



**NWB LICENCE No. 2BE-PBP1115**

**2014 REPORT OF ACTIVITIES**

**Dwayne Car, P.Geo**

**January, 2015**

## **Table of Contents**

**Executive Summary**

**Executive Summary-Inuktitut**

**Excel NWB Annual Report**

**Detailed Summary of Activities as per Item 2 of PART B**

**Map Showing Claims Configuration, Drill Targets and Camp Location**

**Sketch Map of Camp Layout**

**Appendix 1 – Scanned Images of Daily Water Use Records**

**Appendix 2 – Scanned Image of Summary of Garbage Disposal and Air waybill/Freight  
Charges for Transport of Waste Oil to Arviat**

**Appendix 3 – Photographs of Camp**

**Appendix 4 – Photographs of Drill Sites**

## **Water Licence 2BE-PBP1115 – Northquest Ltd**

### **Executive Summary of Report on 2014 Activities**

The Pistol Bay camp was opened up on the 27<sup>th</sup> of June. The camp is comprised of turn-key style Weatherhaven tents and a plywood kitchen. As a result, only a few hours of work were required to make the camp fully operational. The camp was in operation from June 27<sup>th</sup> to September 13<sup>th</sup>.

The number of personnel in camp reached a maximum of 22 during the busiest portion of the program. Personnel consisted of four geologists, one pilot, nine drillers, four bear monitors, two core cutters, and two kitchen staff. The bear monitors, core cutters and one kitchen staff member were hired from Whale Cove. A total of eighteen Whale Cove residents were used to fill these three positions.

An A-Star B2 helicopter chartered from Custom Helicopters was used to transport all drills and personnel during the program.

Diamond drilling by Top Rank Diamond Drilling occurred between July 17<sup>th</sup> and September 7<sup>th</sup>. Two additional drills were transported to Whale Cove in June. These are Discovery 2 drills, which are slightly larger than the Discovery 1 diamond drills that had been used during previous programs. One drill was used initially. On August 3<sup>rd</sup>, a second drill commenced work. During the 2014 drilling program, double-walled fuel tanks were used on the drills. Three holes were completed at the Sako target for a total of 470 metres. Two holes were completed at the Bazooka target, for a total of 296.0 metres. At the Vickers target, 13 holes were completed for a total of 3779.0 metres.

Upon completion of the 2014 program, one of the Discovery 1 drills was returned to Top Rank's base of operations in St Rose du Lac, Manitoba. The remaining Discovery 1 drill is stored at the Pistol Bay base camp, and the two Discovery 2 drills are stored at the Vickers location.

During the 2014 program, the F250 pick-up that was first used during 2013, was utilized to make trips to Whale Cove to deliver garbage and pick up groceries. As well, it was utilized to transport all locally hired employees during crew shift changes.

The camp drew drinking and wash water from a nearby pond. A total of 88.8 cubic metres of water were utilized during the 79 days of operation. Camp water consumption averaged 1.12 cubic metres per day.

The drilling operation drew water from three ponds and utilized 4924.4 cubic metres of water. The drills were operational for a total of 53 days and consumed an average of 92.9 cubic metres per day.

All non-hazardous waste including paper and cardboard was transported to the Whale Cove municipal dump by truck every few days during the program.

Two drums of waste oil were delivered to the Whale Cove airport and subsequently flown to Arviat for final disposal in the municipality's waste oil-fired furnace. Half a drum of used oil is currently stored at the base camp.

Used AA and D cell batteries were transported to Ontario by D. Car and disposed of.

100 bags of CaCl are stored inside one of the Weatherhaven tents. This tent is being used as a storage tent for the salt as well as other equipment.

A total of 50 drums of Jet A fuel and 20 drums of diesel fuel are currently stored at the base camp in the four fuel berms.

Twenty 100 lb cylinders of propane are currently stored at the base camp. A further 180 cylinders are temporarily stored at the Whale Cove airport.

All grey-water generated in camp was dumped into a sump containing three perforated drums and rocks within a pit dug in sand.

Sewage was contained in pits dug beneath the two outhouses.

No unauthorized discharges occurred in 2014. All drill sites were cleared of foreign debris.

No artesian flow occurrences were noted during the drilling.



**ΔΓ΄Ψϵ ΛϵΰϱΔΠ 2BE-PBP1115 – Δϵ΄ΔΔ΄ϵ ϵΓΠϵ Northquest Ltd**

**ϱΔ΅ϵΓϵϵΓϵϵ ϵ΅ϵΔΓϵΔϵ υϵΔϵΔϵ΅ϵΰϵΰ 2014 ϵΔ΅ϵΔϵΔϵ΅ϵ.**

Λ΅Ψ ϵΔ (Pistol Bay) ϵ΅ϵΔϵΔϵϵ ϵΔϵΔϵ΅ϵ ϵ΅ 27. ϵ΅ϵΔϵΔϵϵ ΨΛΔϵ΅ϵ υϵΓϵϵ υ ΔϵΓϵϵ υΔϵΓϵ υΔ΅ϵ ϵΔϵΨϵ υϵΓϵϵ ϵ΅ϵΔϵΔϵϵ ϵ΅ϵΔϵΔϵ΅ϵ. ϵΔϵΔϵΔϵΨ, ΔϵϵΔ ϵΔΰϵΨ ϵΔϵϵϵΔϵΔϵΔϵΔϵ ϵΔ΅ϵΔϵΔϵ΅ϵ. ϵ΅ϵΔϵΔϵϵ ϵΔ΅ϵΔϵΔϵ΅ϵ ϵ΅ 27-Γϵ ϵΠΛϵ 13-Ψϵ.

ΔΔϵΔϵΠϵΔϵ΅ϵ ϵ΅ϵΔΰϵΨϵ 22 ΔΔϵΔϵΨΠϵΨ. ΔΔΰϵ ϵΔΔϵΔϵ΅ϵ ΠϵΛΔ ϵϵϵΓϵΠϵ, ϵΔϵΓϵ υϵϵϵΓϵΠ, 9 ϵΔ΅ϵΨϵ, ΠϵΛΔ ϱΔ΅ϵ υϵΔϵϵΠϵ, ϵΔϵ ϵΔ΅ϵΨΔϵ ϱϵΠϵΔ ϵΔϵ ϵΔϵ ϵ΅ϵΔϵΔϵ΅ϵ, ϱϵΠϵΔ ϵΔϵΓϵ ϵ΅ϵΔϵΠ ΠϵϵϵΔϵΓϵΔϵΔϵ΅ϵ. ϵΠϵϵΨϵ 18 ΠϵϵϵΔϵΓϵΔϵΔϵ΅ϵ Λϵϵ ϵΔϵΔϵϵΔϵ.

ϵΔϵΓϵ υ A-Star B2 ϵΠϵϵΔϵΓϵΨ ϵΔϵ ϵϵ ϵΔϵΓϵ ϵΔ΅ϵΔϵΔϵ΅ϵ ΔϵϵΔϵΔϵΨ ϵΔ΅ϵΨΠϵ ΔϵϵΔϵΔϵΨ.

ϵΔ΅ϵΨ ϵΔ΅ϵΔϵ ϵΔϵ ϵ΅ Top Rank Diamond Drilling ΛΔϵΔϵ΅ϵ ϵΔϵ΅ϵ ϵΔ 17 ϵΔϵ ϵΠΛϵ 7. ϵΔϵ ϵΔ΅ϵΨϵ΅ϵ ΔϵΔϵΔϵ΅ϵ ΠϵϵϵΔϵΨ ϵΔϵ. ϵΔ΅ϵΨ ϵΠϵϵΨ ϵϵΨϵ 2, Δϵ΅ϵϵΔϵ ϵΔϵ ϵϵΨϵ 1 ϵΔ΅ϵΨ ϵΔϵ ϵΔ΅ϵΔϵ΅ϵ. ϵΔϵ ϵΔ΅ϵ ϵΔ΅ϵΔϵΔϵ΅ϵ ΛϵΔϵ΅ϵ. ΔϵΓ 3-Γ, ϵΔϵΔϵ΅ϵ ϵΔ΅ϵΨ. ΔϵΨϵ 2014 ϵΔ΅ϵϵΠϵΨϵ, ϵϵϵΔΠϵΔϵ ϵΔϵϵΔϵϵ ϵΔϵΔϵΔϵ ϵΔ΅ϵΔϵΔϵ΅ϵ. Λϵϵ ϵΔ΅ϵΔϵ ϵΔϵΔϵΔϵ ϵΔϵ υΔ ϵΔϵ 470 Γϵ. ϵΔϵ ϵΔ΅ϵΔϵΔϵ΅ϵ ϵΔϵ ϵΔϵ ϵΔϵ 296.0 Γϵ. ϵΔϵ ΔΔ, 13 ϵΔ΅ϵΔϵΔϵ΅ϵ ϵΔϵ 3779.0 Γϵ.

ΛΔϵΠϵΨ 2014 ϵΔ΅ϵΨΔϵϵ, Δϵϵ ϵϵΨϵ 1 ϵΔ΅ϵ ϵΠϵΠϵΔϵΔϵ΅ϵ ϵΔϵϵΠϵϵ ϵ St Rose du Lac, ϵΨϵ. ϵΓϵΔϵ ϵΔ΅ϵΨ 1 ϵΔϵ΅ϵ ϵΔ ϵΔ ϵ΅ϵΔϵ, ϵΔϵ ϵΔϵ ϵΔ΅ϵΨ 2 ΔΔΓϵ΅ϵ.

ϵΔϵΔϵΠϵΨ 2014, ΔΔϵΠ F250 ϵϵϵΔΠϵ ϵΔ΅ϵΔϵΔϵ΅ϵ ΔϵΨϵ 2013, ϵΔ΅ϵΔϵΔϵΔϵΔϵ ΔϵϵϵΔϵΨ ΠϵϵϵΔϵΨ ϵΔϵΔϵ ϵΔϵΔϵ ϵΔϵΔϵ ϵΔϵΔϵΔϵΔϵ. ϵΔϵ ϵΔ΅ϵΔϵΔϵΔϵ ΔϵΔϵΔϵΠϵ ΔΔϵΔϵΔϵΔϵΔϵ ΔϵΔϵΔϵΔϵΔϵ ΔϵΔϵΔϵΔϵΔϵ.

ϵ΅ϵΔϵΔϵ ϵΔϵϵϵϵΔϵ΅ϵ ΔϵΓϵΔϵΨ υϵ΅ϵϵ ϵϵϵΓϵ. ϵΠϵϵΨ 88.8 ϵϵΔϵΨ ϵΔ ϵΔ ϵΔ΅ϵΔϵΔϵ΅ϵ ϵΔϵ 79 ϵΔϵΠϵΨ. ΔΓϵ ϵ΅ϵΔϵΔϵ ϵΔϵϵϵΔϵ΅ϵ 1.12 ϵϵΔϵΨ υΔϵϵ.

ϵΔ΅ϵΨΔϵ ϵΔΓϵ ϵΔϵϵϵΔϵ΅ϵ Λϵϵ ϵϵ ϵΔϵΔϵ΅ϵ 4924.4 ϵϵΔϵΨ ϵΔ. ϵΔ΅ϵΨϵ ϵΔϵϵϵΔϵ΅ϵ ϵΔϵ 53 ϵΔϵΔϵΨ 92.9 ϵϵΔϵΨ ϵΔ υΔϵϵ.



**NWB Annual Report**

**Year being  
reported: 2014**

Select ▼

**License  
No:**

2BE-PBP1115

**Issued  
Date:  
Expiry  
Date:**

June 20, 2011

June 30, 2015

**Project Name:**

Pistol Bay

**Licensee:**

Northquest Ltd

**Mailing Address:**

Suite 101 – 50 Richmond St E  
Toronto,  
ON  
M5C1N7

**Name of Company filing Annual Report (if different from Name of Licensee please**

**General Background Information on the Project (\*optional):**

**Licence Requirements: the licensee must provide the following information in accordance with**

Part B ▼ Item 2 ▼

**A summary report of water use and waste disposal activities, including, but not limited to: methods of obtaining water; sewage and greywater management; drill waste management; solid and hazardous waste management.**

**Water Source(s):**

Ponds

**Water Quantity:**

1.0/day

Quantity Allowable Domestic (cu.m)

88.8

Actual Quantity Used Domestic (cu.m)

120/day

Quantity Allowable Drilling (cu.m)

4924.4

Total Quantity Used Drilling (cu.m)

**Waste Management and/or Disposal**

- ☒ **Solid Waste Disposal**
- ☒ **Sewage**
- ☒ **Drill Waste**
- ☒ **Greywater**
- ☒ **Hazardous**
- ☐ **Other:**

Additional Details:

**A list of unauthorized discharges and a summary of follow-up actions taken.**

Spill No.:  (as reported to the Spill Hot-line)

Date of Spill:

Date of Notification to an Inspector:

Additional Details: (impacts to water, mitigation measures, short/long term monitoring, etc)

**Revisions to the Spill Contingency Plan**

Select 

Additional Details:

**Revisions to the Abandonment and Restoration Plan**

Select 

**Progressive Reclamation Work Undertaken**

Additional Details (i.e., work completed and future works proposed)

**Results of the Monitoring Program including:**

The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each location where sources of water are utilized;

Select 

Additional Details:

**The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each location where wastes associated with the licence are deposited;**

Additional Details:

**Results of any additional sampling and/or analysis that was requested by an Inspector**

Additional Details: (date of request, analysis of results, data attached, etc)

**Any other details on water use or waste disposal requested by the Board by November 1 of the year being reported.**

Additional Details: (Attached or provided below)

**Any responses or follow-up actions on inspection/compliance reports**

Additional Details: (Dates of Report, Follow-up by the Licensee)

**Any additional comments or information for the Board to consider**

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**Date Submitted:**

February 3, 2015

**Submitted/Prepared by:**

Dwayne Car

**Contact Information:**

**Tel:**

705-694-5777

**Fax:**

**email:**

[dwayne.car777@gmail.com](mailto:dwayne.car777@gmail.com)

### GPS Coordinates for water sources utilized

Source Description	Latitude			Longitude		
	Deg	Min	Sec	Deg	Min	Sec
	°	'	"	°	'	"
Camp Water	62	20	58	92	44	47
Source for BH's 14-01 to 03	62	19	0	92	43	21
Source for BH's 14-04, 05	62	21	41.6	93	04	50.4
Source for BH's 14-06 to 18	62	19	29.3	92	50	40.7

### GPS Locations of areas of waste disposal

Location Description (type)	Latitude			Longitude		
	Deg	Min	Sec	Deg	Min	Sec
	°	'	"	°	'	"
Kitchen and Shower Sump	62	21	0	92	44	58
Outhouse Pits	62	21	1	92	45	1
BH 14-1 Sump	62	18	57.2	92	43	21.5
BH 14-2 Sump	62	19	01.5	92	43	49.8
BH 14-3 Sump	62	19	05.4	92	43	50.2
BH 14-4 Sump	62	21	34.2	93	04	30.3
BH 14-5 Sump	62	21	33.4	93	04	10
BH 14-6,7 Sump	62	19	31.7	92	50	50.7
BH 14-8 Sump	62	19	29.7	92	50	50.4
BH 14-9 Sump	62	19	32.0	92	50	47.5
BH 14-10,14 Sump	62	19	30.8	92	50	47.5
BH 14-11 Sump	62	19	31.5	92	50	44.0
BH 14-12 Sump	62	19	30.0	92	50	43.9
BH 14-13 Sump	62	19	28.3	92	50	44.0
BH 14-15, 17 Sump	62	19	29.0	92	50	47.8
BH 14-16 Sump	62	19	29.3	92	50	42.1
BH 14-18 Sump	62	19	30.5	92	50	37.3

## **Detailed Summary of Activities as per item 2 of PART B**

Northquest Ltd's Pistol Bay camp was in operation from June 27<sup>th</sup> to September 13<sup>th</sup>. The diamond drilling program occurred between July 17<sup>th</sup> and September 7<sup>th</sup>.

**2. a.** The camp obtained drinking and wash water from a nearby pond and utilized 88.8 cubic metres during the 78 days of operation, averaging 1.1 cubic metres per day. Copies of the log recording daily use are provided in Appendix 1.

The drilling operation drew water from three separate ponds and utilized 4,924.4 cubic metres of water. One drill was operational for a total of 53 days and the second drill was operational for 34 days. During the 53 days of drilling, the daily water consumption averaged 92.9 cubic metres per day. Copies of the log recording daily use are provided in Appendix 1.

All non-hazardous waste, including paper and cardboard was transported to the Whale Cove municipal dump by truck every few days during the program. A copy of the log recording quantities of trash and dates of transport is provided in Appendix 2.

Two drums of waste oil were flown to Arviat in late 2014. The oil was burned in the municipality's waste oil furnace. Copies of the air waybill and ground transport invoice are provided in Appendix 2.

Used AA and D cell batteries were transported to Ontario by D. Car and disposed of.

One hundred 20 kg bags of CaCl are stored inside one of the Weatherhaven tents. This tent is being used as a storage tent for the salt as well as other equipment.

A total of 70 drums of fuel are currently stored at the base camp in the four fuel berms..

Twenty 100 lb cylinders of propane are currently stored at the base camp. An additional 180 cylinders are temporarily stored at the Whale Cove airport.

All grey-water was dumped into a sump containing three perforated drums and rocks within a pit dug in sand.

Sewage was contained in pits dug beneath the outhouses.

**2. b.** No unauthorized discharges occurred in 2014. However

**2. c.** There are no revisions to the Spill Contingency Plan and Abandonment and Restoration Plan.

**2. d.** All drill sites were cleared of foreign debris. Photographs of the sites are provided in Appendix 4.

**2. e.** No artesian flow occurrences were noted during the drilling.

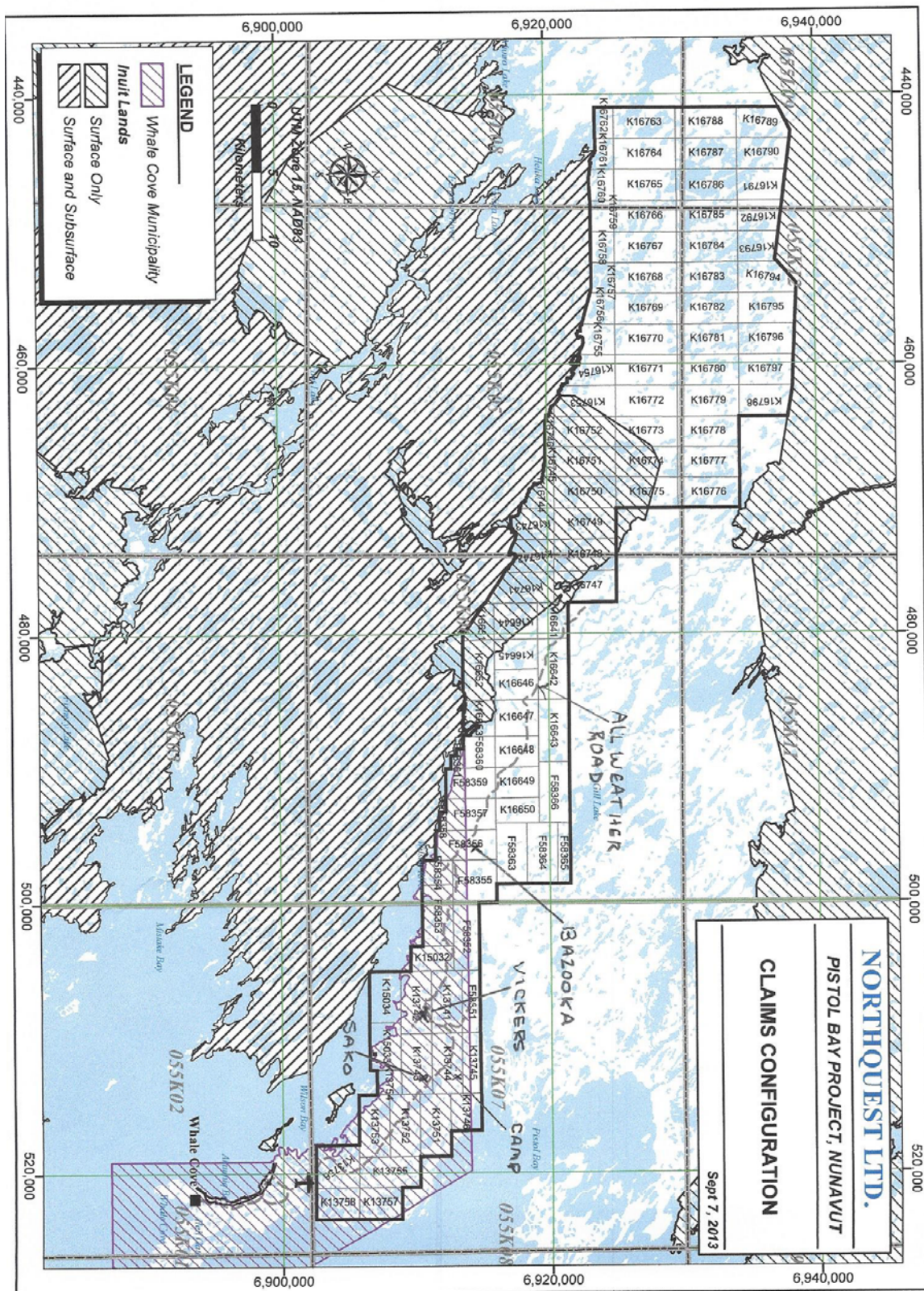
**2. f.** Significant perma-frost was encountered in holes PB-14- 1 to 18. This required the use of heated water for all drilling operations. The water was heated by two oil heaters that burn diesel fuel. Approximately 400 kg of CaCl were utilized during the drill program to produce brine for downhole tests.



**2. g.** Monitoring was not requested. Therefore, no monitoring results are provided.

**2. h.** During the 2013 inspection, the water board inspector requested that the following items be addressed: install filtered drains on the fuel berms, install a refueling berm at the helicopter pad, and utilize double-walled fuel tanks at the drill.

Four drains with filters were installed in 2013 and continued to be used during 2014. A refueling berm was used during all helicopter refueling. Double walled fuel tanks were used during the 2014 drill program.





1

1

1

1

1

1

☐ Fuel Berms

o Spill Control Equipment

□ - Outhouses

Helicopter Pad

## Storage Test

Core  
Cutting  
Tent

Core Storage Area

Office

Core Logging Tent

Wash Tent  
is same for who

Sump for Wash Tent & Kitchen

Kitchen

15 + A + B  
Tent

1st Aid Tent

Tests

22

Pistol Boy Campsite - 2014  
Sketch map

Scale 1:1,000

A vertical number line with tick marks at 0, 10, 20, and 30 cm.

Water 5000  
4000  
3000  
2000  
1000  
0

- 6913150N

## **APPENDIX 1**

### **SCANNED IMAGES OF DAILY WATER USE RECORDS**

# 2014 Water Use

Water Tank Capacity is 1.1 cu. m.

June	2	Full
	3	1/2
July	3	3/4
	5	3/4
	6	Full
	7	3/4
	8	1/2
	10	3/4
	12	1/2
	13	3/4
	15	1/2
	17	1/2
	18	1/2
	19	1/2
	20	Full
	21	1/2
	22	3/4
	23	1/2
	24	1/2
	25	1/2
	26	1/2
	27	1/2
	28	1/2
	29	1/2
	30	1/2
	31	1/2
August	1	1/2
	2	1/2
	3	1/2
	4	1/2
	5	1/2
	6	1/2
	7	1/2
	8	1/2
	9	1/2
	10	1/2
	11	1/2
	12	1/2

Aug	13	1 3/4
	14	1 3/4
	15	1 1/4
	16	1 1/2
	17	1 1/2
	18	1 3/4
	19	1 3/4
	20	1 1/2
	21	2 Full
	22	1 3/4
	23	1 1/2
	24	2 Full
	25	1 1/2
	26	1 3/4
	27	1 3/4
	28	1 1/2
	29	2 Full
	30	1 1/2
	31	1 3/4

Sept	1	2 Full
	2	1 1/4
	3	1 1/2
	4	1
	5	3/4
	6	1/2
	7	1/2
	8	1/2
	9	1/2
	10	0
	11	1/2
	12	0

80.75 tanks  
= 88.8 cu. m.

Avg Use was 1.1 cu. m / day

Water Use		Date	
Dwell #1	Dwell #2	Dwell #1	Dwell #2
July 17	1540	Aug 2	6947
			6880
July 18	6151	Aug 3	2437
	6215		2380
July 19	4250	Aug 4	6422
	6226		4883
July 20	6348	Aug 5	9871
	6045		8783
July 21	6175	Aug 6	8450
	6150		8986
July 22	800	Aug 7	7342
	5925		9076
July 23	6009	Aug 8	6978
			5520
July 24	2965	Aug 9	6250
			6790
July 25	5537	Aug 10	6840
	5523		6795
July 26	6234	Aug 11	6850
	6478		6750
July 27	6490	Aug 12	6975
	6502		6872
July 28	6490	13	6780
	6580		7420
July 29	6120	14	8898
	7279		7521
July 30	7150	15	7842
	7135		8140
July 31	7235	16	8272
	7340		8374
Aug 1	7463	17	9744
	7450		9744
		18	7374
			9743
			9743



	Drill 1	Drill 2		Drill 1	Drill 2
Aug 19	5711	7996	Sept 5	—	4270
	6365	8237		1275	—
20	8422	8638	6	4860	
	6060	8647		5570	
21	8302	6684	7	1460	
	7250	1864			
22	6515	6779			17435
	—	8117			
23	6280	8219			1083225 gallon
	5450	8229			
24	5463	9437			= 4924.4 cu m
	5571	9469			
25	5325	9367			
	5811	9627			
26	5904	9438			
	88429 5140	9632			
27	6482	130380 3256			
	6041	3317			
28	6831	6837			
	5981	6240			
29	4150	8834			
	4851	8277			
30	4760	9384			
	5470	9527			
31	4775	6487			
	5504	7829			
1	5679	7841			
	5969	7251			
2	6012	7343			
	4215	1232			
3	1200	7241			
	6140	8217			
4	5697	7984			
	5695	2847			

## **APPENDIX 2**

### **SCANNED IMAGE OF GARBAGE DISPOSAL RECORDS AND AIR WAYBILL/GROUND TRANSPORT OF WASTE OIL IN ARVIAT**



2014 Garbage Disposal  
Trips to Whale Cove Dump

		# of Bags
July	2	14
	8	21
	14	18
	19	13
	25	20
	30	17
Aug	4	15
	10	18
	16	20
	21	18
	27	21
Sept	1	20
	7	14
	13	18



**ESKIMO POINT LUMBER**  
P.O. BOX 420  
ARVIAT, NU X0C 0E0  
PHONE: (867) 857-2752  
FAX: (867) 857-2883

GST #101684561

NO. 2089021

**CHARGE INVOICE**

12/29/14 15:11:00  
GST#101684561

S- 1  
P- 31

NORTHQUEST LTD.  
50 RICHMOND STREET EAST

ONT

DESCRIPTION	CATALOG	AMOUNT
-------------	---------	--------

SIGNATURE: \_\_\_\_\_  
Retain receipt for refund or exchange  
within 7 day of purchase


Received \_\_\_\_\_

[illegible]

622 | YXN | 14320891

ORIGINAL

622-14320891

Shipper's Account Number		negotiable	
Consignee's Account 85 YEK			
YXNFFMO Agent's Code      Account No. Cove By first carrier Routing & Destination / YEK		Accounting It is agreed that the goods described here are apparent good order and condition (except as noted) for carriage SUBJECT TO THE CONDITIONS OF CONTRACT ON THE REVERSE HEREOF. THE SHIPPER'S ATTENTION IS DRAWN TO THE NOTICE CONCERNING CARRIER'S LIMITATION OF LIABILITY. Shipper may increase such indication of liability by declaring a higher value for carriage and paying a supplemental charge if required. ALL GOODS MAY BE CARRIED BY ANY OTHER MEANS INCLUDING ROAD OR ANY OTHER CARRIER UNLESS SPECIFIC CONTRARY INSTRUCTIONS ARE GIVEN HEREON BY THE SHIPPER, AND SHIPPER AGREES THAT THE SHIPMENT MAY BE CARRIED VIA INTERMEDIATE STOPPING PLACES WHICH THE CARRIER DEEMS APPROPRIATE.	
of Destination Flight/Date For Carrier Use Only / of Insurance		Currency Chgs WT VAL Other Declared Carriage Declared for Customs Code PPD COLL PPD COLL XX	
Rate Class Commodity Item No.			
Prepaid / Weight Valuation Total other charges Due / Total other charges Due Carrier / 51.98 Total / Total Collect / Currency Conversion Rates / Charges at Destination /		certifies that the      the face hereof      insofar Signature      Shipper      Agent 12 September 2014      WHALE COVE 0010 (Date)      (Place)      Signature      Issuing      Agent 622-14320891	

**APPENDIX 3**  
**PHOTOGRAPHS OF CAMP**





Aerial View of the Pistol Bay Camp



Northquest's Pick Up in Camp, With Culvert Used to Construct Addition to Grey Water Sump in 2013





Fuel Storage Area at Pistol Bay Campsite



Refuelling Berm at Pistol Bay Camp





Water Pump with Fuel Catchment Tray at Pistol Bay Camp



Drill Equipment Storage Area at Pistol Bay Camp





Empty Drum Cache at Pistol Bay Camp



Waste Oil at Whale Cove Airport Prior to Shipment to Eskimo Point – Empty Drums are in Background

## **APPENDIX 4**

### **PHOTOGRAPHS OF DRILL SITES AND WATER PUMP LOCATIONS**





Typical Drill Set-Up during 2014





Double Walled Fuel Tank Used During 2014 Drilling Program



Location of Water Pump at Sako After Pump Was Removed





Collar of PB-14-01 at Sako After Drilling



Collar of PB-14-02 at Sako After Drilling



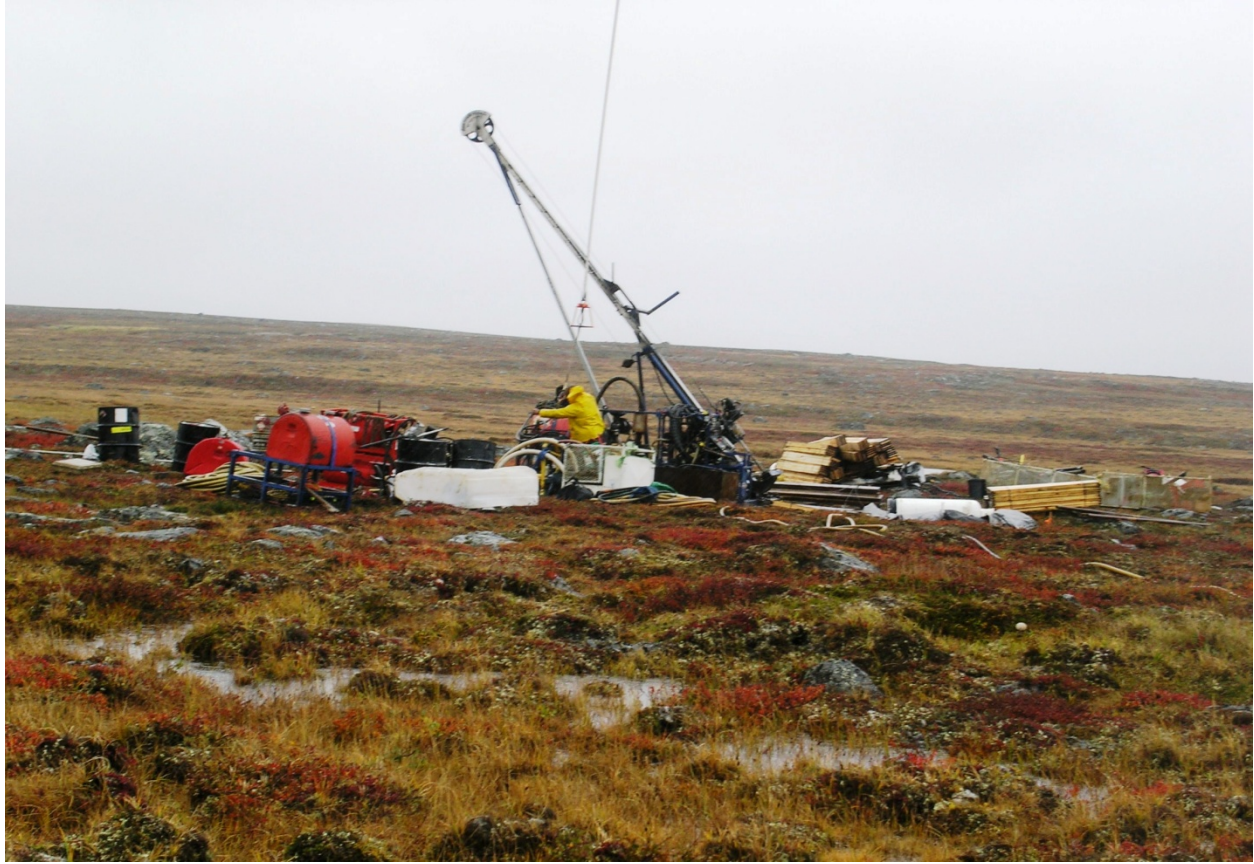


Collar of PB-14-03 at Sako After Drilling

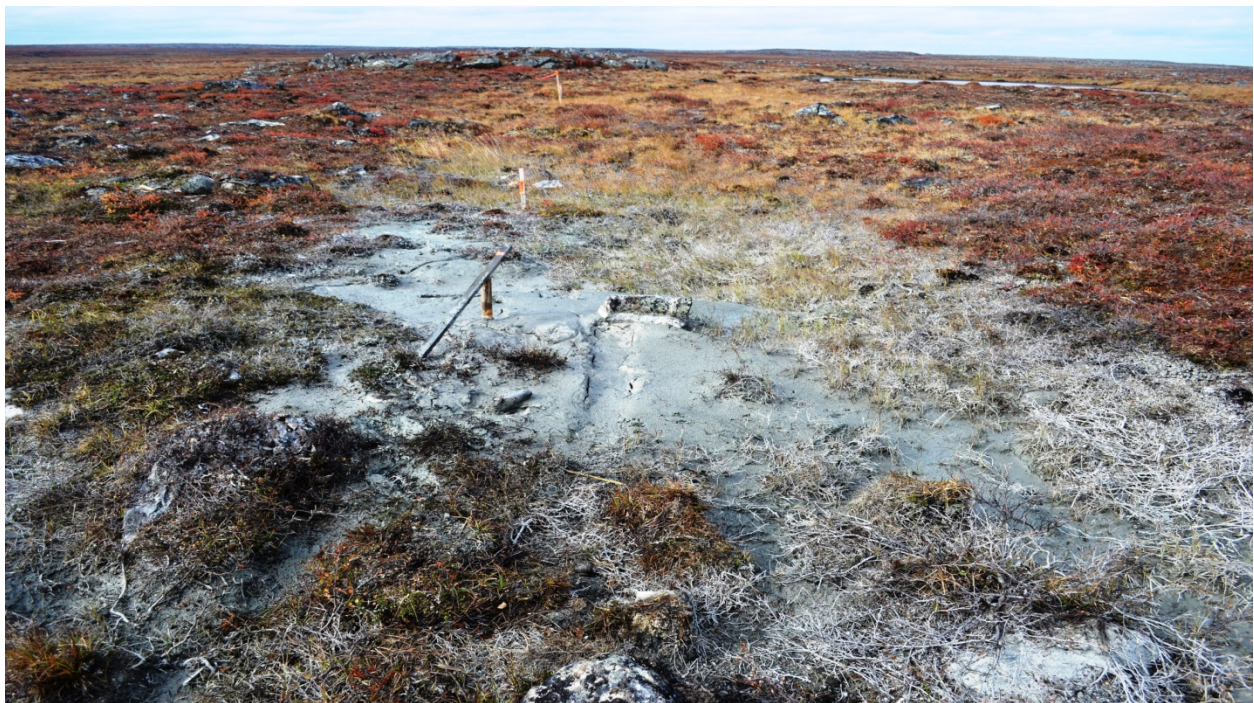


Location of Water Pump at Bazooka Target





Collar Location of PB-14-04 at Bazooka Before Drilling



Collar Location of PB-14-04 at Bazooka After Drilling





Collar of PB-14-05 at Bazooka Before Drilling

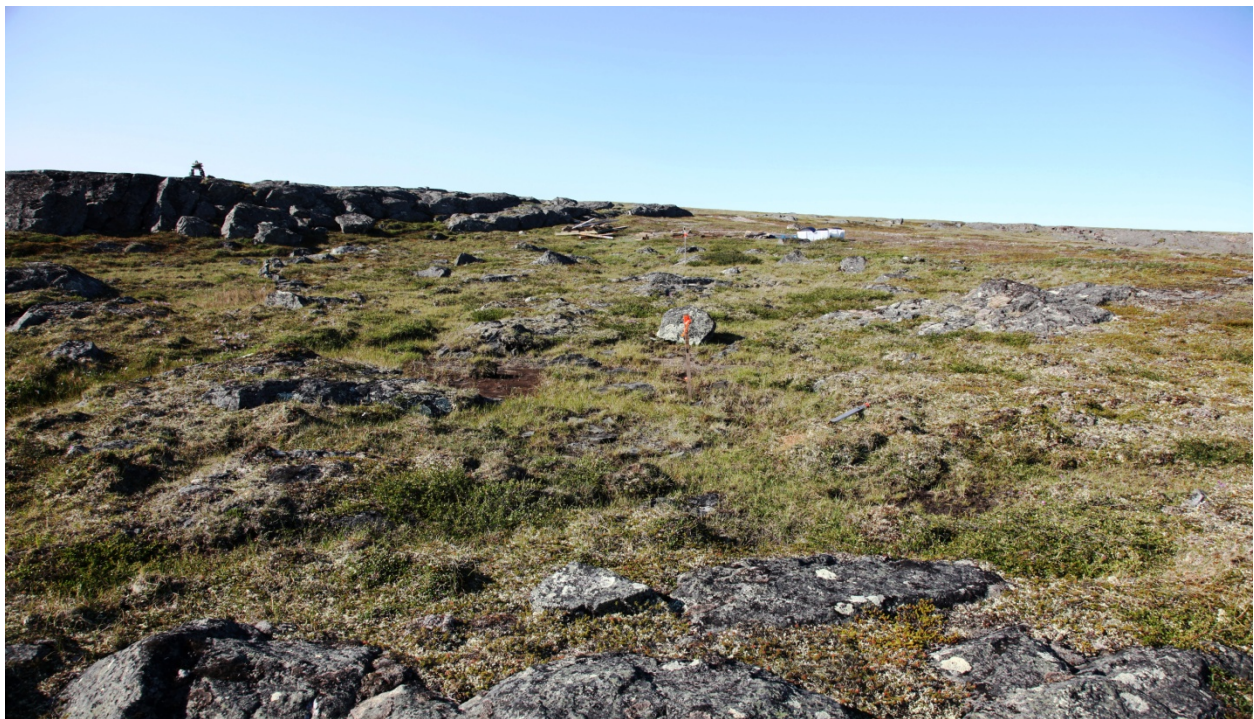


Collar of PB-14-05 at Bazooka After Drilling





Location of Water Pump for All Holes Drilled at Vickers



Collar Location of PB-14-06, 07 at Vickers Before Drilling





Collar of PB-14-06, 07 at Vickers After Drilling



Collar of PB-14-08 at Vickers Before Drilling





Collar of PB-14-08 at Vickers After Drilling



Collar of PB-14-09 at Vickers Before Drilling





Collar of PB-14-09 at Vickers After Drilling



Collar of PB-14-10, 14 at Vickers Before Drilling





Boreholes PB-14-10,14 Collar Locations After Drilling



Borehole PB-14-11 Collar Location Before Drilling





Borehole PB-14-11 Collar Location After Drilling



Borehole PB-14-12 Collar Location Before Drilling





Borehole PB-14-12 Collar Location After Drilling



Borehole PB-14-13 Collar Location After Drilling



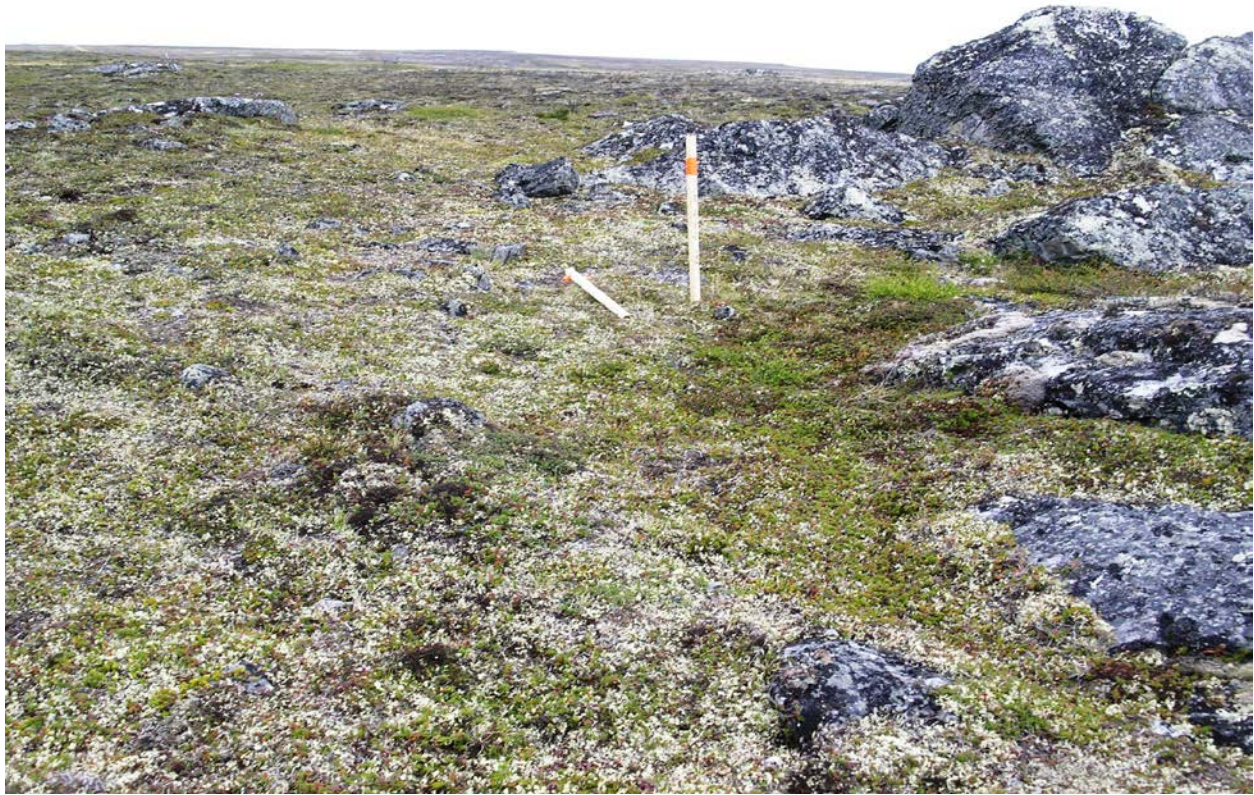


Boreholes PB-14-15,17 Collar Locations After Drilling – Drill Stored On Site For the Winter



Borehole PB-14-16 Collar Location After Drilling





Borehole PB-14-18 Collar Location Before Drilling



Borehole PB-14-18 Collar Location After Drilling – Drill Stored On Site for the Winter