	1101.8		23/04/07	066B15	Pending
K06454	BUC 204	2582.5		23/04/07	066B15	Pending
K06455	BUC 205	2582.5		23/04/07	066B15	Pending
K06456	BUC 206	1549.5		23/04/07	066B15	Pending
K06458	BUC 208	206.6		23/04/07	066B15	Pending
K06459	BUC 209	764.4		23/04/07	066B15	Pending
K06460	BUC 210	2582.5		23/04/07	066B15	Pending
K06461	BUC 211	2582.5		23/04/07	066B15	Pending
K06462	BUC 212	2582.5		23/04/07	066B15	Pending
K06463	BUC 213	1101.8		23/04/07	066B15	Pending
K06464	BUC 214	1101.8		23/04/07	066B15	Pending
K06465	BUC 215	2582.5		23/04/07	066B15	Pending
K06466	BUC 216	2582.5		23/04/07	066B15	Pending
K06467	BUC 217	2582.5		23/04/07	066B15	Pending
K06381	BUC 218	188.9		23/04/07	066B15	Pending
K06469	BUC 219	2530.8		23/04/07	066B15	Pending
K06470	BUC 220	2582.5		23/04/07	066B15	Pending
K06471	BUC 221	2582.5		23/04/07	066B15	Pending
K06472	BUC 222	2582.5		23/04/07	066B15	Pending
K06473	BUC 223	1101.9		23/04/07	066B15	Pending
K06474	BUC 224	106.7		20/04/07	066H05	Pending
K06475	BUC 225	550.9		20/04/07	066H05	Pending
K06476	BUC 226	550.9		20/04/07	066H05	Pending
K06477	BUC 227	309.9		20/04/07	066H05	Pending

K06478	BUC 228	413.2		20/04/07	066H05	Pending
K06302	BUC 229	2582.5		19/04/07	066H05	Pending
226 claims		**428889.2**				
ITZA LAKE SOUTH						
K06479	BUC 230	2507.9		23/04/07	066G02	Pending
K06480	BUC 231	2582.5		23/04/07	066G02	Pending
K06481	BUC 232	2582.5		23/04/07	066G02	Pending
K06482	BUC 233	2582.5		23/04/07	066G02	Pending
K06483	BUC 234	1635.5		23/04/07	066G02	Pending
K06484	BUC 235	1635.5		23/04/07	066G02	Pending
K06485	BUC 236	2582.5		23/04/07	066G02	Pending
K06486	BUC 237	2582.5		23/04/07	066G02	Pending
K06487	BUC 238	2582.5		19/04/07	066G02	Pending
K06488	BUC 239	2565.8		23/04/07	066G02	Pending
K06489	BUC 240	2582.5		23/04/07	066G02	Pending
K06490	BUC 241	2582.5		23/04/07	066G02	Pending
K06491	BUC 242	2582.5		23/04/07	066G02	Pending
K06492	BUC 243	1635.5		23/04/07	066G02	Pending
K06493	BUC 244	1807.7		23/04/07	066G07	Pending
K06494	BUC 245	2582.5		23/04/07	066G07	Pending
K06495	BUC 246	2582.5		23/04/07	066G07	Pending
K06496	BUC 247	2582.5		23/04/07	066G02	Pending
K06497	BUC 248	2582.5		23/04/07	066G02	Pending
K06498	BUC 249	2582.5		23/04/07	066G02	Pending
K06499	BUC 250	2582.5		23/04/07	066G02	Pending
K06500	BUC 251	241.0		23/04/07	066G02	Pending
K06501	BUC 252	1377.3		23/04/07	066G02	Pending
K06502	BUC 253	2582.5		23/04/07	066G02	Pending
K06503	BUC 254	2527.1		23/04/07	066G02	Pending
K06504	BUC 255	1261.1		23/04/07	066G02	Pending
K06505	BUC 256	712.2		23/04/07	066G07	Pending
K06506	BUC 257	1321.0		23/04/07	066G07	Pending
K06507	BUC 258	2582.5		23/04/07	066G07	Pending
K06508	BUC 259	1807.7		23/04/07	066G07	Pending
K06509	BUC 260	1807.7		23/04/07	066G07	Pending
K06510	BUC 261	2352.0		23/04/07	066G07	Pending
K06511	BUC 262	904.7		23/04/07	066G02	Pending
K06512	BUC 263	435.6		23/04/07	066G02	Pending
K06513	BUC 264	363.6		23/04/07	066G02	Pending
K06514	BUC 265	2530.8		23/04/07	066G02	Pending
K06515	BUC 266	2530.8		23/04/07	066G02	Pending
K06516	BUC 267	2343.5		23/04/07	066G07	Pending
K06517	BUC 268	1807.7		23/04/07	066G07	Pending
K06518	BUC 269	1807.7		23/04/07	066G07	Pending
K06519	BUC 270	2582.5		23/04/07	066G07	Pending
K06520	BUC 271	1047.9		23/04/07	066G08	Pending
K06521	BUC 272	2582.5		23/04/07	066G08	Pending

K06522	BUC 273	1807.7		23/04/07	066G08	Pending
K06523	BUC 274	1566.7		23/04/07	066G08	Pending
K06524	BUC 275	1807.7		23/04/07	066G08	Pending
K06525	BUC 276	1807.7		23/04/07	066G08	Pending
K06526	BUC 277	2582.5		23/04/07	066G08	Pending
K06527	BUC 278	815.0		23/04/07	066G08	Pending
K06528	BUC 279	2582.5		23/04/07	066G02	Pending
K06529	BUC 280	1857.7		23/04/07	066G08	Pending
K06530	BUC 281	1807.7		23/04/07	066G08	Pending
K06531	BUC 282	1807.7		23/04/07	066G08	Pending
K06532	BUC 283	1807.7		23/04/07	066G08	Pending
K06533	BUC 284	1546.8		23/04/07	066G08	Pending
K06534	BUC 285	830.4		23/04/07	066G08	Pending
K06535	BUC 286	1552.8		23/04/07	066G08	Pending
K06536	BUC 287	1186.2		23/04/07	066G08	Pending
K06537	BUC 288	1835.2		23/04/07	066G08	Pending
K06538	BUC 289	2169.3		23/04/07	066G08	Pending
K06539	BUC 290	2169.3		23/04/07	066G08	Pending
K06540	BUC 291	1807.7		23/04/07	066G08	Pending
K06541	BUC 292	1807.7		23/04/07	066G08	Pending
K06542	BUC 293	1566.7		23/04/07	066G08	Pending
K06543	BUC 294	1260.2		23/04/07	066G08	Pending
65 claims		**126017.6**				
Prospecting Permits						
PERMIT AREA 1						
7006		5112.2	31-Jan-08	1-Feb-06	066C15 NE	Strongbow Exploration Inc.
7007		40810.0	31-Jan-08	1-Feb-06	066C16 NE	Strongbow Exploration Inc.
7008		36291.0	31-Jan-08	1-Feb-06	066C16 NW	Strongbow Exploration Inc.
7009		39767.7	31-Jan-08	1-Feb-06	066C16 SE	Strongbow Exploration Inc.
7010		5295.1	31-Jan-08	1-Feb-06	066C16 SW	Strongbow Exploration Inc.
7011		40428.0	31-Jan-08	1-Feb-06	066F01 SE	Strongbow Exploration Inc.
7012		40428.0	31-Jan-08	1-Feb-06	066F01 SW	Strongbow Exploration Inc.
7013		32187.6	31-Jan-08	1-Feb-06	066F02 SE	Strongbow Exploration Inc.
7014		23961.6	31-Jan-08	1-Feb-06	066F02 SW	Strongbow Exploration Inc.
9 permits		**264281.2**				
PERMIT AREA 2						
7015		40051.0	31-Jan-08	1-Feb-06	066G07 NW	Strongbow Exploration Inc.

1 permit		**40051.0**				
SCHULTZ LAKE NORTH						
7162		40810.0	31-Jan-08	1-Feb-07	066A14 NE	Bayswater Uranium Corp.
7163		40810.0	31-Jan-08	1-Feb-07	066A14 NW	Bayswater Uranium Corp.
7164		40428.0	31-Jan-08	1-Feb-07	066H03 NE	Bayswater Uranium Corp.
7165		40428.0	31-Jan-08	1-Feb-07	066H03 NW	Bayswater Uranium Corp.
7166		40428.0	31-Jan-08	1-Feb-07	066H03 SE	Bayswater Uranium Corp.
7167		40428.0	31-Jan-08	1-Feb-07	066H03 SW	Bayswater Uranium Corp.
6 permits		**243332.0**				

Appendix 2

MSDS Sheets for $CaCl_2$

Appendix 3

Abandonment and Reclamation Plan

Appendix 4

Contingency Plan

Appendix 5

Topographical Maps of Project Areas