



SPILL CONTINGENCY PLAN

ABERDEEN PROJECT

Kivalliq Region, Nunavut

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- Appendix II – Maps of Project and Camp
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1.0 Introduction

This Spill Contingency Plan has been prepared specifically for the Aberdeen Project operated by Geiger Energy Corp. (Geiger or the Company). The plan demonstrates that Geiger will have appropriate response capabilities and measures in place to effectively address potential spills at its Project site. This plan shall be posted at operational sites and drill shacks.

Geiger endeavors to take every responsible precaution toward ensuring the protection and conservation of the natural environment and safety and health of all employees and contractors from any potential harmful effects of stored materials and operations.

1.1 Corporate Details

Geiger Energy Corp.
Suite 1102, 141 Adelaide Street West
Toronto, ON, M5H 3L5
Phone: 416-644-1567
Attention: Rebecca Hunter, CEO and Director

1.2 Terms of Spill Contingency Plan

This Spill Contingency Plan shall be in effect from date of issue of applicable land use permits and water licence. Any future changes and/or amendments will be submitted to the Nunavut Water Board (NWB), Crown Indigenous Relations and Northern Affairs Canada (CIRNAC) and the Kivalliq Inuit Association (KIA).

1.3 Purpose and Scope

The purpose of this Spill Contingency Plan is to provide a plan of action for all spills of hazardous materials that may occur on the Project. This plan identifies key response personnel and their roles and responsibilities in the event of a spill, as well as the equipment and other resources available to respond to a spill. It details spill response procedures that will minimize potential health and safety hazards, environmental damage, and clean-up efforts. The plan has been prepared to ensure quick access to all information required in responding to a spill.

1.4 Geiger Energy Corp. Environmental Policy

It is the policy of Geiger Energy Corp. to comply with all existing laws and regulations to help ensure the protection of the environment. Geiger cooperates with other groups committed to protecting the environment and ensures that employees, contractors, government, and the public are informed on the procedures followed to help protect the environment.

The plan is presented to all staff and contractors during their on-site orientation sessions. All employees and contractors are aware of the locations of the plan on site at the Project and in the Geiger Corporation office.

During the orientation meeting, training sessions are scheduled to ensure employees and

contractors understand the steps to be undertaken in the event of a spill. All employees and contractors are shown where spill kits are stored, are aware of their contents and are trained in using spill equipment and responding to spills. The company is committed to keeping personnel up to date on the latest technologies and spill response methods.

1.5 Other Plans

This Plan should be considered as part of the Project wide management system. Other Management plans in place at the Aberdeen Project include:

- Abandonment and Restoration Plan (ARP)
- Wildlife Monitoring and Mitigation Plan (WMMP)
- Sustainability Plan (SP)
- Waste Management Plan (WMP)
- Emergency Response Plan (ERP)

2.0 Project and Site Description

2.1 Project Description

The Aberdeen Project is in the Kivalliq Region of Nunavut, approximately 100 km from Baker Lake, and 320 km from Rankin Inlet and consists of both mineral claims on Inuit-Owned Lands (surface rights), and Crown Land. Year-round access to the project is via fixed wing aircraft, equipped with skis or floats, or helicopter. The project is bounded in a general sense by the following minimum and maximum latitudes/longitudes:

Min Lat (decimal degree): 64.154400°N Min Long (decimal degree): 97.240488°W

Max Lat (decimal degree): 64.568196°N Max Long (decimal degree): 98.528772°W

In 2022, Geiger Energy Corp. (formerly Forum Energy Metals Corp.) acquired ground previously explored by Cameco Corporation between 2005 and 2012 to the west of Orano's Kiggavik Project near Aberdeen and Judge Sissons lakes.

Geiger Energy Corp. holds 91,542 hectares of 100% Forum-owned claims mineral claims. These claims consist of Crown Land, and Inuit owned land surface (IOL) including parcels BL-19, BL-31, RE-41. The minerals claims are on NTS maps sheets 66-A-04/-05/-6/-12 and 66-B-01/-08/-09.

The camp is laid out roughly in three parallel rows. The camp would likely house around 30 people but would normally house between 20-30 individuals.

Maps illustrating the regional context of the project area are located in Appendix II.

2.2 List of Hazardous Materials On-Site

Fuel storage areas at the Spill Contingency Plan will include the main storage site adjacent to the camp helicopter landing pad; in addition, small fuel caches will be located adjacent to active drill

sites when drilling is underway and adjacent to the generator shack and incinerator located in camp. All containers of hazardous materials will be marked with Geiger’s name.

Petroleum products and hazardous materials that will be considered in this Spill Contingency Plan include:

- Diesel fuel
- Hydraulic oil
- Lubricating oil
- Gasoline
- Jet A fuel
- Antifreeze
- Propane

The drilling company will employ various drilling muds and grease during the drilling operations. This information is included in Appendix III (SDS Sheets).

Table 1 presents a list of hazardous materials anticipated to be located at Spill Contingency Plan, the type of storage container, the maximum quantities stored, and the general location.

Table 1 List of hazardous materials stored on-site, type of storage container, the storage quantities, and storage locations where known.

Fuel/Lubricant	Purpose	Size	Quantity	Total
Jet A	Helicopter	205 litre drums plus four 50,000 L tanks*	250,000 L	~100 drums, 4 tanks
P-50 diesel	Drill	205 litre drums plus up to three 50,000 L tanks**	200,000 L	50 drums
Gasoline	ATV’s, snowmobiles, Generator/pumps	205 litre drums	410 L	2 drums
Motor Oil (10W40)	ATV’s, snowmobiles, generator, pumps	1 litre containers	2 cases x 12 L	24 Litres
Motor Oil (15W40)	Lubricant	5-gallon pails	20 pails	460 Litres
Linseed Oil	Drill	5-gallon pails	50 pails	1100 Litres
Propane	Cooking	100 lb cylinders	40 cylinders	400 Lbs
Pre-mixed Engine Coolant	Engine Coolant	2 litre containers	10 containers	20 Litres
Diesel 911	Water treatment diesel fuel	1 litre containers	1 case x 12 litres	12 Litre
Hydraulic Fluid	Drill	5-gallon pails	20 pails	460 Litres
PD 650 Drilling Mud	Drill mud	5-gallon pails	150 pails	3300 Litres
CaCl2	Drilling Salt	50 lb bags	750 bags	37,500 Lbs
Cement & Aggregate	Drill holes	500kg bags	12 bags	6000 Kgs
<i>Misc drilling additives etc. will be updated once known</i>				

*As of June 1, 2025 there are three (3) 50,000 L tanks on site for Jet-A.

**As of June 1, 2025 there two (2) 50,000 L tanks on site for diesel.

2.3 Petroleum and Chemical Product Storage and Transport

All fuel will be stored no closer than the regulated distance from the normal high-water mark of any water body (30 metres). The main fuel cache will be located immediately north of the Aberdeen Camp.

Other petroleum-based materials found on-site in very small quantities will be in the drill shack. These include lubricants/oil/grease for the maintenance of the drilling equipment. The drill shack will be located over 30 metres from the normal high-water mark of any water body. All fuel, oil and any chemicals are transported to site by plane and/or helicopter and to any drill sites by helicopter.

2.4 Petroleum Product Transfer

Manual and automatic pumps (and aviation fuel filters for jet fuel) are used for the transfer of all petroleum products. Smoking, sparks, or open flames are **prohibited** in fuel storage and fueling areas. Portable drip trays and appropriately sized fuel transfer hoses with pumps are used when refuelling aircraft or other equipment, to avoid any leaks/drips onto the land.

2.5 Camp/Exploration Equipment Maintenance

All maintenance work required for camp or exploration equipment will utilize special procedures including the use of portable drip pans to manage motor fluids and other waste to contain potential spills. Preventative maintenance will be performed regularly to help eliminate the potential for leaks.

2.6 Spill Containment Equipment

Equipment available on site to assist in responding to hazardous materials spill includes various handheld tools, including shovels. In addition to these, one large spill kit will be situated at each active drill site as well as at their respective supply pumps, with additional spill kits located at the Aberdeen Camp fuel cache, in camp, and on the helicopter.

Spill kits are located wherever fuel is stored or used. The typical spill kit has a sorbent capacity of 240 litres and the contents include:

- 1 – 360 litre/79 gallon polyethylene over pack drum
- 4 – oil sorbent booms (5" X 10')
- 100 – oil sorbent sheets (16.5" X 20" X 3/8")
- 1 – drain cover (36" X 36" X 1/16")
- 1 – Caution tape (3" X 500')
- 1 – 1 lb plugging compound
- 2 – pair Nitrile gloves
- 2 – pair Safety goggles
- 2 – pair Tyvel coveralls
- 1 – instruction booklet
- 10 – printed disposable bags (24" X 48")
- 1 – empty fuel drum

2.7 Existing Preventative Measures

Planning for an emergency is imperative, due to the nature of the materials stored on site as well as the remoteness of the site. Along with the preventative measures outlined below, adequate training of staff and contractors is paramount.

All hazardous materials arrive by air as needed throughout periods of active exploration. They are

unloaded by airplane and helicopter pilots and Geiger's staff and contractors and carefully placed in the fuel storage and hazardous materials storage areas that will contain secondary containment.

The designated fuel monitor conducts daily visual inspections to check for leaks or damage to the fuel storage containers, as well as for stained or discoloured soils/snow around the fuel storage areas and adjacent equipment. For example, lids/caps are checked for tight seals. A checklist is used to ensure no areas are missed.

2.8 Copies of Spill Contingency Plan

Copies of the plan are kept on-site at the project camp office and a simplified Spill Response Plan will be provided at each drill rig. Drill crews will be briefed on this plan and related procedures.

3.0 Response Organization

3.1 Spill Response Team

The Project Manager will be the On-Scene Coordinator for the Project and will appoint and train appropriate personnel to make up the Project Spill Response Team. The key personnel that make up the Project Spill Response Team are as follows:

On-Scene Coordinator(s):

Kevin Milledge - Logistics Manager

Leon Davis - Camp/Logistics Manager

Project Manager(s):

Martin Kulla - Project Geologist

Courtney Ruthven - Project Geologist

In addition to the On-Scene Coordinator and the Project Manager, approximately 15 to 30 personnel are available on site to assist in spill response and cleanup activities. The number of personnel on site varies based on the specific exploration activities being conducted at any one time throughout the year.

The responsibilities of the On-Scene Coordinator are as follows:

1. Assume complete authority over the spill scene and coordinate all personnel involved.
2. Evaluate spill situation and develop overall plan of action.
3. Activate the spill contingency plan
4. Immediately report the spill to:
NT-NU 24-Hour Spill Report Line (867) 920-8130,
Crown Indigenous Relations and Northern Affairs Canada (CIRNAC) Land Use Resource Management Officer (867) 645-2089, (867) 645-6795, (mobile) and
KIA Land Use Inspector (867) 645-5725,
Nunavut Water Board (NWB) Manager of Licensing (867) 360-6338,
Other regulatory agencies and Geiger Energy Corp. management (see Table 2 – Emergency Contacts).

5. Obtain additional manpower, equipment, and material if not available on site for spill response.

The responsibilities of the Project Manager are as follows:

1. Provide regulatory agencies and Geiger management with information regarding the status of the cleanup activities.
2. Act as a spokesperson on behalf of Geiger with regulatory agencies as well as the public and media.
3. Prepare and submit a report on the spill incident to regulatory agencies (including the CIRNAC Inspector) within 30 days of the event.

4.0 Reporting Procedure

The On-Scene Coordinator must be notified immediately of any spill either by phone, radio, or in person.

The following is the spill reporting procedure:

1. Report immediately to the NT-NU 24-Hour Spill Report Line
(867) 920-8130
Crown Indigenous Relations and Northern Affairs Canada (CIRNAC) Inspector
(867) 645-2089, (867) 645-6795, (mobile)
And other regulatory agencies, and Geiger management
(see Table 2 – Emergency Contacts)
2. Complete the NT-NU Spill Report Form and email the form to spills@gov.nt.ca.

Table 2 Emergency Contacts

Contact	Telephone Number
CIRNAC – Land Use Inspector	(867) 645-2089
Geiger Energy Corp.	(416)-644-1567
Environment Canada 24-hour Duty Officer	(867) 766-3737
CIRNAC– Water Resource Officers, Rankin Inlet and Iqaluit, NU	Rankin Inlet (867) 645-2831 Iqaluit (867) 975-4298
Kivalliq Inuit Association (KIA)	(867) 645-5725
Baker Lake Fire Department	(867) 793-2900
RCMP, Baker Lake	(867) 793-1111
Health Centre – Baker Lake	(867) 793-2816
On-Site Coordinator(s)	Kevin Milledge (604) 202-3984 Leon
Geiger CEO	Rebecca Hunter (306) 371-0020
Project Manager(s)	Martin Kulla (778) 988-3947 Courtney Ruthven (306) 539-2366
Fisheries and Oceans	(867) 979-8007
Nunavut Department of Environment	(867) 975-7700
Nunavut Department of Environment, Waste	(867) 975-7748

Manifests	
Manager, Pollution Control and Air Quality, Environmental Protection, Govt of Nunavut	(867) 975-7748

5.0 Action Plans

The following responses are recommended for fuel spills in differing environments. Depending on the location and size of the exploration program some of the equipment mentioned in the responses listed below will obviously not be located on site but could be transported to the spill if deemed necessary. The most likely scenario for fuel spills in this type of exploration program would include leaking drums, hydraulic line malfunction and re-fueling operations. It is not anticipated that a spill of more than 45 gallons will occur as no fuel container on-site will exceed this capacity.

5.1 Spills on Land (gravel, rock, soil and vegetation)

Trench or ditch to intercept or contain flow of fuel or petroleum products on land where feasible (loose sand, gravel and surface layers or organic materials are amenable to trenching/ditching. Trenching in rocky substrates is typically impractical and impossible.

Construct a soil berm downslope of the spill. Use of synthetic, impervious sheeting can also be used to act as a barrier. Where available, recover spills through manual or mechanical means including shovels, heavy equipment, and pumps. Absorb petroleum residue with synthetic sorbent pad materials. Recover spilled and contaminated material, including soil and vegetation. Transport contaminated material to approved disposal or recover site. Equipment used will depend on the magnitude and location of the spill. Land based disposal is only authorized with the approval of government authorities.

5.2 Spills on Snow

Trench or ditch to intercept or contain flow of fuel or petroleum products on snow where feasible (ice, snow, loose sand gravel and surface layers of organic materials as amenable to trench/ditching; trenching in solid, frozen ground or rocky substrates is typically impractical and impossible.

Compact snow around the outside perimeter of the spill area. Construct a dike or dam out of snow, either manually with shovels or with heavy equipment such as graders or dozers were available. If feasible, use synthetic lines to provide an impervious barrier at the spill site. Locate the low point of the spill area and clear channels in the snow, directed away from waterways, to allow non-absorbed material to flow into the low point. Once collected in the low area, options include shoveling spilled material into containers, Transport contaminated material to approved disposal site. Equipment used will depend on the magnitude and location of the spill.

5.3 Spills on Ice

Contain material spill using methods described above for snow, if feasible and/or mechanical recovery with heavy equipment. Prevent fuel/petroleum products from penetrating ice and entering watercourses. Remove contaminated material, including snow/ice as soon as possible. Containment of fuel/petroleum products under ice surface is difficult given the thickness and

winter conditions. However, if the materials get under ice, determine area where the fuel/petroleum product is located. Drill holes through ice using ice auger to locate fuel/petroleum product. Once detected, cut slits in the ice using chain saws and remove ice blocks.

5.4 Spills on Water

- Contain spills on open water immediately to restrict the size and extent of the spill. Fuel/petroleum products which float on water may be contained using booms, absorbent materials, skimming and the erection of culverts.
- Deploy containment booms to minimize spill area, although effectiveness of booms may be limited by wind, waves, and other factors.
- Use sorbent booms to slowly encircle and absorb spilled material. These absorbent booms are hydrophobic (absorb and repel water).
- Once booms are secured, use skimmers to draw in hydrocarbons and minimal amounts of water. Skimmed material can be pumped through hoses to empty fuel tanks/drums.
- Culverts permit water flow while capturing and collecting fuel along the surface with absorbent materials.
- Chemical methods including dispersants, emulsion – treating agents and shoreline cleaning will be considered.

5.5 Spills Due to Accidental Load Release

The loss of external loads of fuel, oil or chemicals from the helicopter requires an immediate response.

- Obtain GPS co-ordinates of the location of the spill and contact base camp. Include quantity and type of load loss.
- Base camp will contact the 24-Hour Spill Line and receive instructions on follow up procedures.
- Administer the appropriate procedure for spills on Land, Water, Snow or Ice

NOTE:

1. **Safety Data Sheets (SDS)** for all hazardous materials involved in this project are listed in Appendix III. These SDS sheets are for all drilling mud, polymers and greases as well as for calcium chloride, diesel, Jet A-1 with AIA, propane and gasoline.
2. Precautions need to be taken to ensure safety of personnel. Also, spilled product should be confined to control burning. These include areas where the spilled material has pooled naturally or been contained via dikes, trenches, depressions, or ice slots. Prior to any attempts at in-situ burning, consultation with experts and approval by government authorities are required.
3. Chemical response methods are also available and may include the use of dispersants, emulsions-treating agents, visco-elastic agents, herding agents, solidifiers, and shoreline cleaning agents.
4. Biological response methods include nutrient enrichment and natural microbe seeding.
5. Site remediation will be completed as per the advice of government authorities.

6.0 Resource Inventory

6.1 Resources available on site:

- Trenching/digging equipment in the form of picks and shovels.
- Pumps
- Impervious sheeting (tarps)

- Plastic bags, buckets, empty drums for collection of contaminated material.
- 4 Spill Kits containing:
 - 4 – oil sorbent booms (5" x 10')
 - 100 – oil sorbent sheets (16.5" x 20" x 3/8")
 - 1 – drain cover (36" x 36" x 1/16")
 - 1 – 1lb plugging compound
 - 2 – pair Nitrile gloves
 - 2 – pair Safety goggles
 - 10 – disposable bags

7.0 Training/Exercise

Geiger Energy Corp. is aware that without practice, no Contingency Plan has value.

At least one practice drill will be held per season to give all employees and contractors a chance to practice emergency response skills. Each practice will be evaluated, and a report prepared with the objective of learning where gaps and deficiencies exist, and in what areas more practice is required. Response criteria, communication and reporting requirements will be discussed to ensure everyone fully understands them.

Instructions for Completing the NT-NU Spill Report Form

This form can be filled out electronically and e-mailed as an attachment to spills@gov.nt.ca. Until further notice, please verify receipt of e-mail transmissions with a follow-up telephone call to the spill line. Forms can also be printed and faxed to the spill line at 867-873-6924. Spills can still be phoned in by calling collect at 867-920-8130.

A. Report Date/Time	The actual date and time that the spill was reported to the spill line. If the spill is phoned in, the Spill Line will fill this out. Please do not fill in the Report Number: the spill line will assign a number after the spill is reported.
B. Occurrence Date/Time	Indicate, to the best of your knowledge, the exact date and time that the spill occurred. Not to be confused with the report date and time (see above).
C. Land Use Permit Number /Water Licence Number	This only needs to be filled in if the activity has been licenced by the Nunavut Water Board and/or if a Land Use Permit has been issued. Applies primarily to mines and mineral exploration sites.
D. Geographic Place Name	In most cases, this will be the name of the city or town in which the spill occurred. For remote locations – outside of human habitations – identify the most prominent geographic feature, such as a lake or mountain and/or the distance and direction from the nearest population center. You must include the geographic coordinates (Refer to Section E).
E. Geographic Coordinates	This only needs to be filled out if the spill occurred outside of an established community such as a mine site. Please note that the location should be stated in degrees, minutes and seconds of Latitude and Longitude.
F. Responsible Party Or Vessel Name	This is the person who was in management/control/ownership of the substance at the time that it was spilled. In the case of a spill from a ship/vessel, include the name of the ship/vessel. Please include full address, telephone number and e-mail. Use box K if there is insufficient space. Please note that, the owner of the spilled substance is ultimately responsible for any spills of that substance, regardless of who may have actually caused the spill.
G. Contractor involved?	Were there any other parties/contractors involved? An example would be a construction company who is undertaking work on behalf of the owner of the spilled substance and who may have contributed to, or directly caused the spill and/or is responding to the spill.
H. Product Spilled	Identify the product spilled; most commonly, it is gasoline, diesel fuel or sewage. For other substances, avoid trade names. Wherever possible, use the chemical name of the substance and further, identify the product using the four digit UN number (eg: UN1203 for gasoline; UN1202 for diesel fuel; UN1863 for Jet A & B)
I. Spill Source	Identify the source of the spill: truck, ship, home heating fuel tank and, if known, the cause (eg: fuel tank overflow, leaking tank; ship ran aground; traffic accident, vandalism, storm, etc.). Provide an estimate of the extent of the contaminated/impacted area (eg: 10 m ²)
J. Factors Affecting Spill	Any factors which might make it difficult to clean up the spill: rough terrain, bad weather, remote location, lack of equipment. Do you require advice and/or assistance with the cleanup operation? Identify any hazards to persons, property or environment: for example, a gasoline spill beside a daycare centre would pose a safety hazard to children. Use box K if there is insufficient space.
K. Additional Information	Provide any additional, pertinent details about the spill, such as any peculiar/unique hazards associated with the spilled material. State what action is being taken towards cleaning up the spill; disposal of spilled material; notification of affected parties. If necessary, append additional sheets to the spill report. Number the pages in the same format found in the lower right hand corner of the spill form: eg. "Page 1 of 2", "Page 2 of 2" etc. Please number the pages to ensure that recipients can be certain that they received all pertinent documents. If only the spill report form was filled out, number the form as "Page 1 of 1".
L. Reported to Spill Line by	Include your full name, employer, contact number and the location from which you are reporting the spill. Use box K if there is insufficient space.
M. Alternate Contact	Identify any alternate contacts. This information assists regulatory agencies to obtain additional information if they cannot reach the individual who reported the spill.
N. Report Line Use Only	Leave Blank. This box is for the Spill Line's use only.



Canada

NT-NU SPILL REPORT

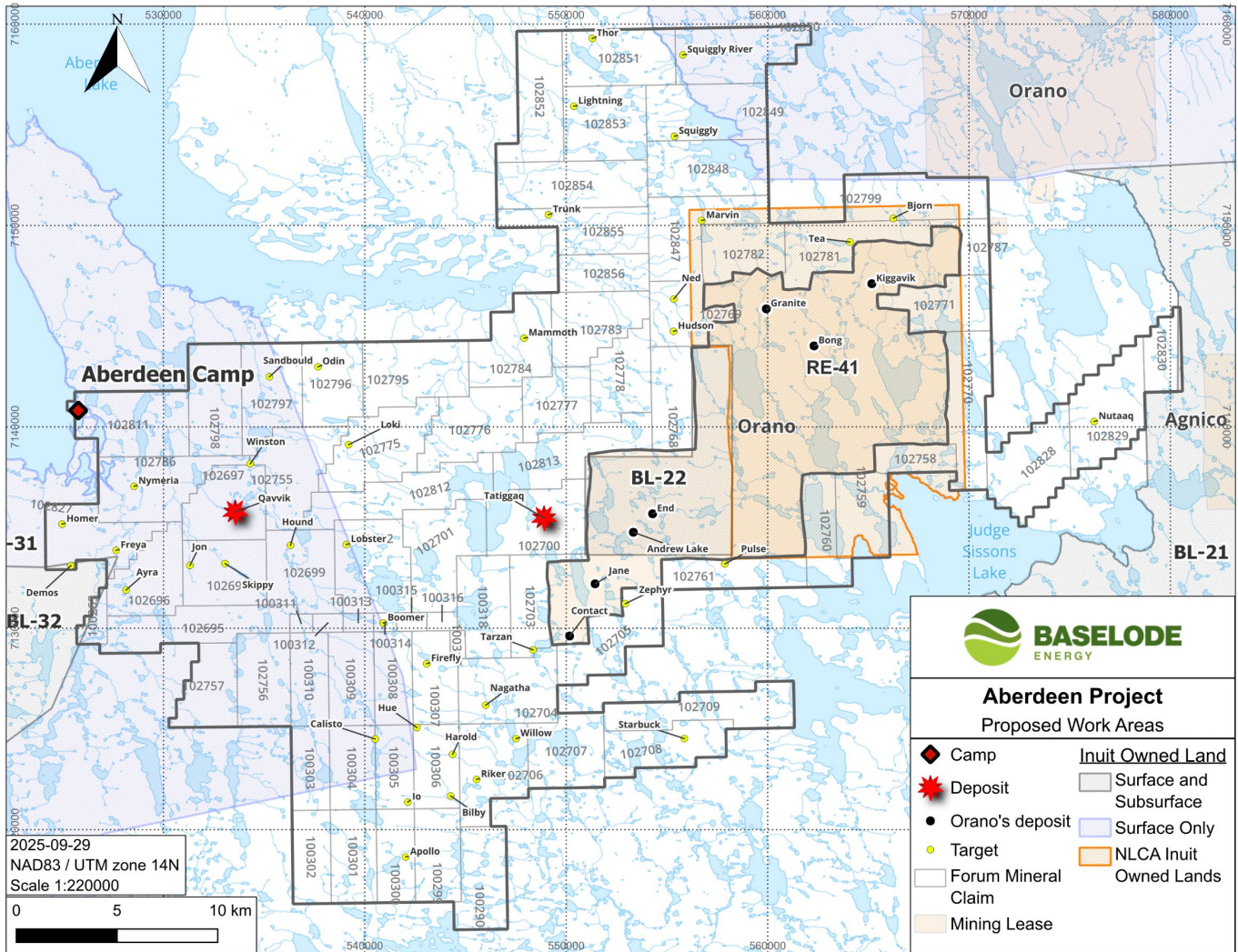
OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE
TEL: (867) 920-8130
FAX: (867) 873-6924
EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR	REPORT TIME	<input type="checkbox"/> ORIGINAL SPILL REPORT, OR		REPORT NUMBER _____
			<input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT		
B	OCCURRENCE DATE: MONTH – DAY – YEAR	OCCURRENCE TIME			
C	LAND USE PERMIT NUMBER (IF APPLICABLE)	WATER LICENCE NUMBER (IF APPLICABLE)			
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION	REGION			
		<input type="checkbox"/> NWT <input type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN			
E	LATITUDE	LONGITUDE			
	DEGREES MINUTES SECONDS	DEGREES MINUTES SECONDS			
F	RESPONSIBLE PARTY OR VESSEL NAME	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION			
G	ANY CONTRACTOR INVOLVED	CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER		
	SECOND PRODUCT SPILLED (IF APPLICABLE)	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER		
I	SPILL SOURCE	SPILL CAUSE	AREA OF CONTAMINATION IN SQUARE METRES		
J	FACTORS AFFECTING SPILL OR RECOVERY	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR ENVIRONMENT		
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS				
L	REPORTED TO SPILL LINE BY	POSITION	EMPLOYER	LOCATION CALLING FROM	TELEPHONE
M	ANY ALTERNATE CONTACT	POSITION	EMPLOYER	ALTERNATE CONTACT LOCATION	ALTERNATE TELEPHONE
REPORT LINE USE ONLY					
N	RECEIVED AT SPILL LINE BY	POSITION	EMPLOYER	LOCATION CALLED	REPORT LINE NUMBER
		STATION OPERATOR		YELLOWKNIFE, NT	(867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY	CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					

Regional and Detailed Project Location Maps



SDS Sheets
(attached separately due to size of file)