WHALE COVE GOLD CORP

NUNAVUT WATER BOARD LICENCE No. 2BE-PBP2025

2023 REPORT OF ACTIVITIES

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TABLE OF CONTENTS

Table of Figures

List of Tables

Water Licence 2BE-PBP2025 – Whale Cove Gold Corp.

1.0 Executive Summary of Report on 2023 Activities

The Pistol Bay Project is located in the eastern Kivalliq district of Nunavut as illustrated in Figure1. Nordgold, through its wholly owned Canadian subsidiary Northquest Ltd., held a 100% un-divided interest in the Pistol Bay Project. During the fourth quarter of 2022 Nordgold plc sold Northquest Ltd., and the Pistol Bay Project to BG Gold Capital Corp., and in the first quarter of 2023 Northquest Ltd., was re-named Whale Cove Gold Corp. The property comprises 89 contiguous claims some of which cover Crown-Land, others cover Inuit owned land (surface rights only) and the remainder cover Commissioner's land belonging to the Hamlet of Whale Cove, as illustrated in Figure 2. Geologically, the Pistol Bay Project claims are located within the southeastern Rankin-Ennadai Greenstone Belt, comprising Archean and Proterozoic metasedimentary, metavolcanic and intrusive rocks.

The Pistol Bay Project camp was opened for the season on June 12th by Whale Cove Gold Corp personnel and remained open until July 17th. It was opened briefly during the periods of September 5th to 12th and again during September 24th and 25th. The camp was closed for the duration of 2023 on September 25th.

The camp is comprised of turn-key style Weatherhaven tents for accommodation, showers, core cutting, office and storage as well as plywood buildings for the kitchen, core logging facility, generator shacks and drillers' change room ("dry"). As a result, at the start of the season only a few hours of work were required to make the camp fully operational.

The number of personnel in camp reached a maximum of 14 during the busiest portion of the program. Personnel consisted, from time to time, of five geologists, one camp manager, one pilot, one helicopter engineer, one communications technician, six camp/field assistants, one wildlife monitor, one kitchen staff (who also served as the qualified medic). Due to the program requirements not all of the personnel listed herein were present all of the time.

Matrix Aviation Solutions Inc., ("Matrix") was contracted to provide the camp cook that also served as the qualified medic. At the start of the season, a technician employed by Cascom Ltd. re-established the on-site communications system.

The camp and field assistants were hired from Whale Cove. A total of six Whale Cove residents were employed to fill these positions at various times during the field season.

The Ford F250 pick-up truck, that has been on-site since 2013, and the 2021 Dodge 2500, ¾ ton pick-up that arrived on site in July 2021 were utilized to make trips to Whale Cove to deliver garbage to the dump site and pick up groceries and fuel. As well, it was utilized to transport locally hired employees during crew rotations.

The pick-up trucks and ATVs were also used by field crews to access work areas on well-established roads and trails, particularly on days with inclement weather not suitable for travel by helicopter.

A Bell 206 Jet Ranger helicopter owned and operated by Custom Helicopters (“Custom”) was used to transport personnel during the program.

Since completion of the 2021 drill program, the Two Discovery 2 diamond drills owned by Top Rank Management Services Ltd have been stored on the site of their respective last holes drilled in 2021. Drilling was not carried out in 2022 or 2023.

The camp drew drinking and wash water from a nearby small lake. A total of 32.52 cubic metres of water were utilized during the 45 days of operation. Camp water consumption averaged 0.72 cubic metres per day.

All non-hazardous waste, including most paper and cardboard, was transported to the Whale Cove municipal dump by truck every few days during the program.

Twelve 50 kg bags of CaCl are stored inside a Weatherhaven tent on the Vickers Prospect. This tent is also used for storage of other equipment, and serves as an emergency shelter for personnel working on the Vickers Prospect.

A total of four drums of Jet A-1 fuel, and one partial drum of waste oil are currently stored near the base camp generator in a tarpaulin covered fuel berm.

Three drums of coil fuel for tent heaters are stored in a berm inside the dry at the exploration camp.

There are a total of 59 full 100 lb propane cylinders, 12 partial 100 lb propane cylinders, and 192 empty 100 lb propane cylinders stored at the base camp.

A total of 99 drums of Jet A-1 fuel are currently stored in two sea containers in Whale Cove.

Each of the two diesel generators at the Pistol Bay Camp has its own double-walled fuel supply tank and each was left at the end of the season approximately half full with an estimated 50 imperial gallons of diesel fuel.

Eight drums of waste oil were shipped to Ste. Catherine, Quebec on the barge for furtherance to environmental re-cycling/disposal.

Written authorization allowing Northquest Ltd.,(currently Whale Cove Gold Corp.) to store empty fuel drums and drums containing waste oil at the Whale Cove airport, was obtained from the Hamlet of Whale Cove on March 16, 2016. No drums or propane cylinders were stored there at any time during 2023.

All grey-water generated in camp flowed into a sump containing perforated drums and rocks within a pit dug in sand.

Sewage was contained in pits dug beneath the three outhouses.

No unauthorized discharges occurred in 2023.

A log of wildlife observations was made during the 2023 field season and is included herein.

In 2021 permission was obtained to move the camp and construct a winterized camp beside a lake with sufficient depth that it does not freeze during the winter months. Whale Cove Gold Corp is deferring this plan until an undetermined future date.

2.0 Executive Summary - Inuktitut - of Report on 2023 Activities

ᓇᐃᓈᖅᓯᒪᔪᖅ ᐅᓂᑉᑳᖅ 2023-ᒥᑦ ᖃᓄᐃᓕᐅᕐᓂᐅᔪᓄᑦ

ᐊᐅᐸᓗᒃᑑᑉ ᓄᓈᓂ ᐱᓕᕆᐊᖅ ᑲᓇᖕᓇᖅᐸᓯᖓᓃᑦᑐᖅ ᑭᕙᓪᓕᑉᒥᑦ ᓄᓇᕗᒻᒥᑦ ᑕᑯᒃᓴᐅᑎᑕᐅᓂᖓᑐᑦ ᑎᑎᕋᐅᔭᖅᓯᒪᔪᖅ 1-ᒥᑦ. ᓄᐊᑦᒎᓪ (Nordgold), ᑕᒪᓗᒃᑖᕐᒥᑦ ᓇᖕᒥᓂᖅᑲᖅᑐᖓᔪᑦ ᑲᓇᑕᒥᐅᑕᖅ ᐃᓚᒋᔭᐅᔪᒧᑦ Northquest Ltd.-ᑯᓐᓄᑦ, ᐱᓯᒪᔪᖅ 100%-ᒥᒃ ᐊᑳᒃᓯᒪᙱᑦᑐᒥᑦ ᐱᔪᒪᓂᖅᑲᕐᓂᕐᒥᒃ ᐊᐅᐸᓗᒃᑑᑉ ᓄᓈᓂ ᐱᓕᕆᐊᕐᒥᑦ. ᐅᑭᐅᖅ ᐊᑳᒃᓗᒍ ᓯᑕᒪᓄᑦ ᓯᑕᒪᖓᓂᑦ 2022-ᒥ ᑦ ᓄᐊᑦᒎᓪ-ᑯᑦ (Nordgold plc) ᓂᐅᕕᖅᑕᐅᑎᓚᐅᖅᑕᖓᑦ Northquest Ltd., ᐊᒻᒪᓗ ᐊᐅᐸᓗᒃᑑᑉ ᓄᓈᓂ ᐱᓕᕆᐊᖅ BG Gold Capital Corp.-ᑯᓐᓄᑦ, ᐊᒻᒪᓗ ᐅᑭᐅᖅ ᐊᑳᒃᓗᒍ ᓯᑕᒪᓄᑦ ᓯᕗᓪᓕᖅᐹᖑᔪᒥᑦ 2023-ᒥᑦ Northquest Ltd., ᐊᑦᑎᖅᑕᐅᒃᑲᓐᓂᓚᐅᖅᑐᖅ ᑎᑭᕋᕐᔪᐊᖅ ᒎᓗᒧᑦ ᑯᐊᐳᕐᑮᓴᒃᑯᑦ-ᒥᑦ. ᐱᒋᔭᐅᔪᖅ 89-ᓂᒃ ᑐᓪᓕᓅᒃᑐᓂᒃ ᑐᒃᓯᕋᖅᓯᒪᓚᐅᖅᑐᑦ ᐃᓚᖏᑦ ᒐᕙᒪᑐᖅᑲᒃᑯᓐᓄᑦ-ᓄᓇᒋᔭᐅᔪᒥᑦ, ᐊᓯᖏᑦ ᐃᓄᖕᓄᑦ ᓇᖕᒥᓂᕆᔭᐅᔪᑦ ᓄᓇᒥᑦ (ᖄᖓᓂᑦ ᐱᔪᖕᓇᐅᑎᖅᑲᕐᓂᑐᐃᓐᓇᕐᓂᑦ) ᐊᒻᒪᓗ ᐊᒥᐊᒃᑯᖏᑦ ᑲᒥᓯᓇᒧᑦ ᓄᓇᖓ ᑎᑭᕋᕐᔪᐊᕐᒧᑦ ᐱᒋᔭᐅᐸᓗᓂ, ᑕᑯᒃᓴᐅᓂᖓᑐᑦ ᑎᑎᕋᐅᔭᖅᓯᒪᔪᖅ 2-ᒥᑦ. ᓄᓇᐅᔪᑦ, ᐊᐅᐸᓗᒃᑑᑉ ᓄᓈᓂᑦ ᐱᓕᕆᐊᕐᒥᑦ ᓂᒋᖅᐸᓯᐊᓂᑦ ᑲᓇᖕᓇᖅᐸᓯᐊᓃᑦᑐᑦ ᑲᖕᒋᖅᖠᓂᐅᑉ-ᐊᓇᑕᐃᒥᑦ, ᐊᔾᔨᒌᙱᑦᑑᑎᓂᒃ ᐅᔭᕋᒃᑕᖃᐅᖅᓗᑎᒃ.

ᐊᐅᐸᓗᒃᑑᑉ ᓄᓈᓂ ᐱᓕᕆᐊᕐᒧᑦ ᑕᖕᒫᕐᕕᒃ ᐅᒃᑯᐃᖅᑕᐅᓚᐅᖅᑐᖅ ᒪᓐᓃᑦ 12-ᒥᑦ ᑎᑭᕋᕐᔪᐊᖅ ᒎᓗᒧᑦ ᑯᐊᐳᓃᓴᒃᑯᑦ ᐱᓕᕆᔨᖏᓐᓄᑦ ᐊᒻᒪᓗ ᐅᒃᑯᐃᖕᒫᖏᓐᓇᖅᓗᓂ ᓴᒡᒐᔫᑦ 17-ᒧᑦ ᑎᑭᕐᓗᒍ. ᐅᒃᑯᐃᖅᑕᐅᓚᐅᐱᓪᓚᓚᐅᖅᑐᖅ ᐅᑉᓗᕆᔭᐅᔪᓂᑦ ᐊᒥᕋᐃᔭᕐᕕᒃ 5-ᒥᑦ 12-ᒧᑦ ᐊᒻᒪᓗᒃᑲᓐᓂᖅ ᐊᒥᕋᐃᔭᕐᕕᒃ 24-ᒥᑦ ᐊᒻᒪᓗ 25-ᒥᑦ. ᑕᖕᒫᕐᕕᒃ ᐅᒃᑯᐊᖅᑕᐅᓚᐅᖅᑐᖅ 2023-ᒥᑦ ᐊᒥᕋᐃᔭᕐᕕᒃ 25-ᒥᑦ.

ᑕᖕᒫᕐᕕᖕᒥᑦ ᑐᐱᖅᑕᖃᐅᓚᐅᖅᑐᖅ ᓯᓂᒡᕕᐅᖃᑦᑕᕐᓂᐊᖅᑐᓂᒃ, ᐅᕕᓂᖕᓂᐊᕐᕕᐅᓗᑎᒃ, ᓇᑲᑎᓇᕝᕕᐅᓗᑎᒃ, ᑎᑎᕋᕐᕕᖕᒧᑦ ᐊᒻᒪᓗ ᑐᖅᑯᖅᓯᓯᒪᕝᕕᒋᔭᐅᑉᓗᑎᒃ ᐊᒻᒪᓗ ᕿᔪᐊᕐᔪᖕᒥᑦ ᐃᒡᓗᕐᔪᐊᓕᐅᖅᓯᒪᔪᑦ ᐃᒡᓗᕝᕕᒃ, ᐃᑰᑕᖅᑕᐅᔪᓂᒃ ᑎᑎᕋᐃᕝᕕᒃ, ᐆᒻᒪᖅᑯᑎᓕᐅᕐᕖᑦ ᐊᒻᒪᓗ ᐃᑰᑕᐃᓵᑦ ᐊᓯᖏᓐᓂᒃ ᐊᓐᓄᖄᖅᑐᕐᕕᖕᒥᑦ ("ᐸᓂᖅᑐᑦ"). ᑕᐃᒪᓐᓇᒧᑦ, ᐱᒋᐊᓵᖅᑎᓪᓗᒍ ᐊᐅᔭᖅ ᖃᑉᓯᐊᕐᔪᑐᐃᓐᓇᐃᑦ ᐃᑲᕐᕋᓂᒃ ᐱᓕᕆᖅᑲᑦᑕᓇᐊᖅᑲᓚᐅᖅᑐᑦ ᑕᖕᒫᕐᕕᒃ ᐊᐅᓛᖅᑎᑐᒃᑖᕐᓂᐊᕐᓗᒍ.

ᐱᓕᕆᔩᑦ ᑕᖕᒫᕐᕕᖕᒥᑦ ᐊᖏᓛᒃᑯᑦ ᑎᑭᐅᑎᓚᐅᖅᑐᑦ 14-ᓄᑦ ᐱᓕᕆᓐᓇᐅᓛᖑᑎᓪᓗᒍ. ᐱᓕᕆᔩᐅᔪᑦ ᐅᑯᐊᖑᓚᐅᖅᑐᑦ, ᖃᑯᑎᒃᑰᖃᑦᑕᖅᓗᑎᒃ, ᑕᓪᓕᒪᐃᑦ ᐅᔭᖅᖃᓕᕆᔩᑦ, ᐊᑕᐅᓯᖅ ᑕᖕᒫᕐᕕᖕᒥᑦ ᐊᐅᓚᑦᑎᔨ, ᐊᑕᐅᓯᖅ ᑎᖕᒥᓲᖅᑎ, ᐊᑕᐅᓯᖅ ᖁᓕᒥᒎᓕᕆᔨ, ᐊᑕᐅᓯ ᑐᓴᐅᒪᖃᑦᑕᐅᑎᓕᕆᓂᕐᒧᑦ ᐱᓕᕆᔨ, ᐊᕐᕕᓂᓖᑦ ᑕᖕᒫᕐᕕᖕᒥᑦ/ᐃᑲᔪᖅᑏᑦ, ᐊᑕᐅᓯᖅ ᓂᕐᔪᑎᓂᒃ ᖃᐅᔨᓴᖅᑎᒋᔭᐅᔪᖅ, ᐊᑕᐅᓯᖅ ᐃᒐᒥᑦ ᐱᓕᕆᔨ (ᐊᔪᙱᓐᓂᖅᑲᖅᓗᓂ ᐃᓗᐊᖅᓴᐃᔨᐅᑉᓗᓂᓗ). ᐱᔾᔪᑎᒋᑉᓗᒍ ᑐᖂᖓᔪᒧᑦ ᐱᔭᕆᐊᖅᑲᖅᑐᑦ ᑕᒪᓗᒃᑖᖑᙱᑦᑐᑦ ᐱᓕᕆᔩᑦ ᑎᑎᕋᖅᓯᒪᔪᑦ ᑕᓪᕙᓂ ᑕᐃᑲᓃᖏᓐᓇᖃᑦᑕᓚᐅᖏᑦᑐᑦ.

Matrix Aviation Solutions Inc.-ᑯᑦ, ("ᒦᑐᕆᒃᔅ") ᑳᓐᑐᕌᒃᑕᐅᓚᐅᖅᑐᑦ ᑕᖕᒫᕐᕕᖕᒥᑦ ᐃᒐᐳᖅᑲᕐᓂᐊᕐᓗᑎᒃ ᐊᔪᙱᓐᓂᖅᑲᖅᓗᓂᓗ ᐃᓗᐊᖅᓴᐃᔪᖕᓇᕐᓂᕐᒧᑦ. ᐱᒋᐊᕐᒪᑦ ᐊᐅᔭᖅ, ᐱᓕᕆᔨᒋᔭᐅᔪᖅ Cascom Ltd.-ᑯᓐᓄᑦ ᐋᖅᑭᒃᑲᓐᓂᓚᐅᖅᑕᖏᑦ ᐃᓂᐅᔪᒥᑦ ᑐᓴᐅᒪᖃᑦᑕᐅᑎᓕᕆᓂᕐᒧᑦ ᐋᖅᑭᐅᒪᔪᑦ.

ᑕᖅᓯᖏᕐᓄᑦ ᐊᒻᒪᓗ ᐱᓕᕆᔨᒃ ᐃᑲᔪᖅᑎᑦ ᐱᓕᕆᓂᒋᓪᓕᐅᕗᖅᑐᑦ ᑎᑭᕋᕐᔪᐊᕐᓇᑦ. ᑲᑎᕐᓂᑦ ᐊᖏᕐᓂᖅᓯᓂᑦ ᑎᑭᕋᕐᔪᐊᕐᓇᐅᑕᓂᒃ ᐱᓕᕆᑎᕋᑎᓕᐅᕗᖅᑐᑦ ᐃᓐᓇᒃᑕᐅᓯᒪᓂᐊᕐᓂᑎᒃ ᐃᓂᐅᔪᑦ ᐊᐃᑎᖏᕐᑐᓂᑦ ᐅᔨᓂᓴᐅᔪᓂᑦ ᐱᓕᕆᓐᓇᐅᑎᓪᓗᒍ.

ᓄᓇᒃᑯᑭᑎ Ford F250, ᐃᓂᐅᔨᒋᖏᓐᓇᖅᑐᖅ ᑕᐃᒪᓐᓴᓂᑦ 2013-ᒥᑦ, ᐊᒻᒪᓗ 2021 Dodge 2500 ᓄᓇᒃᑯᑭᑎ, ¾ ᑕᓐ ᓄᓇᒃᑯᑭᑎ ᐃᓂᐅᔨᒧᐊᓕᐅᕗᖅᑐᑦ ᓴᓗᑦᑭᒃ 2021-ᒥᑦ ᐊᑐᖅᑕᐅᓕᐅᕗᖅᑐᑦ ᑎᑭᕋᕐᔪᐊᕐᓇᑦ ᐊᒃᑕᑯᓄᓇ ᐊᖓᔪᖅᑐᐃᓐᓇᑎᑦᑕᐅᔨᔪᓕᑎᒃ ᐊᒻᒪᓗ ᓂᕿᑭᑕᓇᖅᑐᖅᑐᑦᑕᖅᓱᑎᒃ ᐊᒻᒪᓗ ᐅᖅᓯᕐᒥᑦ. ᐊᒻᒪᓗ, ᐊᑐᖅᑕᐅᓕᐅᕗᖅᑐᖅ ᐊᖓᔪᖅᑐᐃᓐᓇᑎᑦᑕᔪᓂᒍ ᓄᓇᓕᖕᒥᑦ ᐱᓕᕆᔨᒃᓴᓂᒃ ᑭᓱᓕᕆᔨᒃᑐᖓᓂᒃ.

ᓄᓇᒃᑯᑭᑎᑦ ᐊᒻᒪᓗ ᕼᐊᓐᑕᐃᑦ ᐊᑐᖅᑕᐅᖅᑕᓕᐅᕙᕐᓂᐊᓪᓚᕆᑦ ᐱᓕᕆᔨᓄᑦ ᐱᓕᕆᖏᓐᓄᓇᕗᖅᓯᐊᖅᑐᑎᒃ ᐊᖅᑯᑯᓂᐅᖅᓯᒪᓂᒃᑯᑦ ᐊᒻᒪᓗ ᐃᓂᓕᐅᕗᖅᓯᒪᓂᒃᑯᑦ, ᐱᓗᐊᖅᑐᑦ ᐅᓂᒃᑳᑕᐅᑎᓪᓗᒍ ᖃᑯᓕᕆᔨᒃᑯᑦ ᐊᓪᓚᖅᑐᑦ ᐃᓂᐅᔪᓂᑦ ᓴᓇᔨᓕᕆᔨᒃᑯᑦ ᐊᓪᓚᖅᑐᑦ ᐅᖅᓯᕐᒥᑦ. ᐊᒻᒪᓗ, ᐊᑐᖅᑕᐅᓕᐅᕗᖅᑐᖅᓄᑦ ᐊᓪᓚᖅᑐᐃᓐᓇᑎᑦᑕᔪᓐᓇᖅᑐᑦ ᓄᓇᓕᖕᒥᑦ ᐱᓕᕆᓐᓄᑦᑐᓂᑦ ᐅᕐᓱᑕᖅᑐᓂᑦ.

Bell 206 Jet Ranger ᖃᑯᒥᔪᑯᓪ ᓇᖕᒥᓂᓚᕆᐅᔪᖅ ᐊᒻᒪᓗ ᐊᐅᓪᓛᖅᑎᑕᐅᔪᖅ Custom Helicopters-ᑯᓘᓂᑦ (“ᑲᓴᑕᒫ”) ᐊᑐᖅᑕᐅᓕᐅᕗᖅᑐᖅ ᐊᓪᓚᖅᑐᖅᑐᐃᓐᓇᑎᒃ ᐱᓕᕆᔨᓂᖅ.

ᑕᐃᒪᓐᓴᓂᑦ ᐱᐊᓂᖏᓐᓇᑦ 2021-ᒥᑦ ᐃᑯᑕᐃᓂᖅᑐᖅ, ᒪᕐᕉᒃ ᑎᓴᒪᕐᓇ 2 ᓂᑎᔪᑦ ᐅᔪᖅᑲᒃᓂᒃ ᐃᑯᑕᐃᑦ ᓇᖕᒥᓂᓚᕆᐅᔪᑦ Top Rank Managment Services Ltd-ᑯᓘᓂᑦ ᑐᖅᑲᑯᖅᑕᐅᔨᒪᓕᐅᕗᖅᑐᑦ ᐃᓂᐅᔪᒥᑦ ᑭᖑᓪᓕᖅᑉᐳᑯᑦ ᐃᑯᑕᕋᐃᐅᔪᓂᑦ 2021-ᒥᑦ. ᐃᑯᑕᐃᓂᖅᑲᓕᐅᖏᓪᓕᑐᑦ 2022-ᒥᑦ ᐅᕐᖓᔭᓇᓂᑦ 2023-ᒥᑦ.

ᑕᖅᓯᖏᕐᓄᑦ ᐃᒪᖅᑯᖅᑲᑕᓕᐅᕗᖅᑐᖅ ᐊᒻᒪᓗ ᐃᖏᔪᑎᑎᒃ ᐃᒪᖏᒃ ᖃᑲᓂᑐᒥᑦ ᑕᓂᕋᖏᓐᓂᑦ. ᑲᑎᓗᑯᑯᓘᓐᓂᑦ 32.52 ᑭᐅᐱᒃ ᒥᑕᓂᒃ ᐃᒪᖏᒃ ᐊᑐᓕᐅᕗᖅᑐᑦ 45 ᐅᕐᔪᓂᑦ ᐊᐅᑯᖅᑎᑎᓂᖅᑲᖅᑎᓪᓗᒍ. ᑕᖅᓯᖏᕐᓇᒥᑦ ᐃᒪᖅᑐᕐᓂᖅ ᑲᑎᓗᑯᑯᓘᓐᓂᑦ ᐊᑕᐅᓂᖓᓄᑦ 0.72 ᑭᐅᐱᒃ ᒥᑕᐅᓕᐅᕗᖅᑐᖅ ᐅᕐᔪᑕᒪᒃᑯᑦ.

ᐅᔪᓚᐊᓇᖏᓐᓂᑦ ᐊᒃᑕᑯᐃᑦ ᐃᓕᐅᕐᓂ ᐊᑕᓕᕐᔪᔪᐊᑦ ᐊᒻᒪᓗ ᖃᕐᕋᓂᑯᓂᓪᓕ ᐱᓂᑦ ᐊᖅᑯᖅᑕᐅᖅᑕᓕᐅᕗᖅᑐᑦ ᑎᑭᕋᕐᔪᐊᕐᓇᑦ ᐊᒃᑕᑯᓇᖏᓐᓇᑦ ᐃᓐᓇᒃᑕᐅᓯᒪᓂᐊᕐᓂᑎᒃᑯᑦ ᐊᒃᑕᑯᓇᖏᓐᓄᑦ ᐅᓇᓱᒋᔭᐅᑦ ᐅᕐᔪᓂᑦ ᐱᓕᕆᓐᓇᓕᖕᒥᑦ.

12-ᖓᓂᑦ 50 ᑭᔪᔪᖅᓯᒪᓂᒃ ᐅᖃᓕᑦᓯᐊᓂᓕᒫᑦ ᔦᑦ CaCl-ᓂᒃ ᑐᖅᑲᑯᖅᑕᐅᔨᒪᓂᑦ ᑐᐱᖅᑦ Vickers ᖃᐅᓂᖅᓴᐃᖕᒪᐅᔪᓕᒫᑦ. ᑐᐱᖅᓴ ᐊᑐᖅᑕᐅᓕᐅᕗᖅᑐᖅᓄᑦ ᐊᓂᔨᑕᐅᓂᒃ ᑐᖅᑲᑯᖅᑕᐅᔨᒪᔪᓕᑎᒃ, ᐊᒻᒪᓗ ᐃᓅᓴ ᖃᐅᓂᖅᓴᐃᖕᒪᓂᑦ ᐱᓕᕆᓐᓇᓕᖕᒥᑦ ᑐᐊᖕᓇᖅᑐᑐᓂᖅᓴᐃᖕᒪᔪᓕᒫᑦ.

ᑲᑎᓗᑯᑯᓘᓐᓂᑦ ᓂᑕᒪᐃᑦ ᖃᑦᑕᐅᑲᖏᓐᓇᖏᓐᓇᑦ ᑎᓐᓕᓂᓄᑦ ᐅᖅᓯᐃᑦ, ᐊᒻᒪᓗ ᐊᑕᐅᓂᖅ ᑕᑭᓐᓂᑐᑦ ᐊᒃᑕᑯᑯᖅᑕᐅᔨᒪᓂᒃ ᐃᓗᓕᑦᑐᖅᑐᑦ ᐃᓐᓇᒃᑕᐅᓯᒪᓂᐊᕐᓂᑎᒃᑯᑦ ᐊᒃᑕᑯᓇᖏᓐᓄᑦ ᐊᓐᓂᖅᑎᑦ ᑕᖅᓯᖏᕐᓇᒥᑦ ᐅᒪᒪᖅᑐᓂᖅᑲᖅᑎᓪᓗᒍ ᖃᐅᓂᖅᓴᐃᖕᒪᓂᑦ ᖃᐅᔨᓂᖅᓴᐃᖕᒪᔪᓕᒫᑦ.

ᐱᖓᓱᐃᑦ ᖃᐅᔨᒋᖏᓐᓇᖏᓐᓇᑦ ᑐᐱᖅᑦ ᐅᓇᖅᑎᑎᓂᓴᓂᑦ ᑐᖅᑲᑯᖅᑕᐅᔨᒪᔪᓕᒫᑦ ᐃᓐᓇᐊᓂᑦ <ᓂᖅᑐᒥᑦ ᖃᐅᓂᖅᓴᐃᖕᒪᖅᑐᑦ ᑕᖅᓯᖏᕐᓇᒥᑦ.

ᑲᑎᓗᑯᑯᓘᓐᓂᑦ 59 ᑕᑭᖅᑐᑦ 100 <ᐅᓐᓄᑦ >ᑦᓕᐃᑦ, 12 ᑕᑭᖕᒥᑐᑦ 100 <ᐅᓐᓄᑦ >ᑦᓕᐃᑦ, ᐊᒻᒪᓗ 192 ᐃᓕᓴᖅᖕᒥᑐᑦ 100 <ᐅᓐᓄᑦ >ᑦᓕᐃᑦ ᑐᖅᑲᑯᖅᑕᐅᔨᒪᔪᓕᒫᑦ ᑕᖅᓯᖏᕐᓇᒥᑦ.

ᑲᑎᓗᑯᑯᓘᓐᓂᑦ 99 ᖃᐅᔨᒋᖏᓐᓇᖏᓐᓇᑦ ᑎᓐᓕᓂᓄᑦ ᐅᖅᓯᐃᑦ ᓇᖕᒥᓂᖅ ᒪᒃᑯᓂᑦ ᑎᑭᕋᕐᔪᐊᕐᓇᑦ ᒪᕐᕉᒃ ᓂᐲᑦᓂᑦ ᑎᑭᕋᕐᔪᐊᕐᓇᑦ.

ᐊᑐᓂ ᐅᖃᓗᐊᓕᖏᑦ ᐊᑐᖃᑐᑦ ᐅᓪᓚᖅᔪᑎᓕᐅᕈᑎᑦ ᐊᐅᕐᓕᐅᑉᑐᑦ ᓄᓇᓂᓂ ᑕᖏᒻᙵᖏᑦ ᓇᖏᓂ ᒪᕐᕈᐃᖏᓐᓂᐅᒃ ᓴᓂᕆᑲᖃᑐᑦ ᐅᖃᓗᓇᓗᙵᖅᑐᑦ ᐊᓪᒪᓕᓗ ᐊᑐᓂ ᕿᒪᒃᑕᐅᓕᐅᖃᑐᑦ ᐅᑭᐅᐸ ᐃᓕᖏᓂᓂ ᐱᓕᕐᓂᐅᒃᑯᐸ ᐃᓗᐊᓂᓂ ᓇᐸᐊᓂᑦᙵᑎᒃ ᓇᓕᐅᑦᑕᖃᐅᔪᖅ 50 ᐃᓪᐱᐅᓚᔪ ᐃᓕᓐᓂᐅᒃ ᐅᖃᓗᓇᓗᖏᑦ.

8 ᖃᑦᑕᐅᔭᕆᔪᐊᑦ ᐊᒃᑕᑯᖅᑕᐅᔪᑦ ᐅᖃᓗᖅᑎᑭᑎᖃᖅᑐᑦ ᐊᐅᓕᕆᑎᑕᐅᓕᐅᖃᖅᑐᑦ Ste. ᑲᑐᓐ, ᑯᐸᐃᒃ-ᒧᑦ ᓗᑲᐅᒃᑯᑦ ᐊᓭᑎᓕᓚᓂᕐᒧᑦ ᐊᑐᖅᑕᐅᒃᑲᓐᓂᖅᑐᑕᐅᓚᖏᓐᓄᒧᑦ.

ᑎᑎᕐᖃᓗᒪᔪᖅ ᐱᔪᓐᓇᖅᑎᑎᔪᖅ Northquest Ltd.-ᑯᓐᓂ, (ᐃᓐᓇ ᑎᑭᕐᕕᐊᖅ ᔫᑐᒧᑦ ᑯᐊᐳᐸᓴᐃᑯᑦᑐ) ᑐᖅᕐᑯᖅᑕᐅᓗᒪᔪᐊᕐᑐᑎᒃ ᐃᑐᓕᖅᖁᕈᑐᑦ ᐅᖃᓗᐃᐅᑦ ᖃᑦᑕᐅᔭᕆᔪᐊᑦ ᐊᒻᒪᓗ ᖃᑦᑕᐅᔭᕆᔪᐊᑦ ᐃᑐᓕᖅᖁᕈᑐᑦ ᐊᒃᑕᑯᖅᑕᐅᔪᓂᑦ ᐅᖃᓗᖅᑎᑭᑎᖃᓂᑦ ᑎᑭᕐᕕᐊᖅᑎᑦ, ᐱᔭᐅᓕᐅᖃᖅᑐᖅ ᑎᑭᕐᕕᐊᖅᑎᑦ ᕿᑭᒻᓕᒃᑯᓐᓂᑦ ᓇᕐᑎᐊᑦ 16, 2016-ᒥᑦ. ᖃᑦᑕᐅᔭᕆᔪᐊᓂᒃ ᐅᕙᓪᓕᐅᓐᓂᑦ ᐳᑭᐲᓐ ᐳᑦᓚᓂᒃ ᑐᖅᕐᑯᖅᑕᐅᓗᒪᔪᐊᕐᓕᓚᖃᓕᐅᖅᑎᑦᑐᖅ ᖃᖅᖢᒃᑯᑐᐃᓐᓇᖅ 2023-ᒥᑦ.

ᑕᒪᕐᒥᓗᑦᑐᖅ ᓱᐊᕐᓇᐅᔪᖅ ᐃᒪᖅ ᐱᔭᐅᔪᖅ ᑕᖏᒻᙵᖏᑦ ᑯᙱᑎᑕᐅᓕᐅᖃᖅᑐᖅ ᖃᑦᑕᐅᔭᕆᔪᐊᓄᑦ ᐊᒻᒪᓗ ᐅᔭᖅᖃᖅᖃᖅᑲᑎᒃ ᓄᓇᒥᑦ ᓱᐅᑎᒥᑦ ᐃᓗᑐᑐᖅᓱᒪᔪᓕᒧᑦ. ᐱᖓᓱᐊᕐᓇᐅᑉᑐᑦ ᐅᓴᖅᑎᑎᓐᓂᑦ ᐃᓗᑐᑐᖅᓱᒪᔪᓕᒧᑦ ᐃᓗᑐᑐᖅᓱᒪᔪᓕᒧᑦ ᐱᖓᓱᓂᓄᑦ ᐊᑦᑕᓄᑦ.

ᐊᓇᕐᓚᖏᓐᓅᓱᖅᑐᑦ ᐃᓗᐊᓄᐊᖅᑕᐅᓕᐅᖃᖅᑐᑦ ᐃᓗᑐᑐᖅᓱᒪᔪᓕᒧᑦ ᐱᖓᓱᓂᓄ ᖃᐅᔨᓕᐅᕕᐊᓕᒃ 2023-ᒥᑦ.

ᐊᖏᕐᖃᑕᐅᓱᒪᓅᕐᑐᑎᓄᒃ ᑯᓚᓱᑎᑎᓄᖅᑕᕐᖃᖅᑕᐅᖏᕐᑐᑦ 2023-ᒥᑦ.

ᑎᑎᕐᐃᓕᐅᖃᖅᑐᑦ ᓂᕐᔪᑦ ᖃᐅᔨᕆᐅᔪᓂᑦ 2023-ᒥᑦ ᐱᓕᕆᑎᓪᓗᑎᑦ ᐃᓕᐅᔪᓗᑎᓴᓗ ᑕᓴᐅᓂ.

2021-ᒥᑦ ᐱᔪᓐᓇᖅᑎᑎᔪᒥᒃ ᐱᓕᐅᖃᖅᑐᑦ ᓄᐪᓂᐊᕐᓗᒍ ᑕᖏᒻᙵᖅ ᐊᒻᒪᓗ ᓴᓇᓗᑎᒃ ᐅᑭᐅᖃᓄᑦ ᐊᔪᖕᖁᑎᑐᒥᒃ ᑕᖏᒻᙵᖏᑦ ᖃᐅᓂᑦ ᐃᑎᓂᐊᑐᖅᖢᖅᑐᖃᖅᑐᑦ ᐅᑭᐅᖓᑎᓪᓗᒍ ᑕᖃᖅᑭᖏᓐᓄᑦᑐᑦ. ᑎᑭᕐᕕᐊᖅ ᔫᑐᒧᑦ ᐊᑦᑕᓄᑦᑯᓂ ᓄᐪᓂᐊᕐᓗᖅᑕᕐᖃᓕᑦ ᐸᖅᓇᐅᑎᑭᓐᖏᓕᑦ ᖃᐅᔨᓪᓚᕆᐊᖃᓕᕐᖁᑐᑦ ᓱᓕ ᐅᐸᑐᓕᒧᑦ ᓱᓄᓂᓴᒥᑦ.

3.0 Introduction

The Pistol Bay Project is located in the eastern Kivalliq district of Nunavut as illustrated in Figure1. Nordgold, through its wholly owned Canadian subsidiary Northquest Ltd., held a 100% un-divided interest in the Pistol Bay Project. During the fourth quarter of 2022 Nordgold plc sold Northquest Ltd., and the Pistol Bay Project to BG Gold Capital Corp., and in the first quarter of 2023 Northquest Ltd. was re-named Whale Cove Gold Corp. The property comprises 89 contiguous claims some of which cover Crown-Land, others cover Inuit owned land (surface rights only) and the remainder cover Commissioner's land belonging to the Hamlet of Whale Cove, as illustrated in Figure 2. Geologically, the Pistol Bay Project claims are located within the southeastern Rankin-Ennadai Greenstone Belt, comprising Archean and Proterozoic metasedimentary, metavolcanic and intrusive rocks.

The Pistol Bay Project camp, illustrated in Figure 2, was opened for the season on June 12th, 2023 by Whale Cove Gold Corp. personnel and remained open until July 17th. The camp was re-opened for the periods of September 5th to 12th and September 24th to 25th; it was closed for the year on September 25th. The 2023 exploration program consisted of glacial till sampling from active frost boils in select areas, geological mapping and rock sampling in areas of interest. The claims worked on in 2023 are illustrated in Figure 3.

The camp is comprised of turn-key style Weatherhaven tents for accommodation, office, showers, core cutting and storage as well as plywood buildings for the kitchen, core logging facility, generator shacks and drillers' change room ("dry"). As a result, at the start of the season only a few hours of work were required to make the camp fully operational.

The number of personnel in camp reached a maximum of 14 during the busiest portion of the program. Personnel consisted, from time to time, of five geologists, one camp manager, one pilot, one helicopter engineer, one communications technician, six camp/field assistants, one kitchen staff (who also served as the qualified medic). Due to project requirements not all of the personnel noted herein were present all of the time.

Matrix Aviation Solutions Inc., ("Matrix") was contracted to provide the camp cooks that also served as the qualified medics. At the start of the season, a technician employed by CasCom Ltd. re-established the on-site communications system.

The camp/field/kitchen assistants were hired from Whale Cove. A total of six Whale Cove residents were used to fill these positions at various times during the field season.

The Ford F250 pick-up truck, that has been on-site since 2013, was utilized to make trips to Whale Cove to deliver garbage to the dump site and pick up groceries and fuel. As well, it was utilized to transport locally hired employees during crew rotations.

The 2021 Dodge 2500, ¾ ton pick-up truck that arrived by barge in Whale Cove in 2022 was used for the same purposes as the Ford F250 pick-up truck

The pick-up trucks and two ATVs acquired in 2023 were also used by field crews to access work areas on well-established roads and trails, particularly on days with inclement weather not suitable to travel by helicopter.

A Bell 206B Jet Ranger helicopter owned and operated by Custom Helicopters (“Custom”) was used to transport personnel during the exploration program.

Two Discovery 2 diamond drills and related equipment have been stored since the end of the 2021 drill program on the sites of their respective last holes drilled.

Twelve 50 kg bags of CaCl are stored inside a Weatherhaven tent on the Vickers Prospect. This tent is also used for storage of other equipment, and serves as an emergency shelter for personnel working on the Vickers Prospect.

Each of the two diesel generators at the Pistol Bay Camp has its own double-walled fuel supply tank and each is approximately half full with an estimated 50 imperial gallons of diesel fuel.

Written authorization allowing Northquest Ltd. to store empty fuel drums and drums containing waste oil at the Whale Cove airport was obtained from the Hamlet of Whale Cove on March 16, 2016. No drums or propane cylinders were stored there at any time in 2023.

Eight drums of waste oil were shipped to Ste. Catherine, Quebec on the barge for furtherance to environmental re-cycling/disposal.

In 2021 permission was obtained to move the camp and construct a winterized camp beside a lake with sufficient depth that it does not freeze during the winter months. Whale Cove Gold Corp is deferring this plan until an undetermined future date.

A log of wildlife observations was made during the 2023 field season and is included herein as Appendix III.

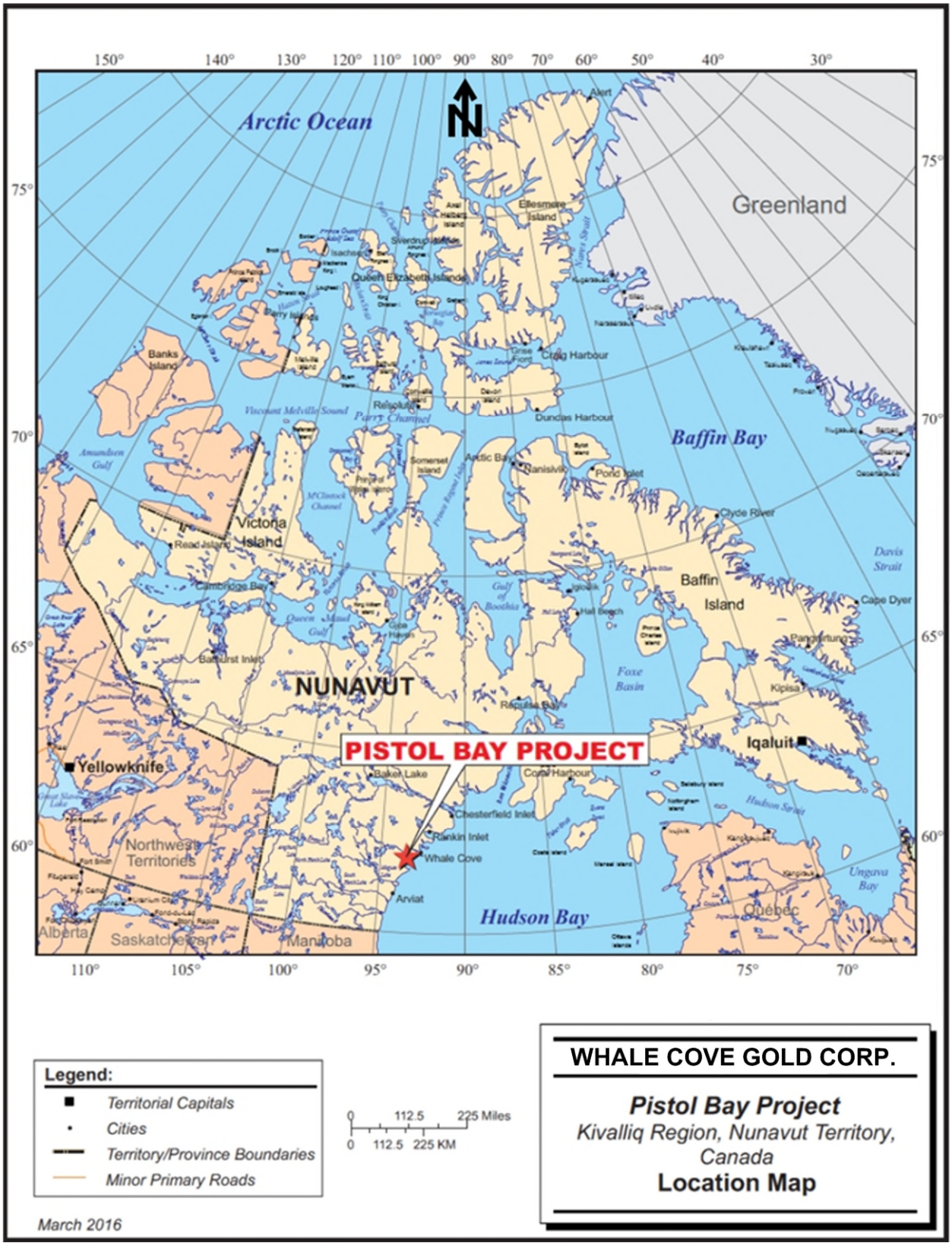


Figure 1. Pistol Bay Project Location Map.

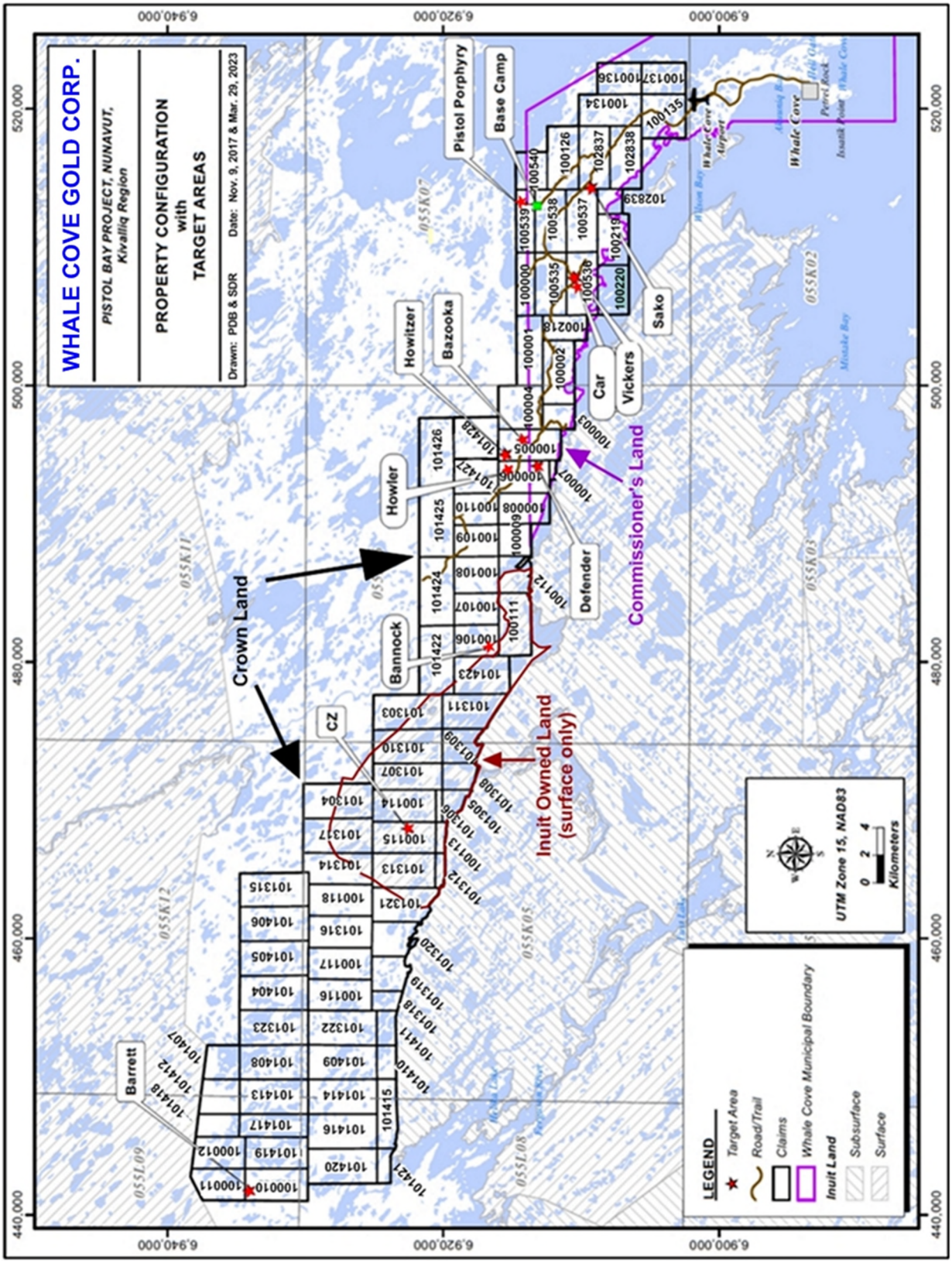


Figure 2. Map of the Pistol Bay Project claims and status of land covered.

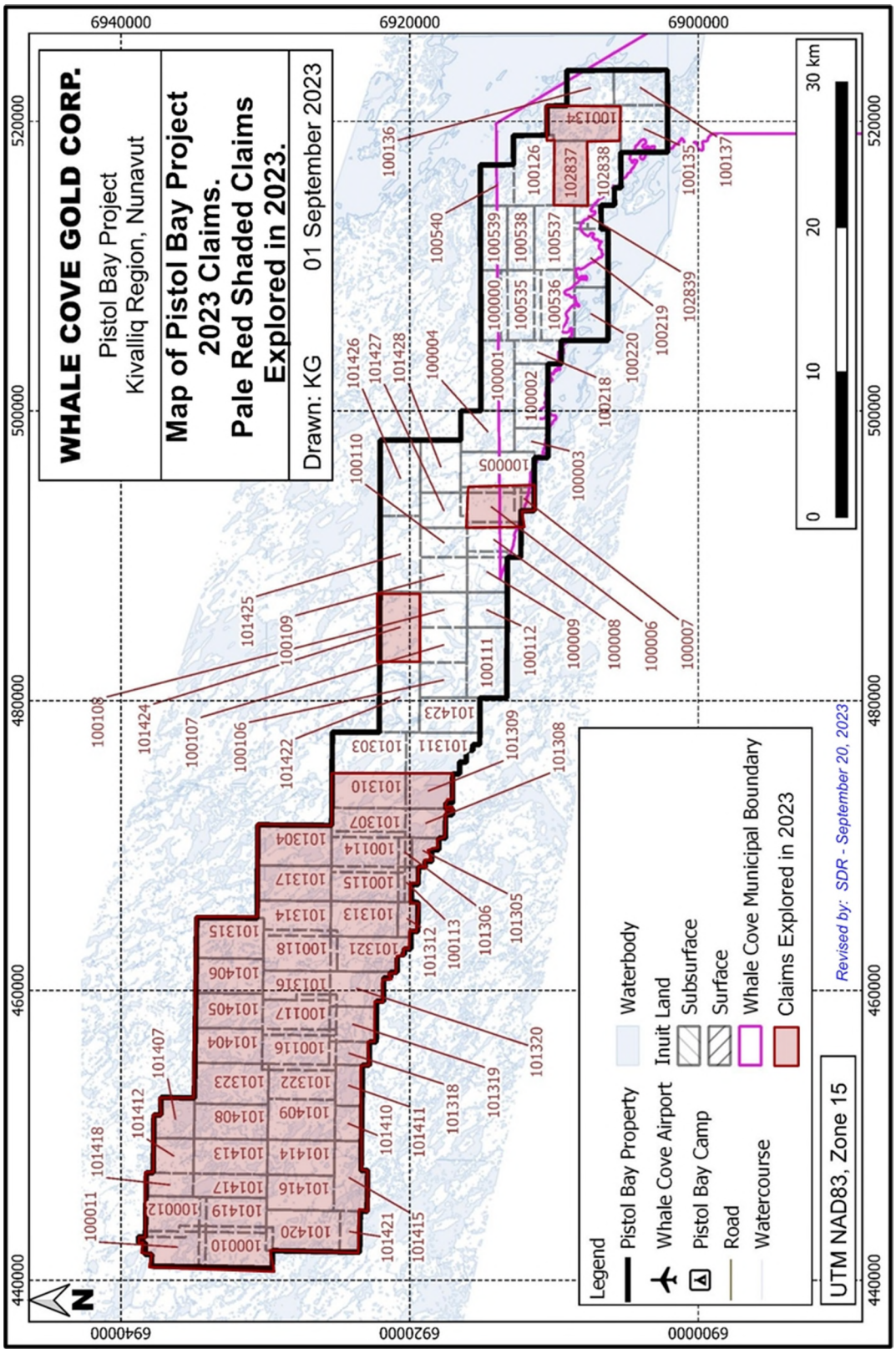


Figure 3. Map illustrating the Pistol Bay Project claims explored in 2023.

4.0 Detailed Activity Summary Pursuant to Item 2 of PART B of Licence 2BE-PBP2025

2.a. *A summary report of Water use and Waste disposal activities*

This document details the Water use and Waste disposal activities during the 2023 exploration program on the Pistol Bay project during the periods of June 12th to July 17th, 2023 and September 5th to 12th and September 24th to 25th. The camp was temporarily closed from July 18th to September 4th and from September 5th to September 23rd. On September 25th the camp was closed for the duration of 2023.

Notwithstanding the provisions of items 2.b. and 2.c. below, all water used during the 2023 exploration program was sourced on, in or flowing through Commissioner's Land belonging to the Hamlet of Whale Cove.

A summary of the daily allowable amounts of water for domestic use and for drilling use pursuant to the terms of the licence No. 2BE-PBP2025 and the actual daily average amounts of water used are presented in Table 1. Drilling was not carried out in 2023.

Table 1. Summary of Allowable Daily Water Limits vs Actual Average Daily Use.

Cubic Metres	Period	Purpose
5.00	Day	Daily Quantity Allowable – Domestic (cu.m)
0.72	Day	Actual Daily Average Quantity Used – Domestic
294.00	Day	Daily Quantity Allowable – Drilling (cu.m)
0.00	Day	Total Average Quantity Used – Drilling (cu.m)

The GPS coordinates of the camp water source are presented in Table 2. Figure 4 is a photograph of the camp water source and pump site and Figure 5 illustrates the camp location with respect to the water source and Figure 6 is a sketch map of the camp layout.

Table 2. GPS Coordinates for water sources utilized.

Source Description	Latitude (North)			Longitude (West)		
	Deg	Min	Sec	Deg	Min	Sec
Camp Water	62	20	58.00	92	44	47.00

The camp obtained drinking and washing water from a nearby small lake and utilized 35.88 cubic metres during the 45 days of operation, averaging 0.72 cubic metres per day based on the daily flow metre readings. Tables 5 to 7 list the daily camp water use by month and Table 8 is a summary of total water use for the camp; these tables are presented herein in Appendix I.

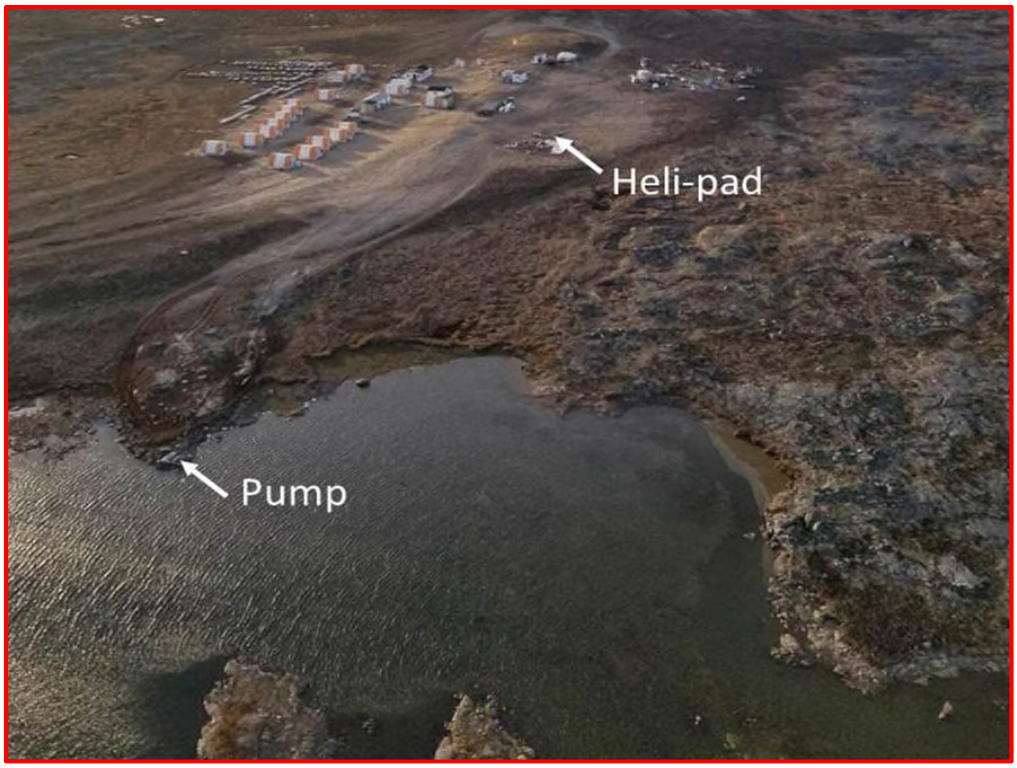


Figure 4. Aerial View of the Pistol Bay Camp and water source.

Figure 5. Photo of the camp water source and the pump site.

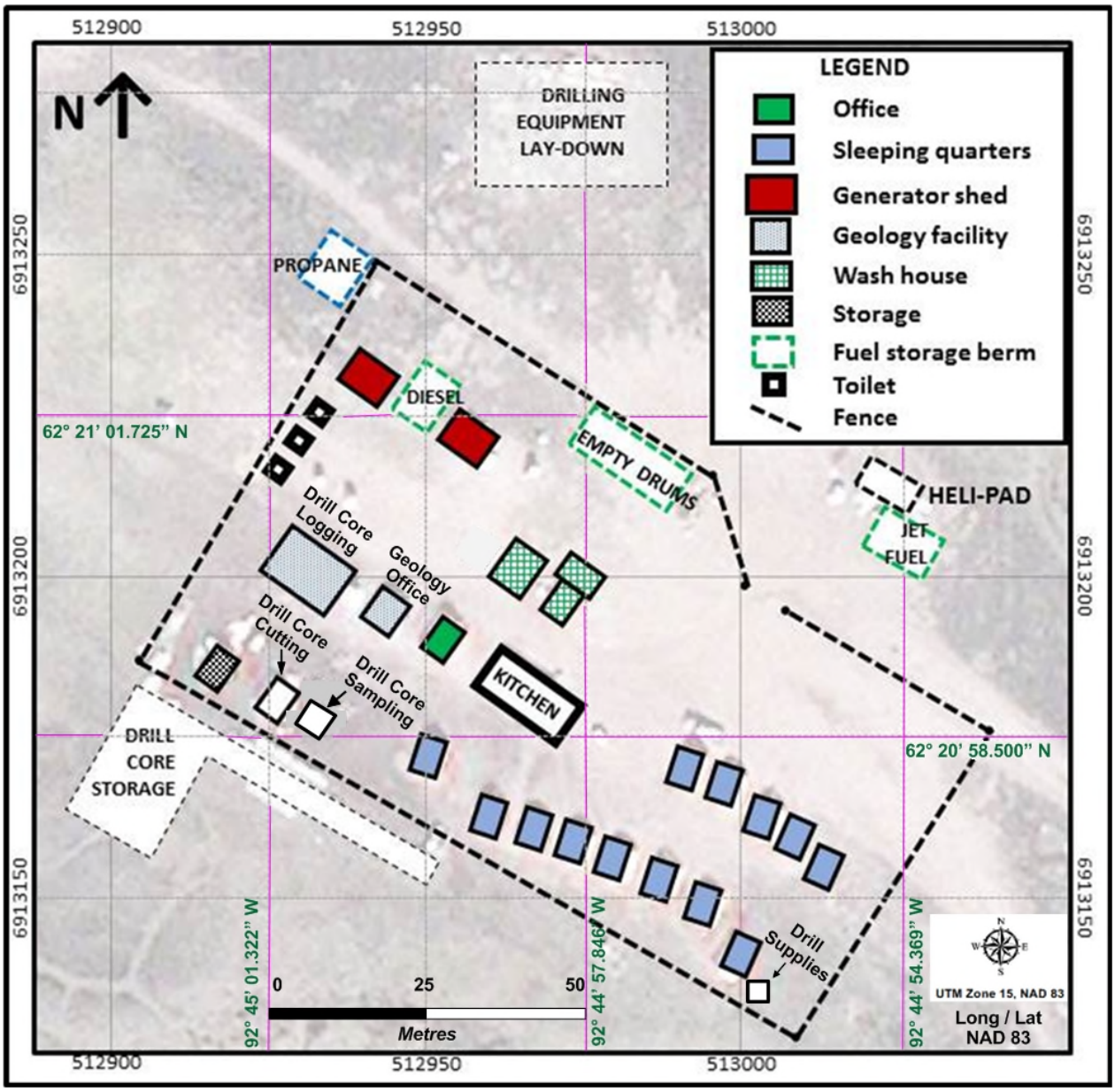


Figure 6. Sketch Map of the Pistol Bay Project Exploration Camp Layout.

2.b. *Quantity of Water (in cubic metres/day) obtained for domestic and other purposes from sources on, in or flowing through Inuit-owned lands for the reporting period*

No water was sourced on, in or flowing through Inuit-owned lands; as noted in 2.a. all water used during the 2023 exploration program was sourced from a pond on Commissioner's Land.

2.c. *Quantity of Water (in cubic metres/day) obtained for domestic and other purposes from sources on, in or flowing through Crown Lands for the reporting period*

No water was sourced on, in or flowing through Crown Lands; as noted in 2.a. all water used during the 2023 exploration program was sourced from a small pond near the exploration camp on the Commissioner's Land.

2.d *Quantity of Waste disposed of on on-site Waste disposal facility*

All grey-water was flowed into a sump containing five perforated drums and rocks within a pit dug in sand. Given the camp pumped 32.52 cubic metres from a nearby small lake for camp use during the 45 days the camp was open in 2023 it follows that an equal amount of 0.72 cubic metres (minus water that was consumed or lost due to evaporation) was disposed of in the grey water sump.

2.e. *Quantity of Waste backhauled to approved facility for disposal*

During the 2023 exploration program, garbage was transported to the Whale Cove waste disposal site pursuant to the conditions of the Hamlet, as set forth in a letter from the Hamlet of Whale Cove dated June 07, 2017, and presented as Figure 15 in Appendix III. In addition, the Hamlet of Whale Cove provided Whale Cove Gold Corp *(formerly Northquest Ltd., ((Nordgold plc*)) permission to store empty drums and used oil (in drums) at the staging area of the Municipal Airport as illustrated in Figure 16 in Appendix III. The designated area at the airport was cleared of material during the period of late September to early October 2017. No empty drums, propane cylinders or drums of used oil were stored at the staging area of the Hamlet of Whale Cove Municipal Airport in 2023.

All non-hazardous waste, including paper and cardboard was transported to the Whale Cove municipal dump by truck every few days during the program as listed in Table 15 in Appendix III.

Eight drums of waste oil were shipped to Ste. Catherine, Quebec on the barge for furtherance to environmental re-cycling/disposal.

2.f. *A list of unauthorized discharges and a summary of follow-up actions taken*

No unauthorized discharges occurred in 2023.

2.g. *Any revisions to the management plans, as required by Part B, Item 7, submitted in the form of an Addendum*

No revisions were made to the management plans during 2023.

2.h. *A description of all progressive and or final reclamation work undertaken, including photographic records of site conditions before, during and after completion of operations*

During the course of the 2023 exploration program, the shallow pits dug for glacial till sampling were re-filled and the land was restored to its original state at each sample site. The rock sampling and geological mapping did not alter the land. No garbage was left at any location on the land explored during 2023.

2.i. *Report of all artesian flow occurrences as required under Part F, Item 3*

No artesian flow occurrences were noted during the 2023 exploration program.

2.j. *A summary of all information requested and results of the Monitoring Program*

The sources and quantities of Water used for all purposes were recorded, as well as the disposal of Waste; these records are presented herein in Appendices I and II. All water used at the camp passes through filters and UV. A sample of un-treated water was collected from the lake and of treated water from the kitchen. The collected water samples were analyzed by ALS Global in Winnipeg, Manitoba. The kitchen sample returned analytical results indicating it is safe to drink. The analytical results are presented in Appendix III.

2.k. *Details pertaining to locations of sump(s) and drill holes*

The camp grey water flowed into a buried sump comprised of perforated empty drums from where it soaked into the surrounding sand and gravel. The geographical locations of the sumps are listed in Table 3.

Table 3. GPS Locations of areas of waste disposal.

Location Description (type)	Latitude (North)			Longitude (West)		
	Deg	Min	Sec	Deg	Min	Sec
Pistol Bay Camp Site						
Kitchen and Shower Sump	62	21	00.000	92	44	58.00
Outhouse Pit	62	21	00.800	92	45	00.605
Outhouse Pit	62	21	00.600	92	44	59.905
Outhouse Pit	62	21	00.400	92	44	59.805

2.l *GPS co-ordinates (in degrees, minutes and seconds of latitude and longitude) for the locations of all temporary camps established in support of the project if the actual coordinates differ from that provided in the application*

No temporary camps were established during the 2023 exploration program.

2.m. *A summary, including photographic records before, during and after any relevant construction activities or Modifications and/or major maintenance work carried out on facilities under this Licence and an outline of any work anticipated for next year*

In 2021 two floors were constructed at Latitude: 62^{o} 20' 30" N and Longitude: 92^{o} 49' 48" W; a site for a new all-weather camp. No activity occurred on this during the 2023 exploration program and construction of the new camp has been deferred indefinitely.

2.n. *Detailed discussion on the performance, installation, and evaluation, including the use of photographic record, of the primary and secondary containment functions used in fuel storage to safeguard impacts to freshwaters*

All on-site fuels, namely Jet A-1, diesel and gasoline as well as used oils, are primarily contained in 205 litre steel drums. The bungs on the Jet A-1 drums, when received by barge or by air are sealed. The diesel fuel and gasoline are obtained from the Hamlet of Whale Cove in used Jet A-1 drums; the bungs are securely tightened but not sealed.

All fuel drums, whether full or partially full are stored in secondary fuel containment insta-berms of various sizes. When required, large fuel storage berms are located at the exploration camp away from all bodies of water. When the camp is operational these berms are not covered but they are monitored on a daily basis. When diamond drilling is carried out, small berms are used for the fuel storage at the drill sites, the water heaters, and all active water pumps. All fuel drums deemed to be empty at the drill site, or helicopter refueling site are completely drained within an insta-berm, tightly sealed and then neatly stacked outside the insta-berm until they are crushed and shipped out.

The berms functioned well and achieved their purpose in preventing any fuel spillage onto the land.

The following is an inventory of fuel at the Pistol Bay exploration camp, as well as stored in Whale Cove:

A total of four drums of Jet A-1 fuel, and one partial drum of waste oil are currently stored near the base camp generator in a tarpaulin covered fuel berm; Figure 7 represents how Whale Cove Gold Corp stores fuel but it is not current.

Three drums of coil fuel for tent heaters are stored in a berm inside the dry at the exploration camp.

There are a total of 59 full 100 lb propane cylinders, 12 partial 100 lb propane cylinders, and 192 empty 100 lb propane cylinders stored at the base camp.

A total of 99 drums of Jet A-1 fuel are currently stored in two sea containers in Whale Cove.

Figure 7. Photo illustrating fuel drum storage at the Pistol Bay camp for the winter.

Each of the two diesel generators at the Pistol Bay Camp has its own double-walled fuel supply tank and each was left at the end of the season approximately half full with an estimated 50 imperial gallons of diesel fuel.

2.0. *A summary of public consultation/participation, describing consultation with local organizations and residents of the nearby communities, if any were conducted*

Public consultation/participation carried out during 2023 is presented in Appendix VI.

2.p. *Any other details on Water use or Waste disposal requested by the Board by the 1st November of the year being reported.*

No other Water use or Waste disposal details were requested by the Board.

5.0 Wildlife

Helicopter flying was suspended during the June and July program whenever herds of caribou migrated through the project area.

A record was maintained of observed wildlife on a daily basis. A log of the 2023 observed wildlife is presented herein in Appendix V.

6.0 Other Items

Twelve 50 kg bags of Calcium Chloride (CaCl) are stored inside a Weatherhaven tent on the Vickers Prospect. This tent is used for storage of other equipment, and it also serves as an emergency shelter for personnel working on the Vickers Prospect.

7.0 Pursuant to Part H: Conditions Applying to Spill Contingency Planning of Licence BE-PBP2025

Revisions were made to the Spill Contingency Plan in 2015, 2017, 2018, 2019, 2020, 2021, 2023 and 2024. For the purpose of completeness the plans are provided herein in Appendix VII

8.0 Pursuant to Part I: Conditions Applying to Closure and Reclamation or Temporary Closure for Licence BE-PBP2025

Revisions were made to the Abandonment and Restoration Plan in 2015, 2017, 2018, 2019 2020, 2021 and 2023. For the purpose of completeness the plans are provided herein in Appendix VIII.

APPENDIX I Daily camp water use record by month for 2023

Table 4. Camp water usage during the month of June.

June 2023		Monthly total 16.85 m^3		
		Maximum per Day 1.77 m^3		
		Average daily use 0.94 m^3		
Date	**Reading**	**Imperial Gallons**	**Net m^3**	**Notes**
13-Jun				camp opened
14-Jun	2183			
15-Jun	2192	90	0.41	
16-Jun	2200	80	0.36	
17-Jun	2210	100	0.45	
18-Jun	2216	60	0.27	
19-Jun	2227	110	0.50	
20-Jun	2239	120	0.55	
21-Jun	2255	160	0.73	
22-Jun	2282	270	1.23	
23-Jun	2317	350	1.59	
24-Jun	2345	280	1.27	
25-Jun	2382	370	1.68	
26-Jun	2413	310	1.41	
27-Jun	2452	390	1.77	
28-Jun	2489	370	1.68	
29-Jun	2522	330	1.50	
30-Jun	2554	320	1.45	

Table 5. Camp water usage during the month of July.

July 2023		Monthly total 15.08 m^3		
		Maximum per Day 1.91 m^3		
		Average daily use 0.89 m^3		
Date	**Reading**	**Imperial Gallons**	**Net m^3**	**Notes**
01-Jul	2584	300	1.36	
02-Jul	2623	390	1.77	
03-Jul	2656	330	1.50	
04-Jul	2684	280	1.27	
05-Jul	2712	280	1.27	
06-Jul	2736	240	1.09	
07-Jul	2739	30	0.14	
08-Jul	2781	420	1.91	

Table 6. Camp water usage for the month of July *(continued)*

July 2023		Monthly total 15.08 m³		
		Maximum per Day 1.91 m³		
		Average daily use 0.89 m³		
Date	**Reading**	**Imperial Gallons**	**Net m³**	**Notes**
09-Jul	2802	210	0.95	
10-Jul	2837	350	1.59	
11-Jul	2864	270	1.23	
12-Jul	2886	220	1.00	
13-Jul			0.00	
14-Jul			0.00	
15-Jul			0.00	
16-Jul			0.00	
17-Jul			0.00	camp closed

Table 6. Camp water usage for the month of September.

September 2023		Monthly total 0.59 m³		
		Maximum per Day 0.18 m³		
		Average daily use 0.06 m³		
Date	**Reading**	**Imperial Gallons**	**Net m³**	**Notes**
5-Sep				camp opened
6-Sep	2960	0	0.00	
7-Sep	2960	0	0.00	
8-Sep	2964	40	0.18	
9-Sep	2967	30	0.14	
10-Sep	2971	40	0.18	
11-Sep	2973	20	0.09	
12-Sep				camp closed
24-Sep			0.00	camp opened
25-Sep			0.00	camp closed

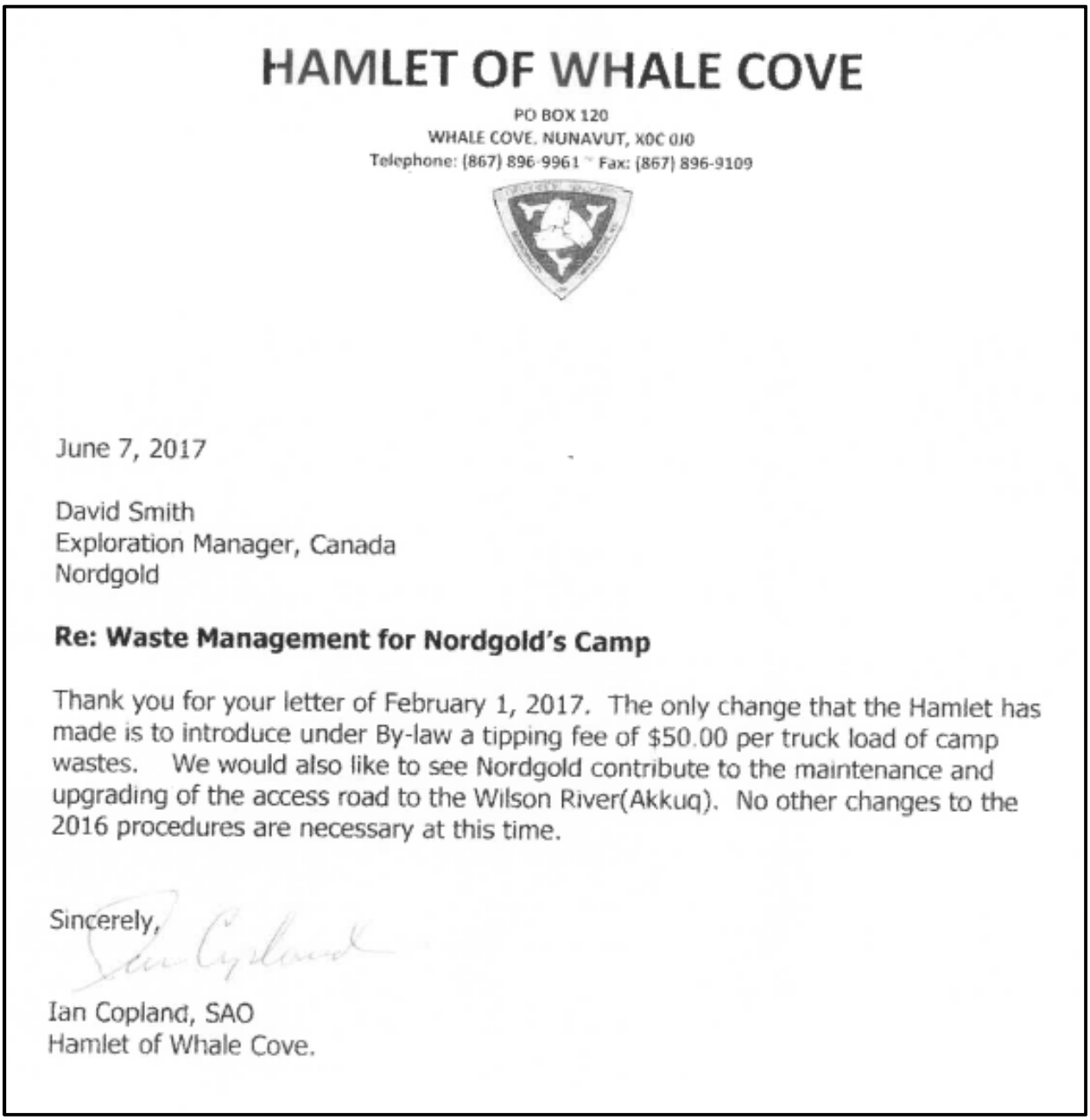
Table 7. Summary of 2023 camp water usage by month and days.

Month	Days	Cubic Metres m³	Day Maximum m³	Average m³ per day
June	18	16.85	1.77	0.94
July	17	15.08	1.91	0.89
September	10	0.59	3.36	0.06
TOTAL	**45**	**32.52**		**0.72**

Total water use was 32.52 cubic metres for an average daily usage amount of 0.72 cubic metres per day.

APPENDIX II Garbage taken to Whale Cove dump in 2021

The conditions of waste management, storage of empty drums and used oil for the Pistol Bay camp are presented in Figures 8 and 9. During 2023 no empty drums or drums of used oil were stored in the staging area of the Whale Cove Municipal airport.



HAMLET OF WHALE COVE

PO BOX 120
WHALE COVE, NUNAVUT, X0C 0J0
Telephone: (867) 896-9961 Fax: (867) 896-9109

June 7, 2017

David Smith
Exploration Manager, Canada
Nordgold

Re: Waste Management for Nordgold's Camp

Thank you for your letter of February 1, 2017. The only change that the Hamlet has made is to introduce under By-law a tipping fee of $50.00 per truck load of camp wastes. We would also like to see Nordgold contribute to the maintenance and upgrading of the access road to the Wilson River(Akkuq). No other changes to the 2016 procedures are necessary at this time.

Sincerely,

Ian Copland, SAO
Hamlet of Whale Cove.

Figure 8. Hamlet of Whale Cove conditions to dump waste into the Whale Cove dump site.

APPENDIX II
(continued)

HAMLET OF WHALE COVE

PO BOX 120
WHALE COVE, NUNAVUT, X0C 0J0
Telephone: (867) 896-9961 ~ Fax: (867) 896-9109

16 March 2016

Northquest Ltd.
50 Richmond Street East, Suite 101
Toronto ON
M5C 1N7

Attention: Dwayne Car

Re: Storage of Containers

In response to your request it is agreed and understood that the Hamlet approves Northquest Ltd. to store empty fuel drums, (45 gallon) at the staging area of the Municipal Airport. The staging area is under the full control of Northquest.

It is understood that the drums have no residual fuel and are restricted to the staging area for storage pending ultimate removal.

It is further agreed that the staging area is approved to accept used oil stored in appropriate containers, prior to ultimate removal to Arviat. Any spillage or remedial work respecting spillage will be completed by Northquest after reporting said spills to the Government of Nunavut.

Yours truly

Mike Richards
SAO

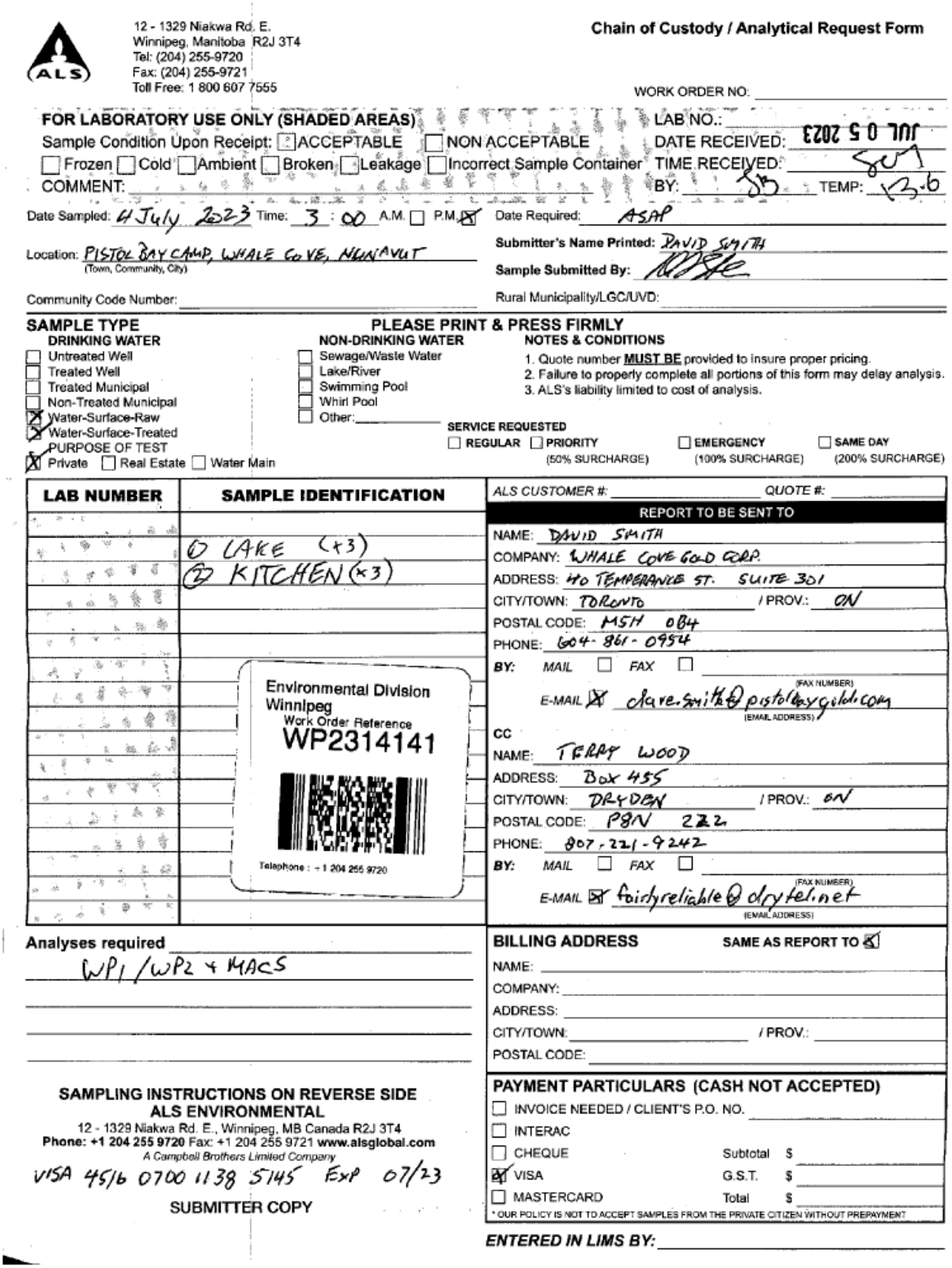
Figure 9. Hamlet of Whale Cove empty drum and used oil storage permission at the Whale Cove Municipal Airport.

The 2013 Ford, or the 2021 Dodge, ¾ ton pick-up truck each with an 8 foot box made a trip to the Whale Cove waste disposal site, generally with a partial load of kitchen and camp waste. Frequent trips were made to mitigate against kitchen waste attracting wildlife into camp. A total of 9 trips of waste were deposited into the Whale Cove dump site as noted in Table 9.

Table 8. 2023 Garbage trips to the Whale Cove Dumo.

JUNE		JULY		SEPTEMBER	
Date	**Trips**	**Date**	**Trips**	**Date**	**Trips**
19-Jun	1	08-Jul	1	08-Sep	1
21-Jun	1	12-Jul	1	11-Sep	1
23-Jun	1				
27-Jun	1				
30-Jun	1				
TOTALS	**5**		**2**		**2**

APPENDIX III Analytical Data for the Camp Water



12 - 1329 Niakwa Rd. E.
Winnipeg, Manitoba R2J 3T4
Tel: (204) 255-9720
Fax: (204) 255-9721
Toll Free: 1 800 607 7555

Chain of Custody / Analytical Request Form

WORK ORDER NO: _____

FOR LABORATORY USE ONLY (SHADED AREAS)
Sample Condition Upon Receipt: ☒ ACCEPTABLE ☐ NON ACCEPTABLE
☐ Frozen ☐ Cold ☐ Ambient ☐ Broken ☐ Leakage ☐ Incorrect Sample Container
COMMENT: _____
LAB NO.: _____
DATE RECEIVED: JUL 05 2023
TIME RECEIVED: 801
BY: _____ TEMP: 13.6

Date Sampled: 4 July 2023 Time: 3 : 00 A.M. ☐ P.M. ☒ Date Required: ASAP

Location: PISTOL BAY CAMP, WHALE COVE, NUNAVUT (Town, Community, City)

Submitter's Name Printed: DAVID SMITH

Sample Submitted By: _____

Community Code Number: _____ Rural Municipality/LGC/UVD: _____

SAMPLE TYPE
DRINKING WATER
☐ Untreated Well
☐ Treated Well
☐ Treated Municipal
☐ Non-Treated Municipal
☒ Water-Surface-Raw
☒ Water-Surface-Treated
NON-DRINKING WATER
☐ Sewage/Waste Water
☐ Lake/River
☐ Swimming Pool
☐ Whirl Pool
☐ Other: _____

PLEASE PRINT & PRESS FIRMLY

NOTES & CONDITIONS
1. Quote number **MUST BE** provided to insure proper pricing.
2. Failure to properly complete all portions of this form may delay analysis.
3. ALS's liability limited to cost of analysis.

SERVICE REQUESTED
☐ REGULAR ☐ PRIORITY (50% SURCHARGE) ☐ EMERGENCY (100% SURCHARGE) ☐ SAME DAY (200% SURCHARGE)

PURPOSE OF TEST
☒ Private ☐ Real Estate ☐ Water Main

LAB NUMBER	SAMPLE IDENTIFICATION
	6 LAKE (x3)
	2 KITCHEN (x3)

Environmental Division
Winnipeg
Work Order Reference
WP2314141
Telephone : +1 204 255 9720

ALS CUSTOMER #: _____ QUOTE #: _____

REPORT TO BE SENT TO
NAME: DAVID SMITH
COMPANY: WHALE COVE GOLD CORP.
ADDRESS: 40 TEMPERANCE ST. SUITE 301
CITY/TOWN: TORONTO / PROV.: ON
POSTAL CODE: M5H 0B4
PHONE: 604-861-0954
BY: MAIL ☐ FAX ☐ _____ (FAX NUMBER)
E-MAIL ☒ dave.smith@pistolbaygold.com (EMAIL ADDRESS)

CC
NAME: TERRY WOOD
ADDRESS: Box 455
CITY/TOWN: DRYDEN / PROV.: ON
POSTAL CODE: P8N 2Z2
PHONE: 807-221-9242
BY: MAIL ☐ FAX ☐ _____ (FAX NUMBER)
E-MAIL ☒ fairlyreliable@dryfel.net (EMAIL ADDRESS)

Analyses required
WP1 / WP2 + MACS

BILLING ADDRESS SAME AS REPORT TO ☒
NAME: _____
COMPANY: _____
ADDRESS: _____
CITY/TOWN: _____ / PROV.: _____
POSTAL CODE: _____

PAYMENT PARTICULARS (CASH NOT ACCEPTED)
☐ INVOICE NEEDED / CLIENT'S P.O. NO. _____
☐ INTERAC
☐ CHEQUE Subtotal $ _____
☒ VISA G.S.T. $ _____
☐ MASTERCARD Total $ _____
* OUR POLICY IS NOT TO ACCEPT SAMPLES FROM THE PRIVATE CITIZEN WITHOUT PREPAYMENT

SAMPLING INSTRUCTIONS ON REVERSE SIDE
ALS ENVIRONMENTAL
12 - 1329 Niakwa Rd. E., Winnipeg, MB Canada R2J 3T4
Phone: +1 204 255 9720 Fax: +1 204 255 9721 **www.alsglobal.com**
A Campbell Brothers Limited Company
VISA 4516 0700 1138 5145 EXP 07/23

SUBMITTER COPY

ENTERED IN LIMS BY: _____

12 - 1329 Niakwa Rd. E.
Winnipeg, Manitoba R2J 3T4
Tel: (204) 255-9720
Fax: (204) 255-9721
Toll Free: 1 800 607 7555

Chain of Custody / Analytical Request Form

WORK ORDER NO: _____

FOR LABORATORY USE ONLY (SHADED AREAS) LAB NO.: _____
Sample Condition Upon Receipt: ☐ ACCEPTABLE ☒ NON ACCEPTABLE DATE RECEIVED: JUL 05 2023
☐ Frozen ☐ Cold ☐ Ambient ☐ Broken ☐ Leakage ☒ Incorrect Sample Container TIME RECEIVED: 807
COMMENT: _____ BY: SB TEMP: 13.6

Date Sampled: 4 July 2023 Time: 3 : 00 A.M. ☐ P.M. ☒ Date Required: ASAP

Location: PISTOL BAY CAMP, WHALE COVE, NUNAVUT (Town, Community, City)

Submitter's Name Printed: DAVID SMITH

Sample Submitted By: [signature]

Community Code Number: _____ Rural Municipality/LGC/UVD: _____

SAMPLE TYPE
DRINKING WATER
☐ Untreated Well
☐ Treated Well
☐ Treated Municipal
☐ Non-Treated Municipal
☒ Water-Surface-Raw
☒ Water-Surface-Treated

NON-DRINKING WATER
☐ Sewage/Waste Water
☐ Lake/River
☐ Swimming Pool
☐ Whirl Pool
☐ Other: _____

PLEASE PRINT & PRESS FIRMLY

NOTES & CONDITIONS
1. Quote number **MUST BE** provided to insure proper pricing.
2. Failure to properly complete all portions of this form may delay analysis.
3. ALS's liability limited to cost of analysis.

SERVICE REQUESTED
☐ REGULAR ☐ PRIORITY (50% SURCHARGE) ☐ EMERGENCY (100% SURCHARGE) ☐ SAME DAY (200% SURCHARGE)

PURPOSE OF TEST
☒ Private ☐ Real Estate ☐ Water Main

LAB NUMBER	SAMPLE IDENTIFICATION
	① LAKE (×3)
	② KITCHEN (×3)

Environmental Division
Winnipeg
Work Order Reference
WP2314141
Telephone : +1 204 255 9720

ALS CUSTOMER #: _____ QUOTE #: _____

REPORT TO BE SENT TO
NAME: DAVID SMITH
COMPANY: WHALE COVE GOLD CORP.
ADDRESS: 40 TEMPERANCE ST. SUITE 301
CITY/TOWN: TORONTO / PROV.: ON
POSTAL CODE: M5H 0B4
PHONE: 604-861-0954
BY: MAIL ☐ FAX ☐ _____ (FAX NUMBER)
E-MAIL ☒ dave.smith@pistolbaygold.com (EMAIL ADDRESS)

CC
NAME: TERRY WOOD
ADDRESS: Box 455
CITY/TOWN: DRYDEN / PROV.: ON
POSTAL CODE: P8N 2Z2
PHONE: 807-221-9242
BY: MAIL ☐ FAX ☐ _____ (FAX NUMBER)
E-MAIL ☒ fairlyreliable@dryden.net (EMAIL ADDRESS)

Analyses required
WP1 / WP2 + MACS

BILLING ADDRESS SAME AS REPORT TO ☒
NAME: _____
COMPANY: _____
ADDRESS: _____
CITY/TOWN: _____ / PROV.: _____
POSTAL CODE: _____

PAYMENT PARTICULARS (CASH NOT ACCEPTED)
☐ INVOICE NEEDED / CLIENT'S P.O. NO. _____
☐ INTERAC
☐ CHEQUE Subtotal $ _____
☒ VISA G.S.T. $ _____
☐ MASTERCARD Total $ _____
* OUR POLICY IS NOT TO ACCEPT SAMPLES FROM THE PRIVATE CITIZEN WITHOUT PREPAYMENT

SAMPLING INSTRUCTIONS ON REVERSE SIDE
ALS ENVIRONMENTAL
12 - 1329 Niakwa Rd. E., Winnipeg, MB Canada R2J 3T4
Phone: +1 204 255 9720 Fax: +1 204 255 9721 **www.alsglobal.com**
A Campbell Brothers Limited Company

VISA 4516 0700 1138 5145 Exp 07/23

SUBMITTER COPY

ENTERED IN LIMS BY: _____

ALS Canada Ltd.

right solutions. right partner.

CERTIFICATE OF ANALYSIS (GUIDELINE EVALUATION)

Work Order	: **WP2314141**	Page	: 1 of 6
Client	: **Cash Clients - Winnipeg**	Laboratory	: ALS Environmental - Winnipeg
Contact	: David Smith	Account Manager	: Daniel Rocha
Address	: 1329 Niakwa Rd East Unit 12 Winnipeg MB Canada R2J 3T4	Address	: 1329 Niakwa Road East, Unit 12 Winnipeg, Manitoba Canada R2J 3T4
Telephone	: 6048610954	Telephone	: +1 204 255 9720
Project	: Winnipeg Drinking Water	Date Samples Received	: 05-Jul-2023 08:07
PO	: ----	Date Analysis Commenced	: 05-Jul-2023
C-O-C number	: ----	Issue Date	: 12-Jul-2023 08:10
Sampler	: ----		
Site	: ----		
Quote number	: Winnipeg Drinking Water		
No. of samples received	: 2		
No. of samples analysed	: 2		

This report supersedes any previous report(s) with this reference. Results apply to the sample(s) as submitted. This document shall not be reproduced, except in full.

This Certificate of Analysis contains the following information:

- General Comments
- Analytical Results
- Guideline Comparison

Additional information pertinent to this report will be found in the following separate attachments: Quality Control Report, QC Interpretive report to assist with Quality Review and Sample Receipt Notification (SRN).

Signatories

This document has been electronically signed by the authorized signatories below. Electronic signing is conducted in accordance with US FDA 21 CFR Part 11.

Signatories	*Position*	*Laboratory Department*
Brennan Dugas	Analyst	Microbiology, Winnipeg, Manitoba
Lee McTavish		Inorganics, Winnipeg, Manitoba
Lee McTavish		Metals, Winnipeg, Manitoba

General Comments

The analytical methods used by ALS are developed using internationally recognized reference methods (where available), such as those published by US EPA, APHA Standard Methods, ASTM, ISO, Environment Canada, BC MOE, and Ontario MOE. Refer to the ALS Quality Control Interpretive report (QCI) for applicable references and methodology summaries. Reference methods may incorporate modifications to improve performance.

Where a reported less than (<) result is higher than the LOR, this may be due to primary sample extract/digestate dilution and/or insufficient sample for analysis.
Where the LOR of a reported result differs from standard LOR, this may be due to high moisture content, insufficient sample (reduced weight employed) or matrix interference.

Additional information pertinent to this report will be found in the following separate attachments: Quality Control Report, QA/QC Compliance Assessment to assist with Quality Review and Sample Receipt Notification.

When sampling time information is not provided by the client, sampling dates are shown without a time component. In these instances, the time component has been assumed by the laboratory for processing purposes.

Application of guidelines is provided "as is" without warranty of any kind, either expressed or implied, including, but not limited to fitness for a particular purpose, or non-infringement. ALS assumes no responsibility for errors or omissions in the information. Guidelines are not adjusted for the hardness, pH or temperature of the sample (the most conservative values are used). Measurement uncertainty is not applied to test results prior to comparison with specified criteria values.

Key : LOR: Limit of Reporting (detection limit).

Unit	*Description*
µS/cm	microsiemens per centimetre
mg/L	milligrams per litre
MPN/100mL	most probable number per hundred millilitres
pH units	pH units

>: greater than.
<: less than.
Red shading is applied where the result or the LOR is greater than the Guideline Upper Limit (or lower than the Guideline Lower Limit, if applicable).
For drinking water samples, Red shading is applied where the result for E.coli, fecal or total coliforms is greater than or equal to the Guideline Upper Limit .

Page : 3 of 6
Work Order : WP2314141
Client : Cash Clients - Winnipeg
Project : Winnipeg Drinking Water

Analytical Results

Sub-Matrix: Water (Matrix: Water)

				Client sample ID	1 LAKE					
				Sampling date/time	04-Jul-2023 15:00					
Analyte	Method/Lab	LOR	Unit	WP2314141-001	CDWG AO	CDWG MAC	MBDWS - MAC - Micro	--	--	--
Physical Tests										
Conductivity	E100/WP	2.0	µS/cm	82.7	--	--	--	--	--	--
Hardness (as CaCO3), from total Ca/Mg	EC100A/WP	0.50	mg/L	29.1	80 - 100 mg/L	--	--	--	--	--
pH	E108/WP	0.10	pH units	7.63	7 - 10.5 pH units	--	--	--	--	--
Solids, total dissolved [TDS], calculated	EC103A/WP	1.0	mg/L	53.8	500 mg/L	--	--	--	--	--
Anions and Nutrients										
Chloride	E235.Cl/WP	0.50	mg/L	7.10	250 mg/L	--	--	--	--	--
Fluoride	E235.F/WP	0.020	mg/L	<0.020	--	1.5 mg/L	--	--	--	--
Nitrate (as N)	E235.NO3/WP	0.020	mg/L	<0.020	--	10 mg/L	--	--	--	--
Nitrate + Nitrite (as N)	EC235.N+N/WP	0.0050	mg/L	<0.0224	--	10 mg/L	--	--	--	--
Nitrite (as N)	E235.NO2/WP	0.010	mg/L	<0.010	--	1 mg/L	--	--	--	--
Sulfate (as SO4)	E235.SO4/WP	0.30	mg/L	2.44	500 mg/L	--	--	--	--	--
Microbiological Tests										
Coliforms, total	E010/WP	1	MPN/100mL	200	--	1 MPN/100mL	1 MPN/100mL	--	--	--
Coliforms, Escherichia coli [E. coli]	E010/WP	1	MPN/100mL	4	--	1 MPN/100mL	1 MPN/100mL	--	--	--
Total Metals										
Arsenic, total	E420/WP	0.00010	mg/L	0.00030	--	0.01 mg/L	--	--	--	--
Barium, total	E420/WP	0.00010	mg/L	0.0130	--	2 mg/L	--	--	--	--
Boron, total	E420/WP	0.010	mg/L	0.013	--	5 mg/L	--	--	--	--
Calcium, total	E420/WP	0.050	mg/L	9.33	--	--	--	--	--	--
Copper, total	E420/WP	0.00050	mg/L	0.00334	1 mg/L	2 mg/L	--	--	--	--
Iron, total	E420/WP	0.010	mg/L	0.160	0.3 mg/L	--	--	--	--	--
Lead, total	E420/WP	0.000050	mg/L	0.000182	--	0.005 mg/L	--	--	--	--
Magnesium, total	E420/WP	0.0050	mg/L	1.41	--	--	--	--	--	--
Manganese, total	E420/WP	0.00010	mg/L	0.0294	0.02 mg/L	0.12 mg/L	--	--	--	--
Potassium, total	E420/WP	0.050	mg/L	0.889	--	--	--	--	--	--
Sodium, total	E420/WP	0.050	mg/L	4.99	200 mg/L	--	--	--	--	--
Uranium, total	E420/WP	0.000010	mg/L	0.000039	--	0.02 mg/L	--	--	--	--
Zinc, total	E420/WP	0.0030	mg/L	0.0058	5 mg/L	--	--	--	--	--

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Page	:	4 of 6
Work Order	:	WP2314141
Client	:	Cash Clients - Winnipeg
Project	:	Winnipeg Drinking Water

Please refer to the General Comments section for an explanation of any result qualifiers detected.

Please refer to the Accreditation section for an explanation of analyte accreditations.

Summary of Guideline Breaches by Sample

SampleID/Client ID	Matrix	Analyte	Analyte Summary	Guideline	Category	Result	Limit
1 LAKE	Water	Hardness (as CaCO3), from total Ca/Mg	Hardness levels between 80 and 100 mg/L (as CaCO3) provide acceptable balance between corrosion and incrustation; where a water softener is used, a separate unsoftened supply for cooking and drinking purposes is recommended.	CDWG	AO	29.1 mg/L	80-100 mg/L
	Water	Manganese, total	Based on taste and staining of laundry and plumbing fixtures.	CDWG	AO	0.0294 mg/L	0.02 mg/L
	Water	Coliforms, Escherichia coli (E. coli)	The presence of E. coli indicates recent faecal contamination and the potential presence of microorganisms capable of causing gastrointestinal illnesses; pathogens in human and animal faeces pose the most immediate danger to public health.	CDWG	MAC	4 MPN/100mL	1 MPN/100mL
	Water	Coliforms, total	Total coliforms are not used as indicators of potential health effects from pathogenic microorganisms; they are used as a tool to determine how well the drinking water treatment system is operating and to indicate water quality changes in the distribution system. Detection of total coliforms from consecutive samples from the same site or from more than 10% of the samples collected in a given sampling period should be investigated.	CDWG	MAC	200 MPN/100mL	1 MPN/100mL
	Water	Coliforms, Escherichia coli (E. coli)		MBDWS - MAC - Micro	---	4 MPN/100mL	1 MPN/100mL
	Water	Coliforms, total		MBDWS - MAC - Micro	---	200 MPN/100mL	1 MPN/100mL

Key:

CDWG	Canada Guidelines for Canadian Drinking Water Quality (JAN, 2023)
AO	Aesthetic Objective
MAC	Maximum Acceptable Concentrations
MBDWS - MAC - Micro	MBDWS - MAC - Micro
MBDWS - MAC - Micro	MBDWS - MAC - Micro

Page : 5 of 6
Work Order : WP2314141
Client : Cash Clients - Winnipeg
Project : Winnipeg Drinking Water

Analytical Results

Sub-Matrix: Water (Matrix: Water)

	Client sample ID				2 KITCHEN						
	Sampling date/time				04-Jul-2023 15:00						
Analyte	Method/Lab	LOR	Unit	WP2314141-002	CDWG AO	CDWG MAC	MBDWS - MAC - Micro	--	--	--	--
Physical Tests											
Conductivity	E100/WP	2.0	µS/cm	81.8	--	--	--	--	--	--	--
Hardness (as CaCO3), from total Ca/Mg	EC100A/WP	0.50	mg/L	27.9	80 - 100 mg/L	--	--	--	--	--	--
pH	E108/WP	0.10	pH units	7.32	7 - 10.5 pH units	--	--	--	--	--	--
Solids, total dissolved [TDS], calculated	EC103A/WP	1.0	mg/L	53.2	500 mg/L	--	--	--	--	--	--
Anions and Nutrients											
Chloride	E235.Cl/WP	0.50	mg/L	6.92	250 mg/L	--	--	--	--	--	--
Fluoride	E235.F/WP	0.020	mg/L	0.022	--	1.5 mg/L	--	--	--	--	--
Nitrate (as N)	E235.NO3/WP	0.020	mg/L	<0.020	--	10 mg/L	--	--	--	--	--
Nitrate + Nitrite (as N)	EC235.N+N/WP	0.0050	mg/L	<0.0224	--	10 mg/L	--	--	--	--	--
Nitrite (as N)	E235.NO2/WP	0.010	mg/L	<0.010	--	1 mg/L	--	--	--	--	--
Sulfate (as SO4)	E235.SO4/WP	0.30	mg/L	2.71	500 mg/L	--	--	--	--	--	--
Microbiological Tests											
Coliforms, total	E010/WP	1	MPN/100mL	<1	--	1 MPN/100mL	1 MPN/100mL	--	--	--	--
Coliforms, Escherichia coli [E. coli]	E010/WP	1	MPN/100mL	<1	--	1 MPN/100mL	1 MPN/100mL	--	--	--	--
Total Metals											
Arsenic, total	E420/WP	0.00010	mg/L	0.00033	--	0.01 mg/L	--	--	--	--	--
Barium, total	E420/WP	0.00010	mg/L	0.0128	--	2 mg/L	--	--	--	--	--
Boron, total	E420/WP	0.010	mg/L	0.014	--	5 mg/L	--	--	--	--	--
Calcium, total	E420/WP	0.050	mg/L	8.83	--	--	--	--	--	--	--
Copper, total	E420/WP	0.00050	mg/L	0.0184	1 mg/L	2 mg/L	--	--	--	--	--
Iron, total	E420/WP	0.010	mg/L	0.143	0.3 mg/L	--	--	--	--	--	--
Lead, total	E420/WP	0.000050	mg/L	0.000448	--	0.005 mg/L	--	--	--	--	--
Magnesium, total	E420/WP	0.0050	mg/L	1.42	--	--	--	--	--	--	--
Manganese, total	E420/WP	0.00010	mg/L	0.0115	0.02 mg/L	0.12 mg/L	--	--	--	--	--
Potassium, total	E420/WP	0.050	mg/L	0.851	--	--	--	--	--	--	--
Sodium, total	E420/WP	0.050	mg/L	4.76	200 mg/L	--	--	--	--	--	--
Uranium, total	E420/WP	0.000010	mg/L	0.000035	--	0.02 mg/L	--	--	--	--	--
Zinc, total	E420/WP	0.0030	mg/L	0.0241	5 mg/L	--	--	--	--	--	--

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Page : 6 of 6
Work Order : WP2314141
Client : Cash Clients - Winnipeg
Project : Winnipeg Drinking Water

Please refer to the General Comments section for an explanation of any result qualifiers detected.
Please refer to the Accreditation section for an explanation of analyte accreditations.

Summary of Guideline Breaches by Sample

SampleID/Client ID	Matrix	Analyte	Analyte Summary	Guideline	Category	Result	Limit
2 KITCHEN	Water	Hardness (as CaCO3), from total Ca/Mg	Hardness levels between 80 and 100 mg/L (as CaCO3) provide acceptable balance between corrosion and incrustation; where a water softener is used, a separate unsoftened supply for cooking and drinking purposes is recommended.	CDWG	AO	27.9 mg/L	80-100 mg/L

Key:
CDWG Canada Guidelines for Canadian Drinking Water Quality (JAN, 2023)
AO Aesthetic Objective
MAC Maximum Acceptable Concentrations
MBDWS - MAC - Micro MBDWS - MAC - Micro
MBDWS - MAC - Micro MBDWS - MAC - Micro

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CERTIFICATE OF ANALYSIS

Work Order	: **WP2314141**	Page	: 1 of 4
Client	: **Cash Clients - Winnipeg**	Laboratory	: ALS Environmental - Winnipeg
Contact	: David Smith	Account Manager	: Daniel Rocha
Address	: 1329 Niakwa Rd East Unit 12 Winnipeg MB Canada R2J 3T4	Address	: 1329 Niakwa Road East, Unit 12 Winnipeg MB Canada R2J 3T4
Telephone	: 6048610954	Telephone	: +1 204 255 9720
Project	: Winnipeg Drinking Water	Date Samples Received	: 05-Jul-2023 08:07
PO	: ----	Date Analysis Commenced	: 05-Jul-2023
C-O-C number	: ----	Issue Date	: 12-Jul-2023 08:10
Sampler	: ----		
Site	: ----		
Quote number	: Winnipeg Drinking Water		
No. of samples received	: 2		
No. of samples analysed	: 2		

This report supersedes any previous report(s) with this reference. Results apply to the sample(s) as submitted. This document shall not be reproduced, except in full.

This Certificate of Analysis contains the following information:

- General Comments
- Analytical Results

Additional information pertinent to this report will be found in the following separate attachments: Quality Control Report, QC Interpretive report to assist with Quality Review and Sample Receipt Notification (SRN).

Signatories

This document has been electronically signed by the authorized signatories below. Electronic signing is conducted in accordance with US FDA 21 CFR Part 11.

Signatories	*Position*	*Laboratory Department*
Brennan Dugas	Analyst	Microbiology, Winnipeg, Manitoba
Lee McTavish		Inorganics, Winnipeg, Manitoba
Lee McTavish		Metals, Winnipeg, Manitoba

Page	:	2 of 4
Work Order	:	WP2314141
Client	:	Cash Clients - Winnipeg
Project	:	Winnipeg Drinking Water

General Comments

The analytical methods used by ALS are developed using internationally recognized reference methods (where available), such as those published by US EPA, APHA Standard Methods, ASTM ISO, Environment Canada, BC MOE, and Ontario MOE. Refer to the ALS Quality Control Interpretive report (QCI) for applicable references and methodology summaries. Reference methods may incorporate modifications to improve performance.

Where a reported less than (<) result is higher than the LOR, this may be due to primary sample extract/digestate dilution and/or insufficient sample for analysis.

Where the LOR of a reported result differs from standard LOR, this may be due to high moisture content, insufficient sample (reduced weight employed) or matrix interference.

Please refer to Quality Control Interpretive report (QCI) for information regarding Holding Time compliance.

Key : CAS Number: Chemical Abstracts Services number is a unique identifier assigned to discrete substances
LOR: Limit of Reporting (detection limit).

Unit	Description
µS/cm	microsiemens per centimetre
mg/L	milligrams per litre
MPN/100mL	most probable number per hundred millilitres
pH units	pH units

<: less than.

>: greater than.

Surrogate: An analyte that is similar in behavior to target analyte(s), but that does not occur naturally in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery.

Test results reported relate only to the samples as received by the laboratory.

UNLESS OTHERWISE STATED on SRN or QCI Report, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Page : 3 of 4
Work Order : WP2314141
Client : Cash Clients - Winnipeg
Project : Winnipeg Drinking Water

Analytical Results

Sub-Matrix: Water
(Matrix: Water)

				Client sample ID	1 LAKE	2 KITCHEN	----	----	----
				Client sampling date / time	04-Jul-2023 15:00	04-Jul-2023 15:00	----	----	----
Analyte	CAS Number	Method/Lab	LOR	Unit	WP2314141-001	WP2314141-002	-------	-------	-------
					Result	Result	----	----	----
Physical Tests									
Conductivity	----	E100/WP	2.0	µS/cm	82.7	81.8	----	----	----
Hardness (as CaCO3), from total Ca/Mg	----	EC100A/WP	0.50	mg/L	29.1	27.9	----	----	----
pH	----	E108/WP	0.10	pH units	7.53	7.32	----	----	----
Solids, total dissolved [TDS], calculated	----	EC103A/WP	1.0	mg/L	53.8	53.2	----	----	----
Anions and Nutrients									
Chloride	16887-00-6	E235.Cl/WP	0.50	mg/L	7.10	6.92	----	----	----
Fluoride	16984-48-8	E235.F/WP	0.020	mg/L	<0.020	0.022	----	----	----
Nitrate (as N)	14797-55-8	E235.NO3/WP	0.020	mg/L	<0.020	<0.020	----	----	----
Nitrate + Nitrite (as N)	----	EC235.N+N/WP	0.0050	mg/L	<0.0224	<0.0224	----	----	----
Nitrite (as N)	14797-65-0	E235.NO2/WP	0.010	mg/L	<0.010	<0.010	----	----	----
Sulfate (as SO4)	14808-79-8	E235.SO4/WP	0.30	mg/L	2.44	2.71	----	----	----
Microbiological Tests									
Coliforms, total	----	E010/WP	1	MPN/100mL	200	<1	----	----	----
Coliforms, Escherichia coli [E. coli]	----	E010/WP	1	MPN/100mL	4	<1	----	----	----
Total Metals									
Arsenic, total	7440-38-2	E420/WP	0.00010	mg/L	0.00030	0.00033	----	----	----
Barium, total	7440-39-3	E420/WP	0.00010	mg/L	0.0130	0.0128	----	----	----
Boron, total	7440-42-8	E420/WP	0.010	mg/L	0.013	0.014	----	----	----
Calcium, total	7440-70-2	E420/WP	0.050	mg/L	9.33	8.83	----	----	----
Copper, total	7440-50-8	E420/WP	0.00050	mg/L	0.00334	0.0184	----	----	----
Iron, total	7439-89-6	E420/WP	0.010	mg/L	0.160	0.143	----	----	----
Lead, total	7439-92-1	E420/WP	0.000050	mg/L	0.000182	0.000448	----	----	----
Magnesium, total	7439-95-4	E420/WP	0.0050	mg/L	1.41	1.42	----	----	----
Manganese, total	7439-96-5	E420/WP	0.00010	mg/L	0.0294	0.0115	----	----	----
Potassium, total	7440-09-7	E420/WP	0.050	mg/L	0.889	0.851	----	----	----
Sodium, total	7440-23-5	E420/WP	0.050	mg/L	4.99	4.76	----	----	----
Uranium, total	7440-61-1	E420/WP	0.000010	mg/L	0.000039	0.000035	----	----	----
Zinc, total	7440-66-6	E420/WP	0.0030	mg/L	0.0058	0.0241	----	----	----

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Page : 4 of 4
Work Order : WP2314141
Client : Cash Clients - Winnipeg
Project : Winnipeg Drinking Water

Please refer to the General Comments section for an explanation of any result qualifiers detected.

Please refer to the Accreditation section for an explanation of analyte accreditations.

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CERTIFICATE OF ANALYSIS

Work Order	: **WP2314141**	Page	: 1 of 4
Client	: **Cash Clients - Winnipeg**	Laboratory	: ALS Environmental - Winnipeg
Contact	: David Smith	Account Manager	: Daniel Rocha
Address	: 1329 Niakwa Rd East Unit 12 Winnipeg MB Canada R2J 3T4	Address	: 1329 Niakwa Road East, Unit 12 Winnipeg MB Canada R2J 3T4
Telephone	: 6048610954	Telephone	: +1 204 255 9720
Project	: Winnipeg Drinking Water	Date Samples Received	: 05-Jul-2023 08:07
PO	: ----	Date Analysis Commenced	: 05-Jul-2023
C-O-C number	: ----	Issue Date	: 12-Jul-2023 08:10
Sampler	: ----		
Site	: ----		
Quote number	: Winnipeg Drinking Water		
No. of samples received	: 2		
No. of samples analysed	: 2		

This report supersedes any previous report(s) with this reference. Results apply to the sample(s) as submitted. This document shall not be reproduced, except in full.

This Certificate of Analysis contains the following information:

- General Comments
- Analytical Results

Additional information pertinent to this report will be found in the following separate attachments: Quality Control Report, QC Interpretive report to assist with Quality Review and Sample Receipt Notification (SRN).

Signatories

This document has been electronically signed by the authorized signatories below. Electronic signing is conducted in accordance with US FDA 21 CFR Part 11.

Signatories	*Position*	*Laboratory Department*
Brennan Dugas	Analyst	Microbiology, Winnipeg, Manitoba
Lee McTavish		Inorganics, Winnipeg, Manitoba
Lee McTavish		Metals, Winnipeg, Manitoba

Page	:	2 of 4
Work Order	:	WP2314141
Client	:	Cash Clients - Winnipeg
Project	:	Winnipeg Drinking Water

General Comments

The analytical methods used by ALS are developed using internationally recognized reference methods (where available), such as those published by US EPA, APHA Standard Methods, ASTM, ISO, Environment Canada, BC MOE, and Ontario MOE. Refer to the ALS Quality Control Interpretive report (QCI) for applicable references and methodology summaries. Reference methods may incorporate modifications to improve performance.
Where a reported less than (<) result is higher than the LOR, this may be due to primary sample extract/digestate dilution and/or insufficient sample for analysis.

Where the LOR of a reported result differs from standard LOR, this may be due to high moisture content, insufficient sample (reduced weight employed) or matrix interference.

Please refer to Quality Control Interpretive report (QCI) for information regarding Holding Time compliance.

Key : CAS Number: Chemical Abstracts Services number is a unique identifier assigned to discrete substances
LOR: Limit of Reporting (detection limit).
Measurement Uncertainty: The reported uncertainties in this report are expanded uncertainties calculated using a coverage factor of 2, which gives a level of confidence of approximately 95%.
Surrogate: An analyte that is similar in behavior to target analyte(s), but that does not occur naturally in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery.

Unit	*Description*
µS/cm	microsiemens per centimetre
mg/L	milligrams per litre
MPN/100mL	most probable number per hundred millilitres
pH units	pH units

>: greater than.
<: less than.

Test results reported relate only to the samples as received by the laboratory.

UNLESS OTHERWISE STATED on SRN or QCI Report, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Page : 3 of 4
Work Order : WP2314141
Client : Cash Clients - Winnipeg
Project : Winnipeg Drinking Water

Analytical Results

WP2314141-001

Sub-Matrix: Water
(Matrix: Water)

Client sample ID: 1 LAKE
Client sampling date / time: 04-Jul-2023 15:00

Analyte	CAS Number	Result	LOR	Unit	Method/Lab	Prep Date	Analysis Date	QCLot
Physical Tests								
Conductivity	----	82.7	2.0	µS/cm	E100/WP	05-Jul-2023	05-Jul-2023	1023003
Hardness (as CaCO3), from total Ca/Mg	----	29.1	0.50	mg/L	EC100A/WP	-	07-Jul-2023	-
pH	----	7.53	0.10	pH units	E108/WP	05-Jul-2023	05-Jul-2023	1023004
Solids, total dissolved [TDS], calculated	----	53.8	2	mg/L	EC103A/WP	-	06-Jul-2023	-
Anions and Nutrients								
Chloride	16887-00-6	7.10	0.50	mg/L	E235.Cl/WP	05-Jul-2023	05-Jul-2023	1023643
Fluoride	16984-48-8	<0.020	0.020	mg/L	E235.F/WP	05-Jul-2023	05-Jul-2023	1023644
Nitrate (as N)	14797-55-8	<0.020	0.020	mg/L	E235.NO3/WP	05-Jul-2023	05-Jul-2023	1023641
Nitrate + Nitrite (as N)	----	<0.0224	0.0224	mg/L	EC235.N+N/WP	-	06-Jul-2023	-
Nitrite (as N)	14797-65-0	<0.010	0.010	mg/L	E235.NO2/WP	05-Jul-2023	05-Jul-2023	1023640
Sulfate (as SO4)	14808-79-8	2.44	0.30	mg/L	E235.SO4/WP	05-Jul-2023	05-Jul-2023	1023642
Microbiological Tests								
Coliforms, total	----	200	1	MPN/100mL	E010/WP	-	05-Jul-2023	1024345
Coliforms, Escherichia coli [E. coli]	----	4	1	MPN/100mL	E010/WP	-	05-Jul-2023	1024345
Total Metals								
Arsenic, total	7440-38-2	0.00030	0.00010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Barium, total	7440-39-3	0.0130	0.00010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Boron, total	7440-42-8	0.013	0.010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Calcium, total	7440-70-2	9.33	0.050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Copper, total	7440-50-8	0.00334	0.00050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Iron, total	7439-89-6	0.160	0.010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Lead, total	7439-92-1	0.000182	0.000050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Magnesium, total	7439-95-4	1.41	0.0050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Manganese, total	7439-96-5	0.0294	0.00010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Potassium, total	7440-09-7	0.889	0.050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Sodium, total	7440-23-5	4.99	0.050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Uranium, total	7440-61-1	0.000039	0.000010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Zinc, total	7440-66-6	0.0058	0.0030	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167

Please refer to the General Comments section for an explanation of any result qualifiers detected.

Please refer to the Accreditation section for an explanation of analyte accreditations.

Analytical Results

WP2314141-002

Sub-Matrix: Water
(Matrix: Water)

Client sample ID: 2 KITCHEN -
Client sampling date / time: 04-Jul-2023 15:00

Analyte	CAS Number	Result	LOR	Unit	Method/Lab	Prep Date	Analysis Date	QCLot
Physical Tests								
Conductivity	----	81.8	2.0	µS/cm	E100/WP	05-Jul-2023	05-Jul-2023	1023003
Hardness (as CaCO3), from total Ca/Mg	----	27.9	0.50	mg/L	EC100A/WP	-	07-Jul-2023	-
pH	----	7.32	0.10	pH units	E108/WP	05-Jul-2023	05-Jul-2023	1023004
Solids, total dissolved [TDS], calculated	----	53.2	2	mg/L	EC103A/WP	-	06-Jul-2023	-

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Page	:	4 of 4
Work Order	:	WP2314141
Client	:	Cash Clients - Winnipeg
Project	:	Winnipeg Drinking Water

Analytical Results

WP2314141-002

Sub-Matrix: Water
(Matrix: Water)

Client sample ID: 2 KITCHEN -
Client sampling date / time: 04-Jul-2023 15:00

Analyte	CAS Number	Result	LOR	Unit	Method/Lab	Prep Date	Analysis Date	QCLot
Anions and Nutrients								
Chloride	16887-00-6	6.92	0.50	mg/L	E235.Cl/WP	05-Jul-2023	05-Jul-2023	1023632
Fluoride	16984-48-8	0.022	0.020	mg/L	E235.F/WP	05-Jul-2023	05-Jul-2023	1023633
Nitrate (as N)	14797-55-8	<0.020	0.020	mg/L	E235.NO3/WP	05-Jul-2023	05-Jul-2023	1023629
Nitrate + Nitrite (as N)	----	<0.0224	0.0224	mg/L	EC235.N+N/WP	-	06-Jul-2023	-
Nitrite (as N)	14797-65-0	<0.010	0.010	mg/L	E235.NO2/WP	05-Jul-2023	05-Jul-2023	1023630
Sulfate (as SO4)	14808-79-8	2.71	0.30	mg/L	E235.SO4/WP	05-Jul-2023	05-Jul-2023	1023631
Microbiological Tests								
Coliforms, total	----	<1	1	MPN/100mL	E010/WP	-	05-Jul-2023	1024345
Coliforms, Escherichia coli [E. coli]	----	<1	1	MPN/100mL	E010/WP	-	05-Jul-2023	1024345
Total Metals								
Arsenic, total	7440-38-2	0.00033	0.00010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Barium, total	7440-39-3	0.0128	0.00010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Boron, total	7440-42-8	0.014	0.010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Calcium, total	7440-70-2	8.83	0.050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Copper, total	7440-50-8	0.0184	0.00050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Iron, total	7439-89-6	0.143	0.010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Lead, total	7439-92-1	0.000448	0.000050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Magnesium, total	7439-95-4	1.42	0.0050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Manganese, total	7439-96-5	0.0115	0.00010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Potassium, total	7440-09-7	0.851	0.050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Sodium, total	7440-23-5	4.76	0.050	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Uranium, total	7440-61-1	0.000035	0.000010	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167
Zinc, total	7440-66-6	0.0241	0.0030	mg/L	E420/WP	06-Jul-2023	06-Jul-2023	1025167

Please refer to the General Comments section for an explanation of any result qualifiers detected.

Please refer to the Accreditation section for an explanation of analyte accreditations.

APPENDIX IV Wildlife log

Wildlife observations were recorded during the 2023 field season and illustrated in Table 10.

Table 9. 2023 Wildlife observations.

Whale Cove Gold Corp Pistol Bay Project 2023

Wildlife Log/Record of Observations

DATE	LOCATION	SPECIES	# OF ANIMALS	DESCRIPTION OF ACTIVITY/ACTION TAKEN	GENDER/AGE
21 Jun 2023	Vickers area	Caribou	>800	Grazing and milling about	various
22 Jun 2023	Vickers area	Caribou	>200		
		Arctic hare	>5		
		Sandhill Cranes	>3		
		Arctic fox	>3		
		Canada Geese	>5		
23 June	AIRPORT	NANUK	1	FEEDING / NONE	?
24 June	Camp perimeter	Arctic fox	1	running along the fence	
24 June	30 km	Wolves	2	running briskly	
25 June	NW of Vickers	Caribou	~500	Grazing	M/F
27 June	8.5 km W of camp	Polar Bear	1 (female)	roaming between lakes	F
29 June	45 km W of camp	Wolf (large)	1	loping northward	
29 June	North of Airport	Caribou	1-2050	grazing	m/f/All ages
30 June	Feild	Caribou	1		
30 June	Feild	bald eagle	3	flying	
1 JULY	SOUTH OF CAMP	Caribou	50	Grazing. Waited until they moved away	M/F Adults
2 July	30 km west of camp	Caribou	5	investigating geologists	male
2 July	East of Airport	Caribou	>500	Grazing. Observed from a distance	M/F/all
3 July	South of camp	Caribou	>1000	Moving. Stopped work until they moved on.	M/F/all

APPENDIX V Spill Contingency Plan

1

WHALE COVE GOLD CORP.

SPILL CONTINGENCY PLAN

FOR EXPLORATION CAMP AND DRILL SITES

PISTOL BAY AREA, KIVALLIQ REGION

NUNAVUT

Prepared by: Dwayne Car May 2015

Revision 1: Stanley Robinson	March 2017
Revision 2: Stanley Robinson	January 2018
Revision 3: Stanley Robinson	December 2018
Revision 4: David Smith	June, 2019
Revision 5: Stanley Robinson	March 2020
Revision 6: Denise Lockett	October 2021
Revision 7: Stanley Robinson	November 2021
Revision 8: Stanley Robinson	March 2023
Revision 9: Stanley Robinson	May 2023
Revision 10: Stanley Robinson	September 2023
Revision 11: Stanley Robinson	February 2024

Whale Cove Gold Corp
Suite 3200, Bay Adelaide Centre - North Tower
40 Temperance St
Toronto, Ontario
Canada M5H 0B4

Table of Contents

PREAMBLE

This Spill Contingency Plan is effective from the date of issuance of all water licences and land use permits currently being applied for by Whale Cove Gold Corp., on its' Pistol Bay property located 15 km north of Whale Cove, Nunavut, until the expiry of said licences and permits.

The Spill Contingency Plan was prepared in May 2015 for internal company use and distributed to regulators for approval as part of Whale Cove Gold Corp's Land Use and Water Licence permits.

This version dated February 2024 reflects project updates since May 2015.

1.0 INTRODUCTION

The purpose of Whale Cove Gold Corp's Spill Contingency Plan is to provide a plan of action for any spill event during the Company's exploration program in the Pistol Bay area of Nunavut. This Plan provides the protocol for responding to spills (or potential spills) that will minimize health and safety hazards, environmental damage and clean-up costs as well as defining responsibilities of response personnel. This Spill Contingency Plan details the sites that operations will be conducted upon, describes the response organizations, action plans, reporting procedures and training exercises in place.

The Spill Contingency Plan will:

- *Promote the safe and careful use of potentially hazardous materials;*
- *Promote the safe and effective recovery of spilled potentially hazardous materials;*
- *Minimize the environmental impacts of spills to water or land;*
- *Identify roles, responsibilities and reporting procedures for spill events;*
- *Provide readily accessible emergency information to clean-up crews, management and government agencies, and;*
- *Comply with federal and territorial regulations and guidelines pertaining to the preparation of contingency plans and notification requirements in the event of an emergency or spill.*

2.0 SITE INFORMATION

2.1. Campsite The Pistol Bay camp has been in place since 2011 at Latitude: 62° 21' 05" N Longitude: 92° 45' 20" W. A move to a new location, closer to the Vickers Deposit and the Hamlet of Whale Cove, at Latitude: 62° 20' 30" Longitude: 92° 49' 48" W with a water source that does not freeze to the bottom in winter has been approved.

Capacity: **35** people

Structures (Sep 2023):

- Thirteen 14' x 16' Weatherhaven sleep tents heated with propane
- One 14' x 48' plywood kitchen heated with propane
- One 14' x 16' plywood shack heated with propane and used for sample shipment preparation and sample drying. Previously, this building was the core shed.
- One 16' x 24' plywood core shack, heated with fuel oil.
- One 16' x 8' extension to plywood core logging shack
- One 14' x 16' Weatherhaven shower/laundry facility, heated with propane, with an 8' x 16' extension which houses the laundry facilities, water storage tanks, water heater and water treatment system
- One 14' x 16' Weatherhaven core cutting tent
- One 14' x 16' Weatherhaven storage tent
- One 14' x 20' Weatherhaven office tent heated with propane

- One 8’ x 8’ plywood equipment shack
- Three plywood outhouses
- One heli-pad made of plywood framed with wooden pallets
- Two fuel caches stored in four “Insta berms” equipped with water drains
- Spill response equipment located beside fuel berms and heli-pad
- Two plywood generator shacks 8’ x 16’
- One 8’ x 8’ shed to contain electrical panels
- One 16’ x 16’ plywood dry (heated by fuel oil)
- One plywood emergency shelter (used at drill rig)
- One 12’ x 10’ plywood drill core sampling shack heated with propane

Whale Cove Gold Corp Machinery (Sep 2023):

- One 2013 Ford F250 $^{3}/_{4}$ ton pick-up Truck
- One 2021 Dodge 2500 $^{3}/_{4}$ ton pick-up Truck
- Two Honda 6500 generators
- One gas portable rock saw
- Two 33.1Kva generators (main power plant and spare for camp).
- Two 50 cc Honda water pumps
- One Smart Ash portable, multipurpose batch load incinerator
- One gas-powered hydraulic barrel crusher
- One Kubota M6060 tractor
- One Sure-track trailer model ST8214TLDD
- Two Vancon Core Saws, 3hp, electric
- Two Honda 420 quads

Top Rank Diamond Drilling Limited machinery on site (Sep 2023):

- Two Discovery 2 diamond drills, with 4 Perkins engines
- Three Honda generators
- One Yamaha generators
- One generic generator
- One Lincoln welder
- One Miller welder
- Seven Water pumps
- Four Honda 2” water pumps

2.2. Campsite and Drill Sites

See attached Property Configuration Map in Appendix A.

2.3. Effective Date of Plan

June 25, 2015 was the date of the original plan for the project, with the most recent revision dated September 2023. The Plan is effective concurrent with all licences and permits for the Project.

2.4. Background Information on the Camp Site

The new camp site location is approximately 4.2km west of the old site. The approved new site is 300-400m northwest of and downslope from an old, abandoned trailer near the main road, approximately 22km from town. Water can be drawn from the fish-bearing lake approximately 550m northwest from the old, abandoned trailer.

The new camp site was selected because it is considerably closer to the Vickers Gold Deposit, and it will allow the company to operate year-round. Moving the camp is also more cost effective than building a new camp.

Whale Cove Gold Corp personnel and contractors can travel by pick-up to Whale Cove, the Whale Cove airport and to the Vickers drill target. However, a helicopter is still the primary mode of transport for the project.

The old camp site will be cleaned up and restored to its original condition.

3.0 PETROLEUM AND CHEMICAL STORAGE

Fuels required for use in the exploration program and at the campsite are stored in the project base camp. They are all clearly labelled as the property of Whale Cove Gold Corp, are stored in a safe and secure manner with insta-berms and are secured for the Winter.

Fuel type	Purpose	Size
Jet A1	Helicopter use	205 litre
propane		100 lb tank

All fuels for exploration purposes i.e., Jet A1, gasoline and diesel are stored in 205 litre (45 gal) metal drums. Propane is stored in standard 100lb propane tanks. Material Safety Data Sheets (MSDS) for these and other petroleum-based products used during the drilling programs are located in Appendix B.

Temporary remote fuel caches are located in proximity of the area of drilling and will be located at each drill site, and will be in accordance with CSA approved methods of storage of drummed product. Spill kits will be located at each temporary remote fuel cache and fuel will be stored in Insta-berms.

After drilling at each site, empty drums will be crushed and backhauled to Whale Cove for shipping and disposal offsite. Fuel cache inspections will occur on a regular basis for leaks, damaged or punctured drums.

3.1 Petroleum Transfer Method

Manual, electric engine powered pumps, along with the appropriate filtration devices, may be used for the transfer of petroleum products from their storage drums to their end use fuel tanks. Spill kits will be at all petroleum transfer stations.

4.0 RISK ASSESSMENT AND MITIGATION OF RISKS

The following is a list of sources:

- Drummed Products: Leaks or ruptures may occur, and bung caps may be loose. This includes Jet fuel, diesel, waste fuel and waste oil.
- Fuel cylinders: Propane leaks may occur at the valves.
- Vehicles and Equipment: Helicopter and fixed wing aircraft, snowmobiles, generators, pumps, diamond drills, ATV's.

Incidents involving leaking or dripping fuels and oils may occur due to malfunctions, impact damage, lack of regular maintenance, improper storage or faulty operation. Regular inspection and maintenance in accordance with recognized and accepted standard practices at all fuel caches reduces the risks associated with the categories listed above. Spill kits will be located at all drill sites.

4.1 Responsibilities

Camp Manager: responsible for checking that all fuel and oil drums or containers stored at the camp, or the laydown are in good condition with no evidence of leakage, assuring drip trays and berms are in place and not overflowing; keeping spill kits and absorbent mats in good repair and accessible. If spill or likelihood of a spill occurs the Camp Manager will immediately report to the **Project Supervisor**.

Drill Foreman and drillers: responsible for checking that all fuel and oil drums or containers and drill muds stored at the drill sites are in good condition with no evidence of leakage, assuring drip trays and berms are in place and not overflowing; keeping spill kits and absorbent mats in good repair and accessible. If spill or likelihood of a spill occurs the Driller or Drill Foreman will immediately report to the Project Supervisor.

Pilots: responsible for checking helicopter fuel storage berms as often as practicable, and at least every time refuelling is completed. All spills or issues with fuel storage will be reported immediately to the Project Supervisor.

Project Supervisor will report any spill to the NWT/NU 24-Hour Spill Report Line and initiate clean-up. Project Supervisor will request additional aid from external sources if deemed necessary. If one or more of these key personnel are absent from the site an alternative person will be named as either Camp Manager or Project Supervisor for the interim.

Arnand Van Heerden, Exploration Manager.

5.0 RESPONDING TO FAILURES AND SPILLS

In the case of any spill or environmental emergency, it is necessary to react in the most immediate, safe and environmentally responsible manner. No spill or incident is so minor that it can be ignored and every spill must be reported.

5.1 Basic Steps

The basic steps of the response plan are as follows:

1. Ensure the safety of all persons at all times.
2. Identify and find the spill substance and its source, and, if possible, stop the process or shut off the source.
3. Inform the immediate supervisor or his or her designate at once, so that he/she may take appropriate action. Appropriate action includes the notification of a government official, if required; Spill Report forms are included at the back of this plan.
4. Contain the spill or environmental hazard, as per its nature, and as per the advice of INAC Water Resources Inspector as required.
5. Implement any necessary cleanup or remedial action.

5.2 Reporting Procedure

Communication by two-way radios will be used so that in the event that a spill occurs outside of camp at either the drill rig or external fuel cache it can be immediately reported to the Project Supervisor.

All spill kits located at all sources of fuel will have contact information for the NWT/NU Spill Report Line prominently displayed.

9

A listing of the NWT/NU 24 Hour Spill Report Line as well as other government contacts and company officials will be displayed adjacent to the phone in camp. (See Reporting Procedure and Contacts below).

1. Immediately notify the WCGC's head office T: (416) 306-0954 and report to the 24 Hour Spill Line at (867) 920-8130 (Fax: 867-873-6924), CIRNAC Land Use Resource Management Officer (867) 645-2840 and KIA Land Use Inspector (867) 645-5735.
2. A Spill Report Form (Appendix C) is filled out as completely as possible before or after contacting the 24-Hour Spill Line.
3. Notify Arnand Van Heerden, Exploration Manager: Cel 647-549-0954 or 720-217-8650

4. 5.3 Emergency Contact List

Table 2: Emergency Contact List – Spill Reporting and Response

CONTACT	CONTACT **NUMBER (Tel / Cell)**
Arnand Van Heerden, Exploration Manager,	C: (647) **549-0954**
Whale Cove Gold Corp Headquarters, Toronto	T: (647) 527 8755
24 Hour Emergency Spill Line phone / fax	(867) 920-8130, Fax (867) 873-6924
Environment Canada – Iqaluit Emergency Pager	
CIRNAC Land Use Resource Management Officer (Rankin Inlet)	(867) 645-2840
KIA Land Use Inspector (Rankin Inlet)	(867) 645-5735
CIRNAC NU Water Resources Manager CIRNAC NU Lands Administration Manager	(867) 975 4550 FAX (867) 975-4585 (867) 975-4280 FAX (867) 975-4286
DFO NU Region Manager, Pollution Control and Air Quality	(867) 979-8000 FAX (867) 979-8039 (867) 975-5907
Rankin Inlet Hospital; Office Hours / After 5pm	(867) 645-8300 / (867) 645-6700
Rankin Inlet RCMP; Office Hours / Emergency	(867) 645-0123 / (867) 645-1111
Whale Cove RCMP Detachment	(867) 896-0123 or (867) 896-1111
Keewatin Air Ambulance	(867) 645-4455

A detailed report on each occurrence must also be filled out with the CIRNAC Water Resources Inspector no later than 30 days after initially reporting the event. The Spill Report Form is attached as Appendix C.

6.0 ACTION PLANS

The following responses are recommended for fuel spills in differing environments. Depending on the location and size of the exploration program some of the equipment mentioned in the responses listed below will obviously not be located on site but could be transported to the spill if deemed necessary. The most likely scenario for fuel spills in this type of exploration program would include: leaking drums, hydraulic line malfunction and re-fueling operations. It is not anticipated that a spill of more than 45 gallons will occur as no fuel container on-site will exceed this capacity.

6.1 Spills on Land (gravel, rock, soil and vegetation)

Trench or ditch to intercept or contain flow of fuel or petroleum products on land where feasible (loose sand, gravel and surface layers of organic materials are amenable to trenching/ditching-trenching in rocky substrates is typically impractical and impossible).

Construct a soil berm downslope of the spill. Use of synthetic, impervious sheeting can also be used to act as a barrier.

Where available, recover spills through manual or mechanical means including shovels, heavy equipment and pumps.

Absorb petroleum residue with synthetic sorbent pad materials. Recover spilled and contaminated material, including soil and vegetation.

Transport contaminated material to approved disposal or recovery site. Equipment used will depend on the magnitude and location of the spill.

Land based disposal is only authorized with the approval of government authorities.

6.2 Spills on Snow

Trench or ditch to intercept or contain flow of fuel or petroleum products on snow, where feasible (ice, snow, loose sand, gravel, and surface layers of organic materials as amenable to trench/ditching; trenching in solid, frozen ground or rocky substrates is typically impractical and impossible).

Compact snow around the outside perimeter of the spill area.

Construct a dike or dam out of snow, either manually with shovels or with heavy equipment such as graders or dozers where available.

If feasible, use synthetic lines to provide an impervious barrier at the spill site.

Locate the low point of the spill area and clear channels in the snow, directed away from waterways, to allow non-absorbed material to flow into the low point.

Once collected in the low area, option include shoveling spilled material into containers,

picking up with mobile heavy equipment, pumping liquid into tanker trucks or using vacuum truck to pick up material.
Where safe, disposal can be done through in-situ combustion with approval from government and safety consultants.

Transport contaminated material to approved disposal site. Equipment used will depend on the magnitude and location of the spill.

6.3 Spills on Ice

Contain material spill using methods described above for snow, if feasible and/or mechanical recovery with heavy equipment.

Prevent fuel/petroleum products from penetrating ice and entering watercourses.

Remove contaminated material, including snow/ice as soon as possible.
Containment of fuel/petroleum products under ice surface is difficult given the ice thickness and winter conditions. However, if the materials get under ice, determine area where the fuel/petroleum product is located.

Drill holes through ice using ice auger to locate fuel/petroleum product.

Once detected, cut slits in the ice using chain saws and remove ice blocks.

Fuel /petroleum products collected in ice slots or holes can be picked up via suction hoses connected to portable pump, vacuum truck or standby tanker. Care should be taken to prevent the end of the suction hose clogging up by snow, ice or debris.

6.4 Spills on Water

Contain spills on open water immediately to restrict the size and extent of the spill

Fuel/petroleum products which float on water may be contained through the use of booms, absorbent materials, skimming and the erection of culverts.

Deploy containment booms to minimize spill area, although effectiveness of booms may be limited by wind, waves and other factors.

Use sorbent booms to slowly encircle and absorb spilled material. These absorbent are hydrophobic (absorb and repel water).

Once booms are secured, use skimmers to draw in hydrocarbons and minimal amounts of water. Skimmed material can be pumped through hoses to empty fuel tanks/drums.

Culverts permit water flow while capturing and collecting fuel along the surface with absorbent materials.

Chemical methods including dispersants, emulsion – treating agents and shoreline cleaning will be considered.

6.5 Spills Due to Accidental Load Release

The loss of external loads of fuel, oil or chemicals from the helicopter requires an immediate response.

1) Obtain GPS co-ordinates of the location and contact base camp. Include quantity and type of load loss.

2) Base camp will contact the 24-Hour Spill Line and receive instructions on follow-up procedures.

3) Administer the appropriate procedure for spills on Land, Water, Snow or Ice.

NOTE:

1. **Material Safety Data Sheets** for all hazardous materials involved in this project are listed in Appendix B. These MSDS sheets are for all drilling mud, polymers and greases as well as for calcium chloride, diesel, Jet A-1 with AIA, propane and gasoline.

2. Precautions need to be taken to ensure safety of personnel. Also, spilled product should be confined to control burning. These include areas where the spilled material has pooled naturally or been contained via dikes, trenches, depressions or ice slots. Prior to any attempts at in-situ burning, consultation with experts and approval by government authorities are required.

3. Chemical response methods are also available and may include the use of dispersants, emulsions-treating agents, visco-elastic agents, herding agents, solidifiers, and shoreline cleaning agents.

4. Biological response methods include nutrient enrichment and natural microbe seeding.

5. Site remediation will be completed as per the advice of government authorities.

7.0 RESOURCE INVENTORY

Resources available on site:

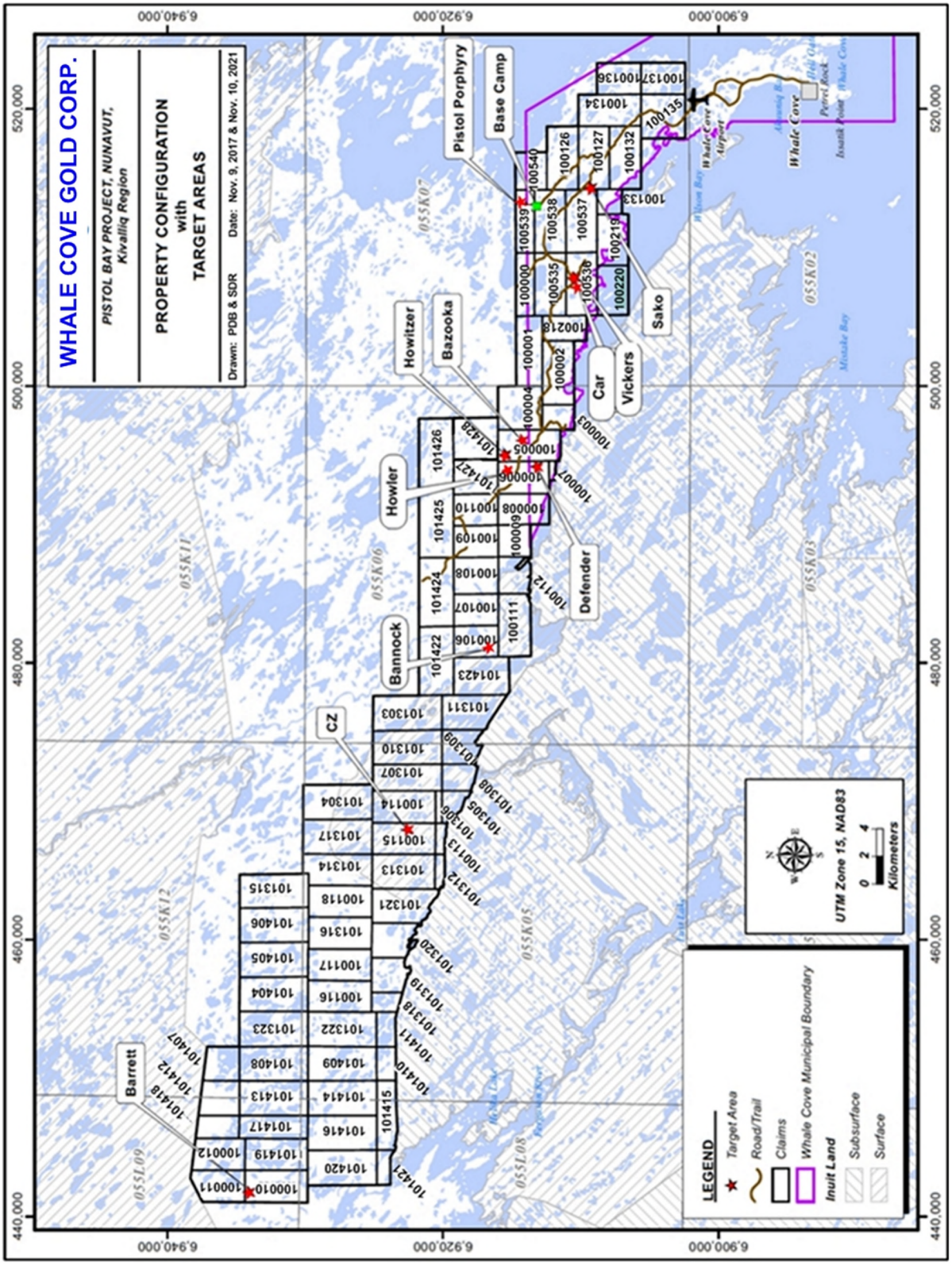
Trenching/digging equipment in the form of picks and shovels.
Pumps
Impervious sheeting (tarps)
Plastic bags, buckets, empty drums for collection of contaminated material.
2 Spill Kits containing:
- 4 – oil sorbent booms (5" x 10')
- 100 – oil sorbent sheets (16.5" x 20" x 3/8")
- 1 – drain cover (36" x 36" x 1/16")
- 1 – 1lb plugging compound
- 2 – pair Nitrile gloves
- 2 – pair Safety goggles
- 10 – disposable bags

8.0 TRAINING/EXERCISE

Whale Cove Gold Corp., is aware that without practice no Contingency Plan has value.

At least one practice drill will be held per season to give all employees and contractors a chance to practice emergency response skills. Each practice will be evaluated and a report prepared with the objective of learning where gaps and deficiencies exist, and in what areas more practice is required. Response criteria, communication and reporting requirements will be discussed to ensure everyone fully understands them.

APPENDIX A: PROPERTY CONFIGURATION MAP



APPENDIX B

LIST OF MATERIAL SAFETY DATA SHEETS (MSDS)

(Copies not included herein but retained on-site)

- HESS – Gasoline, All Grades
- HESS – Diesel Fuel (All types)
- AVJET – Jet A-1 with AIA
- BIG BEAR DIAMOND DRILL ROD GREASE
- 550X POLYMER
- G-STOP
- CHEVRON Polyuran EP Grease 2 (Tube Grease)
- Calcium chloride, Anhydrous

NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

Government of Northwest Territories · Nunavut · Canada · Inuvialuit Land Administration

NT-NU 24-HOUR SPILL REPORT LINE
Tel: (867) 920-8130 • Fax: (867) 873-6924 • Email: spills@gov.nt.ca

REPORT LINE USE ONLY

A	Report Date: MM DD YY	Report Time:	☐ Original Spill Report OR ☐ Update # _____ to the Original Spill Report	**Report Number:**
B	Occurrence Date: MM DD YY	Occurrence Time:		
C	Land Use Permit Number (if applicable):		Water Licence Number (if applicable):	
D	Geographic Place Name or Distance and Direction from the Named Location:		Region: ☐ NT ☐ Nunavut ☐ Adjacent Jurisdiction or Ocean	
E	Latitude: _____ Degrees _____ Minutes _____ Seconds		Longitude: _____ Degrees _____ Minutes _____ Seconds	
F	Responsible Party or Vessel Name:		Responsible Party Address or Office Location:	
G	Any Contractor Involved:		Contractor Address or Office Location:	
H	Product Spilled: ☐ Potential Spill	Quantity in Litres, Kilograms or Cubic Metres:	U.N. Number:	
I	Spill Source:	Spill Cause:	Area of Contamination in Square Metres:	
J	Factors Affecting Spill or Recovery:	Describe Any Assistance Required:	Hazards to Persons, Property or Environment:	
K	Additional Information, Comments, Actions Proposed or Taken to Contain, Recover or Dispose of Spilled Product and Contaminated Materials:			

L	Reported to Spill Line by:	Position:	Employer:	Location Calling From:	Telephone:
M	Any Alternate Contact:	Position:	Employer:	Alternate Contact Location:	Alternate Telephone:

REPORT LINE USE ONLY

N	Received at Spill Line by:	Position:	Employer:	Location Called:	Report Line Number:

Lead Agency: ☐ EC ☐ CCG/TCMSS ☐ GNWT ☐ GN ☐ ILA ☐ AANDC ☐ NEB ☐ Other: _____

Significance: ☐ Minor ☐ Major ☐ Unknown

File Status: ☐ Open ☐ Closed

Agency:	Contact Name:	Contact Time:	Remarks:
Lead Agency:			
First Support Agency:			
Second Support Agency:			
Third Support Agency:			

APPENDIX VI Abandonment and Restoration Plan

WHALE COVE GOLD CORP.

(“WCGC)

ABANDONMENT AND RESTORATION PLAN

PISTOL BAY PROJECT, NUNAVUT

Prepared by:	Dwayne Car	May 2015
Revision 1:	Stanley Robinson	March 2017
Revision 2:	Stanley Robinson	November 2017
Revision 3:	Stanley Robinson	December 2018
Revision 4:	David Smith	June 2019
Revision 5:	Stanley Robinson	March 2020
Revision 6:	Denise Lockett	October 2021
Revision 7:	Stanley Robinson	November 2021
Revision 8:	Stanley Robinson	March 2023
Revision 9:	Stanley Robinson	May 2023
Revision 10:	Stanley Robinson	September 2023

Whale Cove Gold Corp
Suite 3200, Bay Adelaide Centre - North Tower
40 Temperance St
Toronto, Ontario
Canada M5H 0B4

Table of Contents

1. Preamble

This Abandonment and Restoration Plan (A&R Plan) is in effect until the expiry of Whale Cove Gold Corp., water licence and land use permits and applies to the work areas planned for the Pistol Bay property. These work areas lie within the municipal boundary of Whale Cove, on Crown Land and on Kivalliq Inuit Association (KIA) Inuit Owned (IOL) surface land.

Whale Cove Gold Corp. has received licences and permits from Crown Indigenous Relations and Northern Affairs Canada (CIRNAC) for exploration activities on Crown Land, the Kivalliq Inuit Association (KIA) for activities on Inuit Owned surface land (IOL), a water licence from the Nunavut Water Board (NWB) for water use and waste disposal related to the project, as well as permission from the Hamlet of Whale Cove and Permission to Occupy from the Government of Nunavut Department of Community and Government Services (GN CGS) for activities on Commissioners Land.

Questions or concerns regarding this Plan can be directed to

Arnand Van Heerden,
Exploration Manager
Whale Cove Gold Corp. (formerly Northquest Ltd.)
40 Temperance Street
Suite 3000, Bay Adelaide Centre-North Tower
Toronto, Ontario
Canada M5H 0B4

C: (720) 217-8650
EMAIL: arnand,vanheerden@pitolbaygold.com

2. Introduction

The Pistol Bay camp has been in place since 2011 at Latitude: 62° 21' 05" N Longitude: 92° 45' 20" W and is fully owned by Whale Cove Gold Corp. The camp consists of several aluminum framed 14' by 16' tents on plywood floors, a plywood kitchen, a plywood core logging shack, and can accommodate up to 35 people.

Exploration based out of the camp generally consists of prospecting, till sampling, geophysical surveys, mapping, and diamond drilling.

The plan to move the current camp to one temporary campsite was approved. Only floors for several camp buildings have been constructed. Diamond drilling is planned to be carried out at several locations on Whale Cove Gold Corp's, Pistol Bay project. The new campsite is located at Latitude: 62^{o} 20' 30" Longitude: 92^{o} 49' 48" W.

3. Background Information on the Campsite

The Pistol Bay camp has been in place at Latitude: 62° 21' 05" N Longitude: 92° 45' 20" W since 2011. The proposed new camp site location at Latitude: 62^{o} 20' 30" Longitude: 92^{o} 49' 48" W is approximately 4.2km west of the old site closer to the Vickers Deposit and the Hamlet of Whale Cove and with a water source that does not freeze to the bottom in winter. The proposed new site is 300-400m northwest of and downslope from an old, abandoned trailer near the main road, approximately 22km from town. Water can be drawn from the fish-bearing lake approximately 550m northwest from the old, abandoned trailer.

The new camp site was selected because it is considerably closer to the Vickers Gold Deposit, and it will allow the company to operate year-round. Moving the camp is also more cost effective than building a new camp.

Whale Cove Gold Corp personnel and contractors can travel by pick-up to Whale Cove, the Whale Cove airport and to the Vickers drill target. However, a helicopter is still the primary mode of transport for the project.

The old camp site will be cleaned up and restored to its original condition.

4. Schedule

The effective date of the original plan was June 25, 2015; this revision is dated September 21, 2023. The restoration of the camp will occur when the program has been completed and will be finished prior to expiration of the renewed water licence, unless another renewal is applied for. Each drill site will be restored as soon as the drill is moved to a new location (progressive reclamation).

5. Infrastructure

Structures:

- Thirteen x 14' x 16' Weatherhaven sleep tents heated with propane
- One 14 x 48' plywood kitchen heated with propane
- One 14' x 16' plywood shack heated with propane and used for sample shipment preparation and sample drying. Previously, this building was the core shed.
- One 16' x 24' plywood core shack, heated with fuel oil.
- One 14' x 16' Weatherhaven shower/laundry facility, heated with propane, with an 8' x 16' extension which houses the laundry facilities, water storage tanks, water heater and water treatment system
- One 14' x 16' Weatherhaven core cutting tent
- One 14' x 16' Weatherhaven storage tent
- One 14' x 20' Weatherhaven office tent heated with propane
- One 8' x 8' plywood equipment shack
- One 12' x10' plywood shack heated with propane for drill core sampling
- Three plywood outhouses
- One heli-pad made of plywood framed with wooden pallets
- Two fuel caches stored in four "Insta berms" equipped with water drains
- Spill response equipment located beside fuel berms and heli-pad
- Two plywood generator shacks 8' x 16'
- One 16' x 8' extension to plywood core logging shack
- One 8' x 8' shed to contain electrical panels
- One 16' x 16' plywood dry (heated by fuel oil)
- One plywood emergency shelter (used at drill rig)

Whale Cove Gold Corp Machinery (as of Sep 2023):

- One 2013 Ford F250 ¾ ton pick-up Truck
- One 2021 Dodge 2500 ¾ ton pick-up Truck
- Two Honda 6500 generators
- One gas portable rock saw
- Two 33.1Kva generators (main power plant and spare for camp).
- Two 50 cc Honda water pumps
- One Smart Ash portable, multipurpose batch load incinerator
- One gas-powered hydraulic barrel crusher
- One Kubota M6060 tractor
- One Sure-track trailer model ST8214TLDD
- Two Vancon Core Saws, 3hp, electric
- Two Honda 420 quads

Top Rank Diamond Drilling Limited machinery on site as of Sep 2023:

- Two Discovery 2 diamond drills, with 4 Perkins engines
- Three Honda generators
- One Yamaha generators
- One generic generator
- One Lincoln welder
- One Miller welder
- Seven Water pumps
- Four Honda 2" water pumps

6. Seasonal Shutdowns

Buildings and Contents

All doors on the Weatherhaven tents will be screwed shut before the camp is closed for the winter. All windows and doors on the plywood kitchen and core logging tent will be covered with plywood.

Vehicles

One pick-up truck will be stored in Whale Cove and one will be stored at the camp. The tractor and trailer will be stored at the camp.

Water System

The pump and hoses will be drained. All will be stored in the winterized kitchen tent for the winter.

Fuel and Chemical Storage

An inventory of fuel will be made at the end of each season and all drums will be inspected for possible leaks. The fuel will remain stored in the portable "Insta Berm" fuel berms. All empty drums will be temporarily stored at the camp before being crushed and shipped south for disposal. All empty propane cylinders will be returned to off-site facilities.

Drill additives and unused salt will be stored in the storage tent.

Waste

Combustible Waste

All combustible waste will be burned on site in an incinerator. Ash will be sealed in 45-gallon drums for transport to the Hamlet of Whale Cove's landfill.

Non-Combustible Waste

All non-combustible waste will be transferred to the Whale Cove dump for disposal. This waste will only consist of metallic materials such as cans and steel strapping and wire.

Used batteries will be transported to Ontario for disposal.

Used Motor Oil/waste fuel

Used motor oil and contaminated fuel will be sealed in 45-gallon drums and transported off site for disposal.

Grey Water Sump

Buried in a sump at the end of the season.

Sewage

The outhouse sumps will be buried at the end of the season.

Drills and Drill Sites

Prior to shutting down for the season, the drills will be secured at the final drill site of the season or returned to the camp and stored there.

All drill sites will be inspected upon completion of each hole. All combustible and metallic waste will be collected and sent to the Whale Cove dump site and all sumps will be filled. Casing will be cut off to ground level as soon as practicable after the hole collar has been surveyed. Photographs of each drill site before and after drilling will also be taken for inclusion the annual report that is sent to the NWB.

Contamination Clean Up

Any soil at camp or the drill sites that has been contaminated will be treated according to procedures outlined in the Fuel Spill Contingency Plan. The soil will be transferred off site for disposal.

Inspection and Documentation

A complete inspection of all disturbed areas at the camp and drill sites will be conducted prior to seasonal closure of the project. A full inventory of equipment will be made. Photographs will be taken of the campsite after it has been winterized.

7. Final Abandonment and Restoration

Tents and Contents

All tents and structures will be dismantled and removed, using a local contractor. All material will be taken to the Whale Cove airport or the port for final removal off site.

Equipment

All equipment including the diamond drills, pumps and generators will be removed from the project site by truck and helicopter. All material will be taken to the Whale Cove airport or the port for final removal to off site.

Fuel Cache and Chemicals

All fuel drums and chemical containers will be removed from the site. All sites that contained fuel will be inspected and any contamination will be dealt with according to the Fuel Spill Contingency Plan. Final photos of each fuel cache site will be taken.

Sumps

All sumps will be inspected and backfilled. Final photos will be taken and forwarded to the NWB.

Camp Site

A final inspection will be made. Photos will be taken and forwarded to the NWB.

Core Storage

All drill core will be removed from the site unless specified otherwise by the Nunavut government.

Drill Sites

All drill sites will be inspected upon completion of each hole. All waste will be collected and transferred to the Whale Cove municipal dump site. All sumps will be backfilled. Each drill collar will be cut off to ground level. Photographs of each site will be taken and forwarded to the NWB.

Contamination Clean Up

Any contamination will be treated according to procedures laid down in the Fuel Spill Contingency Plan. Any contamination and subsequent clean-up will be documented with photographs. All contaminated waste will be transferred off-site for disposal.

Inspection and Documentation

A complete inspection of all areas will be conducted prior to closure. Photographs will be taken for use in the final report. All appropriate agencies will be contacted upon final clean up.

8.0 Contact Numbers for Relevant Organizations

Whale Cove Hamlet Office – (867) 896-9961
Whale Cove Gold Corp – (416) 306-0954
NT – NU Spill Hot Line – (867) 920-8130

APPENDIX VII Public consultation/participation

A log of public consultation/participation during 2023 is presented in Table 10.

Table 10. Log of public consultation/participation in 2023.

Date	Time	Contact	Details
12 Jan 2023		Email from Dave Smith to WC Mayor Percy Kabloona requesting statement of support for the transfer of Northquest from Nordgold to BG Gold.	Dave Smith email to Percy and Brian Jan 12th 2023 I'm sorry that we didn't get to touch base today. I can understand, however, the council's hesitancy to act without the SAO being at the council meeting.. But I'm wondering if you could have a look at the brief summary of what I was going to say this afternoon, and then consider if you would be willing to make a brief statement to help move the process along. • As you know, Northquest is owned by the Russian mining company Nordgold. • Northquest was unable to do any work in 2022 at Pistol Bay because of international (British and American) sanctions against Nordgold. • The sanctions against Nordgold were put in place because of the Russian invasion of Ukraine, even though Nordgold has nothing to do with the war. There is little likelihood that the sanctions will be lifted in the foreseeable future. Note that there are no sanctions on Nordgold by the Canadian government. With that as a brief introduction, I have been asked to pass on the following information to the Whale Cove Council. This information has already been sent to Percy, so now I'm copying Brian into it: • *Nordgold has transferred ownership of Northquest and the Pistol Bay project to BG Gold* • *BG Gold is a Canadian (Ontario) company, and is majority owned by Bacchus Capital (https://www.bacchuscapital.co.uk/), a company with extensive natural resource sector expertise in Canada, Europe, Africa and Australia, including having assisted with the development of major mining operations globally* • *Current Northquest employees and officers will remain in place, and our commitment to maintaining a strong relationship with the local community is undiminished* • *As this transfer has only just taken place, we are currently working through a number of the specific details, including a number of suggestions on how we can continue supporting the community* *We are keen to make personal introductions and to meet for further discussions, when the transfer has been finalised and completed.* *In this regard, the transaction is currently essentially subject to US government approval of the Office of Foreign Assets Control (OFAC). We hope that OFAC will recognise the benefit of this transfer of ownership in releasing the project from a permanent state of suspension.* • *We will reach out in due course with a view to scheduling a meeting. We look forward to being in touch* So, that is the information that Bacchus Capital has asked me to pass on to you. As they have pointed out, the transfer of the company will only happen if the OFAC approves of it. In order to help Bacchus with their application to OFAC, they are wondering if you would approve of them including the following expression of support from Whale Cove (in red):

Table 11. Log of public consultation/participation in 2023 (continued).

Date	Time	Contact	Details
			The Mayor of the Hamlet of Whale Cove, Percy Kabloona, stated: "We have had good relations with Northquest over the years and we are pleased that exploration work is expected to resume this coming field season" As you can see, the quote is pretty generic, and doesn't commit the community to any ongoing support to the incoming company at all. As you can see, the quote is pretty generic, and doesn't commit the community to any ongoing support to the incoming company at all. The company is eager to approach OFAC as soon as possible, and having some expression of community support would be helpful. So, would you two be in a position to approve the release of the statement in red above? Or would you want to change any of it to make it more acceptable? Though the company would like to have this ASAP, I understand if you would like to think about it and even take it back to the council after Brian returns to Whale Cove. Whatever your decision, could you please let me know without delay, so I can let the company know what your thoughts are.
20 Jan 2023		Email from Brian Fleming to Dave Smith approving of quote from Mayor Percy Kabloona	This email is to confirm that you have our permission to use the quote by our Mayor to encourage the transfer/sale of the mine. Keep us posted and let us know of any further support you may need from the Hamlet of Whale Cove. I would appreciate confirmation from you that you received this email. Brian Fleming Senior Administrative Officer Hamlet of whale Cove
26 Jan 2023		Email to Mayor Percy Kabloona and Brian Fleming about support letter for Northquest transfer to BG Gold. Mentioned phone call did not happen due to technical reason, but signed support letter (attached) was received on Jan 27.	Hello Percy and Brian, I have just received the attached draft letter that the new owners of Northquest would like the mayor to consider signing. In our phone call later today we can talk about this, or just present it to the council for consideration after I finish updating them on what is going on. How does that sound? Dave *The letter is presented as Figure A*
3 May 2023		Meeting with Dave Smith, Arnand Vanheerden, Mayor Percy Kabloona, SAO Brian Fleming, in Brian's office	Discuss transfer of management of Project to Arnand and plans for the future. Included discussion of the proposed Community Support Agreement.
5 May 2023		Video Conference Call received in the mayor's office, Whale Cove. Involved remotely: Steven Latimer, Igor Klimanov, Al Gourley, Ben Apps. In the Mayor's office: Mayor Percy Kabloona, SAO Brian Fleming, Arnand Vanheerden, Dave Smith. Speaking notes provided by Ben Apps attached.	Please see suggested talking points for our conversation with the Mayor. We can adjust topics and speakers (depending on availability for meeting) as we go: 1. **Opening remarks** [**Peter / Al**] a. Introduce Directors / BG Gold b. Thank Mayor for continued support (OFAC letter) c. Indicate continued support for community. Mayor has draft community letter, query if he has any questions i. Mayor intends to take letter to council. Has been informed we would like to get it finalised by a BG Gold site visit in June 2. **Strategic update** [**Peter / Steve**] a. We're seeking investment to run a 2023 / 2024 drill program 3. **Whale Cove Gold 2023 operations update** [**Igor / Arnand / Dave**] a. Outline of current plans for 2023 with current funds (Dave may have covered) 4. **Planning senior site visit between 12 – 21 June** [**Peter /**

Table 11. Log of public consultation/participation in 2023 (continued).

Date	Time	Contact	Details
			1. **Al / Steve**] Planning just started for visit Closing remarks [Peter / Al / Steve] Many thanks, Ben
5 May 2023		Mayor Percy Kabloona, former Mayor Stanley Adjuk, Arnand Vanheerden, Dave Smith, Terry Wood	Snowmobile visit to Vickers (checked out drilling equipment), new camp site (tested for unfrozen water in lake) and old camp (to assess any vandalism and depth of snow. Also continued discussions of company plans.
25 May 2023		Lunch at Canoe Restaurant, Toronto with Steven Latimer, Dave Smith, Percy Kabloona, Gerard Maktar	Informal discussions about project and about Whale Cove Gold Corp. Informed by the mayor of a fire that has resulted in the closing of the hotel in Whale Cove until further notice. SL agreed to take this information to company management and will advise the mayor in due course if the proposed visit by management to WC will be cancelled. Ultimately, the trip was cancelled (refer to SL for documentation of this communication).
29 May 2023		Email from Dave Smith to Mayor Percy Kabloona requesting support letter for Arnand Vanheerden's visa application. Signed support letter (attached) received 14 June 2023	Dave Smith email to Percy Kabloona, Arnand Vanheerden, Steven Latimer, Igor Klimanov, Brian Fleming May 29, 2003 Subject: Support Letter for Arnand van Heerden Hello Percy, It was great to see you and Gerard in Toronto last week. I hope you enjoyed your trip south, and that you made it safely back to Whale Cove. As we discussed In Toronto, the company is requesting your support in the process of brining Arnand van Heerden into Canada to fill my role so that I can finally retire. Arnand is a US citizen, and it would help speed up the process of getting permission for him to work in Canada if the community expresses support for this to happen. Attached there is a formal letter from Steven Latimer, the company CEO (who we had lunch with in Toronto) asking for your support, and a draft of a letter that could form the basis of a letter you could write to the Canadian authorities, if you and the council agree to support Arnand's application. If you have any questions or comments, please feel free to contact me, Steven or Arnand. Thanks in advance, Dave Smith *The letter is presented as Figure B*
30 June 2023		Arnand Vanheerden and Dave Smith met with Luis Manzo (Director of Lands, Kivalliq Inuit Association) and Brenda Pilakapsi (Lands Administrator, KIA).	Discussed recent changes to the company and plans going forward at Pistol Bay. Expressed concern about the KIA's failure to renew our IOL access permit. LM informed us that this had nothing to do with the company but was rather due to an inter-government communication issue between KIA and the federal government. Our permit was extended on the spot for 3 years from Aug 2022 (normally KIA permits are for only 1 year).

Table 11. Log of public consultation/participation in 2023 (continued).

Date	Time	Contact	Details
29 Sep 2023		Email from Arnand Vanheerden to Mayor Percy Kabloona and Brian Fleming requesting extension to the PTO Agreement.	Arnand Vanheerden email to Percy Kabloona and Brain Fleming Sept 29, 2023 Subject: Request to Extend expiration date of current PTO. Dear Percy and Brian, Our current "Permission to Occupy" (PTO) agreement recently expired (August 31st, 2023). We are writing you this email to request the renewal and extension of the terms of the agreement and ask that you support our request to extend. We would request an extension of three (3) years or such period of time that you and the Whale Cove Council deem appropriate. I have attached a copy of the existing agreement for you to look over. In this document, you will notice that the "Grantee" is "Northquest Ltd." whose name has been changed to "Whale Cove Gold Corp." ("WCGC"). The name on the agreement will need to be revised. We can provide whatever documentation you require in connection with this name change. We (WCGC) are happy with the content of the existing agreement; however, if you need any other updates from your side, we are happy to help and facilitate as needed. If all is in order, we request that you discuss the extension of this agreement at your next scheduled council meeting, seeking support from the Council in this regard. Once we receive the Council's support, we will then finalize an updated draft of the agreement letter to be presented to the Commissioner of Nunavut for final approval. Please let me know if any additional information, communication, or discussion is required before the next council meeting, and we will comply accordingly. Thank you in advance for your support and assistance in this matter. Kind Regards, Arnand van Heerden
2 Nov 2023		Email from Brian Fleeming to Arnand Vanheerden confirming extension to the PTO Agreement	Email from Brian Fleming to Arand Vanheerden Subject: RE: Re. Request to Extend expiration date of current PTO. Good news. During our meeting on November 2, 2023, Council approved a three-year extension to the PTO, by motion #128/2023. I will send a formal letter asap Arnand. Thanks. Brian Fleming Senior Administrative Officer Hamlet of Whale Cove The letter is presented as Figure C

HAMLET OF WHALE COVE

PO BOX 120
WHALE COVE, NUNAVUT, X0C 0J0
Telephone: (867) 896-9961 ~ Fax: (867) 896-9109

Embassy of Canada to the Unites States of America
501 Pennsylvania Avenue, N.W.
Washington, D.C.
USA 20001

Attention: Paul Huynh, Counsellor (Finance)
paul.huynh@international.gc.ca

January 27, 2023

Dear Sir/Madam,

Pistol Bay Gold Project

As the Mayor of the Hamlet of Whale Cove, I write this letter in relation to a mineral exploration project – the Pistol Bay Gold Project – that is located near Whale Cove and affects my community.

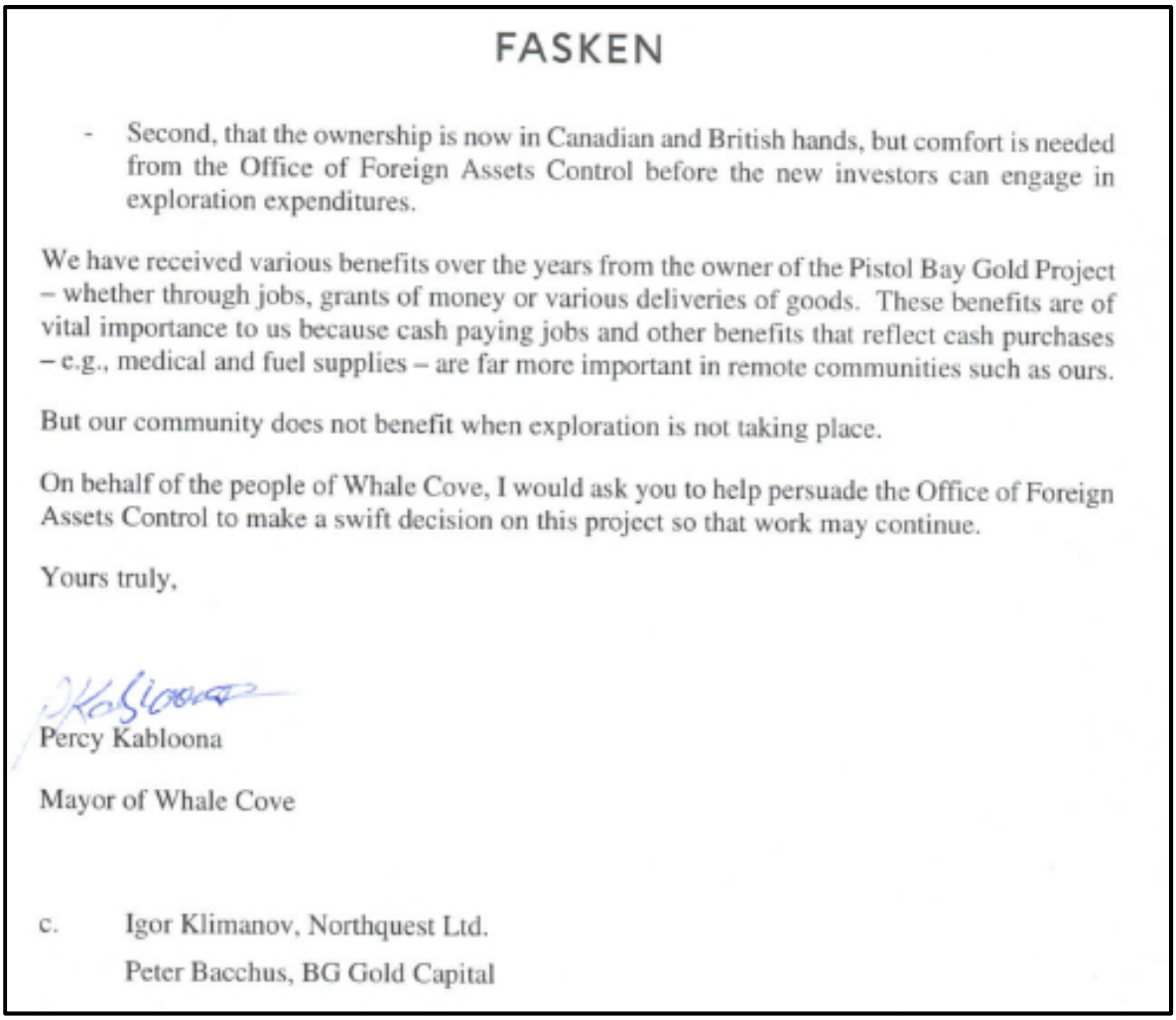
As you may or may not know, Whale Cove is a Northern Canadian community that is located on the western shore of Hudson Bay. Our community is part of the Kivalliq Region found within the Nunavut Territory. Our community (Whale Cove) is so named after the beluga whales that can be found off our coast. The entire population of the Kivalliq Region is just over 10,000 people and covers a land mass of about 170,000 sq. miles. Most of the community are Inuit peoples.

Throughout Nunavut, our people earn a living through subsistence activities (hunting, fishing and collecting), as well as commercial mining, commercial fishing, public administration and small business ventures. Mining is very important in the larger community, but the only project of any import to my community is the Pistol Bay Gold Project.

We understand that the following is true with regard to the Pistol Bay Gold Project:

- First, that the ownership of the Pistol Bay Gold Project was, until recently, ultimately Russian and various sanctions were in place that impeded expenditures by the prior Russian owners on the Pistol Bay Gold Project – thus, very little has been done on the project in 2022, in addition to lost exploration season in 2020 due to Covid-19 restrictions on travel in Nunavut; and

Figure A. Project support letter from Mayor of Whale Cove.



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- Second, that the ownership is now in Canadian and British hands, but comfort is needed from the Office of Foreign Assets Control before the new investors can engage in exploration expenditures.

We have received various benefits over the years from the owner of the Pistol Bay Gold Project – whether through jobs, grants of money or various deliveries of goods. These benefits are of vital importance to us because cash paying jobs and other benefits that reflect cash purchases – e.g., medical and fuel supplies – are far more important in remote communities such as ours.

But our community does not benefit when exploration is not taking place.

On behalf of the people of Whale Cove, I would ask you to help persuade the Office of Foreign Assets Control to make a swift decision on this project so that work may continue.

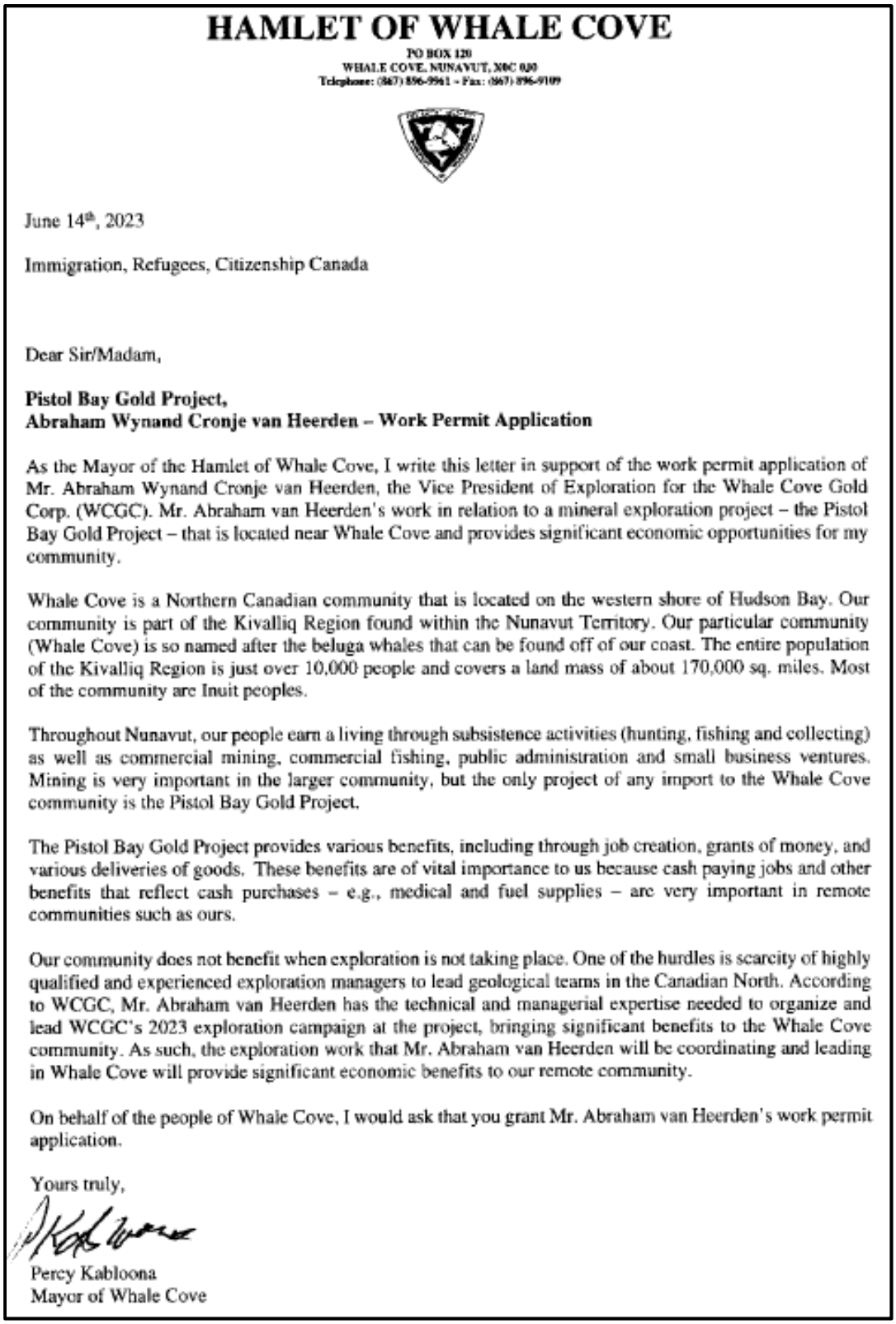
Yours truly,

Percy Kabloona

Mayor of Whale Cove

c. Igor Klimanov, Northquest Ltd.
Peter Bacchus, BG Gold Capital

Figure A. Project support letter from Mayor of Whale Cove *(continued).*



HAMLET OF WHALE COVE

PO BOX 120
WHALE COVE, NUNAVUT, X0C 0J0
Telephone: (867) 896-9961 - Fax: (867) 896-9109

June 14th, 2023

Immigration, Refugees, Citizenship Canada

Dear Sir/Madam,

Pistol Bay Gold Project,
Abraham Wynand Cronje van Heerden – Work Permit Application

As the Mayor of the Hamlet of Whale Cove, I write this letter in support of the work permit application of Mr. Abraham Wynand Cronje van Heerden, the Vice President of Exploration for the Whale Cove Gold Corp. (WCGC). Mr. Abraham van Heerden's work in relation to a mineral exploration project – the Pistol Bay Gold Project – that is located near Whale Cove and provides significant economic opportunities for my community.

Whale Cove is a Northern Canadian community that is located on the western shore of Hudson Bay. Our community is part of the Kivalliq Region found within the Nunavut Territory. Our particular community (Whale Cove) is so named after the beluga whales that can be found off of our coast. The entire population of the Kivalliq Region is just over 10,000 people and covers a land mass of about 170,000 sq. miles. Most of the community are Inuit peoples.

Throughout Nunavut, our people earn a living through subsistence activities (hunting, fishing and collecting) as well as commercial mining, commercial fishing, public administration and small business ventures. Mining is very important in the larger community, but the only project of any import to the Whale Cove community is the Pistol Bay Gold Project.

The Pistol Bay Gold Project provides various benefits, including through job creation, grants of money, and various deliveries of goods. These benefits are of vital importance to us because cash paying jobs and other benefits that reflect cash purchases – e.g., medical and fuel supplies – are very important in remote communities such as ours.

Our community does not benefit when exploration is not taking place. One of the hurdles is scarcity of highly qualified and experienced exploration managers to lead geological teams in the Canadian North. According to WCGC, Mr. Abraham van Heerden has the technical and managerial expertise needed to organize and lead WCGC's 2023 exploration campaign at the project, bringing significant benefits to the Whale Cove community. As such, the exploration work that Mr. Abraham van Heerden will be coordinating and leading in Whale Cove will provide significant economic benefits to our remote community.

On behalf of the people of Whale Cove, I would ask that you grant Mr. Abraham van Heerden's work permit application.

Yours truly,

Percy Kabloona
Mayor of Whale Cove

Figure B. Work Permit support letter from Mayor of Whale Cove.

HAMLET OF WHALE COVE

PO BOX 120
WHALE COVE, NUNAVUT, X0C 0J0
Telephone: (867) 896-9961 ~ Fax: (867) 896-9109

December 8, 2023

Arnand van Heerden
VP Exploration
Whale Cove Gold Corp.
40 Temperance Street,
Suite 3000, Bay Adelaide Centre-North Tower
Toronto, ON M5H 0B4

Dear Mr. van Heerden

Thank you for your email dated October 24 this year, requesting an extension to continue to occupy the commissioner's land. It is my understanding that your company wishes to renew and extend the agreement for three more years, as the current agreement expired on August 31, 2023.

I am pleased to advise you that during Councils meeting on November 2, 2023, and following Motion #128/2023, Council agreed to extend your Permission to Occupy (PTO) for an additional 3 years, ending August 31, 2026.

Please feel free to use this letter in your submission to the Commissioner of Nunavut, when applying for a new PTO.

Yours truly,

Brian Fleming
Senior Administrative Officer
Hamlet of Whale Cove

Figure C. Confirmation letter extending the PTO Agreement until August 31, 2026..