

General Water Licence Application (Application for a new Water Licence)

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DOCUMENT MANAGEMENT

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DOCUMENT AMENDMENTS

	Description	Date
(1)	Updated for public distribution as separate document	June 2010
	from NWB Guide 4	
(2)	Updated NWB logos and reformatted table to allow rows	May 2011
	to break across page	
(3)		
(4)		
(5)		
(6)		
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GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: <u>Guide to Completing and Submitting a Water Licence Application for a New Licence</u> for more information about this application form.

LICENCE NO: (for NWB use only)				
1. APPLICANT (PROPOSED LICENSEE) CONTACT INFORMATION (name, address)	2. APPLICANT REPRESENTATIVE CONTACT INFORMATION if different from Block 1 (name, address)			
RICK MAZUR, FORUM ENERGY METALS CORP. Suite 615, 800 West Pender St. Vancouver, B.C. V6C 2V6	Denise Lockett Lockett Consultation Services Inc. Unit 341, 415 Commonwealth Road Kelowna, B.C. V4V 1P4			
Phone: _604 630-1585 Fax: e-mail:mazur@forumenergymetals.com Phone: 604 340 4756 Fax: e-mail: lockettda@telus.net (Attach authorization letter.)				
3. NAME OF PROJECT (including the name of the project location) Nunavut Uranium Project				
4. LOCATION OF UNDERTAKING				
Project Extents				
NW: Latitude: (64 ° 24 ' 06 " N) Longitude: (98 ° 29 ' 02 " W) NE: Latitude: (64 ° 25 ' 47 " N) Longitude: (98 ° 19 ' 42 " W) SE: Latitude: (64 ° 10 ' 43 " N) Longitude: (98 ° 35 ' 14 " W) SW: Latitude: (64 ° 07 ' 02 " N) Longitude: (98 ° 15 ' 00 " W)				
Camp Location(s)				
Latitude: (64 ° 22 ' 34 " N) Longitude: (98 °	11 ' 58 " W)			
5. MAP - Attach a topographical map, indicating the	e main components of the undertaking.			

NTS 66A 04 to 66A 06, 66A 09, 66A 10, 66B01, 661302 and 661308			
NITO M	on Chart No.	Man Cooley	
IN I S IVI	ap Sneet No.: Map Na	ame: Map Scale:	
6.		D - Check any of the following that are applicable to the x under the 'Surface' header must be checked).	
	Sub-surface		
	☐ Mineral Lease from Nunavut Tunnga	avik Incorporated (NTI)	
	Date (expected date) of issuance:	Date of expiry:	
	Mineral Lease from Indian and Northern	rn Affairs Canada (INAC)	
		Date of expiry:	
	Surface		
	X Crown Land Use Authorization from Date (expected date) of issuance: Aug	Indian and Northern Affairs Canada (INAC) gust 2022 Date of expiry: _	
		on from Kitikmeot Inuit Association (KIA) Date of expiry:	
	X IOL Authorization from Kivalliq Inuit A Date (expected date) of issuance:A		
	☐ IOL Authorization from Qikiqtani Inui Date (expected date) of issuance:	uit Association (QIA) Date of expiry:	
	Commissioner's Land Use Authorization Date (expected date) of issuance:	ation Date of expiry:	
	Other:		
		Date of expiry:	
Name o	of entity(s) holding authorizations:		
7.	NUNAVUT PLANNING COMMISSION	I (NPC) DETERMINATION	
	Indicate the land use planning area in which the project is located.		
	☐ North Baffin	X Keewatin	
	South Baffin	☐ Sanikiluaq ☐ West Kitikmeot	
	Akunniq	☐ Mest Villivilleor	
	Is a land use plan conformity determina	ation required?	
	X Yes		

	If Yes, indicate date issued and attach copy (attach If No, provide written confirmation from NPC confirmation is not required.	
8.	NUNAVUT IMPACT REVIEW BOARD (NIRB) DET	FERMINATION
	Is an Article 12 Part 4 screening determination requ	uired?
	X Yes	
	If Yes, indicate date issued and attach copyAu If No, provide written confirmation from NIRB confir required.	
9.	DESCRIPTION OF UNDERTAKING – List and atta	ach plans and drawings or project proposal.
See a	attached maps,	
10.	OPTIONS – Provide a brief explanation of the alter considered to carry out the project.	native methods or locations that were
No alt	Iternatives to mineral exploration exist	
11.	CLASSIFICATION OF PRIMARY UNDERTAKING undertaking by checking one of the following boxes	
	☐ Industrial X Mining and Milling (includes exploration/drilling/e ☐ Conservation	☐ Agricultural xploration camps)
	Municipal (includes camps/lodges)	Recreational
	Power	☐ Miscellaneous (describe below):
	See Schedule II of Northwest Territories Waters Re	gulations for Description of Undertakings.
	Information in accordance with applicable Suppleme submitted with a New Water Licence Application. In application.	
	☐ Hydrostatic Testing ☐ Tannery ☐ Tourist / Remote Camp ☐ Landfarm & On-Site Storage of Hydrocarbon Co ☐ Onshore Oil and Gas Exploration Drilling X Mineral Exploration / Remote Camp ☐ Advanced Exploration ☐ Mine Development ☐ Municipal ☐ General Water Works	intaminated Soil

	Power				
12.	WATER US applied for.	E - Check the appropri	ate box(s) to indicate	e the type(s) of water us	se(s) being
	X To obtain ☐ To cross ☐ To alter tl	water for camp/ munic water for industrial pur a watercourse he flow of, or store wat	poses To	divert a watercourse modify the bed or bank od control	of a watercourse
13.	Block 12, pro the estimate	ovide the source of wa	ter, the quality of the n cubic meters per d	For each type of water water source and avai ay, method of extractio e.	lable capacity,
	Name of water	er source(s) (show loca	ation(s) on map)		
	Describe the	quality of the water so	urce(s) and the avail	able capacity:	
	Provide the o	verall estimated quant	ity of water to be use	ed:299	m³/day
		estimated quantity(s) of		om each source:	
				rpose (camp, drilling, ef	
	а	avoid fish and debris er	ntrapment	esh screen over the end	
	Describe the	quality of water(s) retu	rned to source(s):		
14.	WASTE – C deposited.	heck the appropriate b	ox(s) to indicate the	types of waste(s) gene	rated and
	Animal W	s s/Scrap Metal	x Waste oil x Greywater Sludges	d soil and/or water	
15.	Block 14, de method of di	escribe its composition, isposal.	quantity in cubic me	For each type of waste ters/day, method of tre	
		ASTE MANAGEMENT			
	Type of	Composition	Quantity	Treatment	Disposal

	Waste		Generated	Method	Method
16.	provided in B	HORIZATIONS – In a lock 6, indicate any of For each provide the	her authorizations req		
	Authorization:				
	Administering	Agency:			
	Project Activity	/ :			
	Date (expected	d date) of issuance: _	Date o	of expiry:	
	17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES - Describe direct, indirect, and cumulative impacts related to water and waste. The predicted environmental impacts are expected to be temporary and mitigable.				
18.	WATER RIGI	HTS OF EXISTING AI	ND OTHER USERS C	F WATER	
	adversely affe precedent to t of property, of	cted by the proposed he application, domes	undertaking, includin stic users, in-stream u , and/or holders of	g those that hold lice users, authorized was	roperties that may be ences for water use in te depositors, owners s, registered trapline
		ard if compensation hany existing or other us	•	agreement(s) for con	npensation have been
19.	INUIT WATE	R RIGHTS			
	Inuit Owned L	and (IOL), and advise ation for any loss or	the Board if negotiat	ions have commence	raters flowing through ed or an agreement to nore Designated Inuit
20.		FION - Provide a sumpere and with whom.			
SEE /	ATTACHED CO	NSULTATION LOG			

21. SECURITY INFORMATION

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

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	the principals respecting mine sit	rity assessment should be prepared in a e reclamation and implementation for an and Northern Affairs Canada, 2002.	
22.	FINANCIAL INFORMATION		
	Provide a statement of financial resp	onsibility.	
	If the applicant is a business entity, p	provide a list of the officers of the compa	<mark>iny.</mark>
	If the applicant is a business entity at registration of the company name.	ttach a copy of the Certificate of Incorpo	oration or evidence of
23.	STUDIES UNDERTAKEN TO DATI	E - List and attach copies of studies, rep	oorts, research, etc.
<mark>An A</mark>	rchaeological Field Study is being unde	rtaken in August 2022.	
24.		ndicate the proposed start and completion on struction, operation, closure, and pos	
	applicable phase of development (co	onstruction, operation, closure, and pos	t closure).
	Construction Proposed Start Pater	h/2022 Proposed Completion Date.	h.h./2024
	Proposed Start Date:Marci	h/2023 Proposed Completion Date:	July/2024 (month/year)
	Operation (mentally)		(mona # y oar y
		2023_ Proposed Completion Date:	October/2027(could
	be extended depending on results)_ (month/y		(month/year)
	Closure	real)	(month/year)
	Proposed Start Date:TBD_	Proposed Completion Date: _	TBD
	(month/y	rear)	(month/year)
	Proposed Start Date: TRD	Proposed Completion Date:	TDD
	(month/y	Proposed Completion Date: _ /ear)	(month/year)
	For each applicable phase of develo	opment indicate which season(s) activition	es occur.
	Construction		

Summer Fall All season

Spring

Winter

	Operation Winter Spring Summer Fall All season Closure Spring Summer Fall All season Post - Closure Spring Summer Fall All season Winter Spring Summer Fall All season
25.	PROPOSED TERM OF LICENCE
	Number of years (maximum of 25 years):5 years
	Requested Date of Issuance: Requested Expiry Date: (month/year) (month/year)
licence a water lic licensing licence a respond	quested date of issuance must be <u>at least</u> three (3) months from the date of application for a type B water and <u>at least</u> one (1) year from the date of application for a type A water licence, to allow for processing of the cence application. These timeframes are approximate and do not account for the time to complete any pregland use planning or development impact requirements, time for the applicant to prepare and submit a water application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to to requests for additional information. See the NWB's <i>Guide 5:</i> <u>Processing Water Licence Applications</u> for formation)
26.	ANNUAL REPORTING – If not using the NWB's <u>Standardized Form for Annual Reporting</u> , provide details regarding the content of annual reports and a proposed outline or template of the annual report.
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l	

(<mark>attac</mark> l	hed separately)		
28.	SIGNATURE		
	☐ Yes	☐ No	If no, date expected
	use fee will be	calculated by the NV	ON (Payee Receiver General for Canada). The actual water WB based upon the amount of water authorized for use in e time of issuance of the licence.
	Yes	□xNo	If no, date expected Aug 15, 2022
	Application Fee	of \$30.00 CDN (Paye	e Receiver General for Canada).
	X Yes	□No	If no, date expected
	Inuktitut and/or I	Inuinnaqtun Summary	of Application.
	X Yes	□No	If no, date expected
	English Summa	ry of Application.	
	X Yes	□No	If no, date expected
	Information add	ressing Supplemental	Information Guideline (SIG) , where applicable (see Block 11)
	X Yes	□No	If no, date expected
	Completed Gen	eral Water Licence Ap	oplication form.
	X Yes	□No	If no, date expected
		ation from the NIRB co nent have been addres	onfirming that NIRB's requirements regarding development ssed.
	X Yes	□No	If no, date expected
		ation from the NPC co been addressed.	nfirming that NPC's requirements regarding land use plan
27.	CHECKLIST - 7 begin.	The following must be	included with the application for the water licensing process to
27.		The following must be	included with the application for the water licensing process to

Name (Print)	Title (Print)	Signature	Date