WHALE COVE GOLD CORP

NUNAVUT WATER BOARD LICENCE No. 2BE-PBP2025

2024 REPORT OF ACTIVITIES

Stanley Robinson, P. Geo.

March 28, 2025

TABLE OF CONTENTS

Table of Figures

List of Tables

Water Licence 2BE-PBP2025 – Whale Cove Gold Corp.

1.0 Executive Summary of Report on 2024 Activities

The Pistol Bay Project is in the eastern Kivalliq district of Nunavut as illustrated in Figure1. Nordgold, through its wholly owned Canadian subsidiary Northquest Ltd., acquired a 100% undivided interest in the Pistol Bay Project in June 2016 when they completed a transaction to purchase the remaining 48% of Northquest Ltd. following the 52% acquired by way of equity placements. During the fourth quarter of 2022 Nordgold plc sold Northquest Ltd., and the Pistol Bay Project to BG Gold Capital Corp., and in the first quarter of 2023 Northquest Ltd., was renamed Whale Cove Gold Corp. The property comprises 89 contiguous claims some of which cover Crown-Land, others cover Inuit owned land (surface rights only) and the remainder cover Commissioner's land belonging to the Hamlet of Whale Cove, as illustrated in Figure 2. Geologically, the Pistol Bay Project claims are located within the southeastern Rankin-Ennadai Greenstone Belt, comprising Archean and Proterozoic metasedimentary, metavolcanic and intrusive rocks.

The Pistol Bay Project camp was opened for the season on June 1st by Whale Cove Gold Corp personnel and remained open until closed for the duration of 2024 on October 2nd.

The camp is comprised of turn-key style Weatherhaven tents for accommodation, showers, core cutting, office and storage as well as plywood buildings for the kitchen, core logging facility, generator shacks and drillers' change room ("dry"). When the camp was opened on June 1st, 2024, there was a significant amount of piled snow between the tents and plywood buildings, hence it took about a week to remove sufficient snow to make the camp operational. During 2024 one plywood accommodation structure was built near the generators.

The number of personnel in camp reached a maximum of 28 during the busiest portion of the program. Personnel consisted, from time to time, of five geologists, one camp manager, one pilot, one helicopter engineer, one communications technician, 15 camp/field assistants including wildlife monitor, one kitchen staff, nine diamond drillers including the drill foreman. Due to the program requirements not all the personnel listed herein were present all the time.

Matrix Aviation Solutions Inc, ("Matrix") was contracted to provide the camp cook that also served as the qualified medic. At the start of the season, a technician employed by Cascom Ltd. re-established the on-site communications system.

The camp and field assistants were hired from Whale Cove. A total of 15 Whale Cove residents were employed to fill these positions at various times during the field season.

The Ford F250 pick-up truck, that has been on-site since 2013, and the 2021 Dodge 2500, ¾ ton pick-up that arrived on site in July 2021 were used to make trips to Whale Cove to deliver garbage to the dump site and pick up groceries and fuel. It was also used to transport locally hired employees during crew rotations.

The pick-up trucks and ATVs were used by field crews to occasionally access work areas on well-established trails, particularly on days with inclement weather not suitable for travel by helicopter.

An Airbus Eurocopter AS350 B3 (*Astar*) helicopter owned and operated by Custom Helicopters ("Custom") was used to transport personnel, move the drills, transport drill core from the drills to camp, supply the drills with fuels and consumables, and transport drill core samples to Rankin Inlet during the program.

At the beginning of the 2024 drill program, the Two Discovery 2 diamond drills owned by Top Rank Management Services Ltd that have been stored on the site of their respective last holes drilled in 2021 were de-mobilized to Whale Cove and transported south by regularly scheduled barge in July.

Drilling in 2024 was carried out by Logan Drilling based in Nova Scotia. Two Duralite DL 1000 Diamond drill rigs were mobilized to site, one by air from Thompson, Manitoba and one by barge from Ste. Catherine, Quebec. Upon completion of the 2024 drilling the two drill rigs were winterized on drill site platforms. Consumable items were securely stored in sea containers in Whale Cove.

Most of the camp drinking and wash water was drawn from a nearby small lake east of camp; a small portion was sourced over a period of 16 days from a small lake north of camp. A total of 281.23 cubic metres of water were used during the 119 days of operation. Camp water consumption averaged 2.36 cubic metres per day.

All non-hazardous waste, including most paper and cardboard, was transported to the Whale Cove municipal dump by truck every few days during the program.

The tent that Top Rank used as an emergency shelter and for storage was converted into a workshop and supply storage facility by Logan Drilling. Logan Drilling erected an emergency tent shelter within the area of the drilling.

A total of three drums of Jet A-1 fuel, are currently stored in a fuel berm inside the shack at the helicopter pad.

Four drums of coil fuel for tent heaters and 2.5 drums of waste oil are stored in a berm inside the dry at the exploration camp.

There are a total of 80 full 100 lb propane cylinders, 25 partial 100 lb propane cylinders, and 220 empty 100 lb propane cylinders stored at the base camp and another 100 crated empty propane cylinders are stored at the second dock in Whale Cove.

A total of 100 drums of Jet A-1 fuel are currently stored in two sea containers in Whale Cove.

Each of the two diesel generators at the Pistol Bay Camp has its own double-walled fuel supply tank and each was left at the end of the season approximately half full for an estimated 50 imperial gallons of diesel fuel.

Written authorization allowing Northquest Ltd., (currently Whale Cove Gold Corp.) to store empty fuel drums and drums containing waste oil at the Whale Cove airport, was obtained from the Hamlet of Whale Cove on March 16, 2016. No drums or propane cylinders were stored there at any time during 2024

All grey water generated in camp flowed into a sump containing perforated drums and rocks within a pit dug in sand.

Sewage was contained in pits dug beneath the three outhouses.

No unauthorized discharges occurred in 2024.

A log of wildlife observations was made during the 2024 field season and is included herein.

2.0 ᓇᐃᓈᖅᓯᒪᔪᖅ ᐅᓂᑉᑳᖅ 2024-ᒥᑦ ᖃᓄᐃᓕᐅᕐᓂᐅᔪᓄᑦ

ᐊᐅᐸᓗᒃᑑᑉ ᓄᓈᓂᑦ ᐱᓕᕆᐊᖅ ᑲᓇᖕᓇᖅᐸᓯᖓᓃᑦᑐᖅ ᑭᕙᓪᓕᕐᒥᑦ ᓄᓇᕗᒻᒥᑦ ᑕᑯᒃᓴᐅᑎᑕᐅᓂᖓᑐᑦ ᐊᔾᔨ1-ᒥᑦ. ᓄᐊᕐᒎᓗᒃᑯᑦ (Nordgold), ᐃᓗᐃᑦᑐᒃᑯᑦ ᓇᖕᒥᓂᖃᖅᑐᑎᒍᑦ ᑲᓇᑕᒦᑦᑐᓂᒃ ᐃᓚᒋᔭᐅᔪᓄᑦ ᓄᐊᑦᑯᐊᔅᑦ ᓕᒥᑎᑦᑯᓐᓄᑦ (Northquest Ltd.), ᐱᓚᐅᖅᑐᑦ 100%-ᒥᑦ ᐱᔭᐅᔪᒪᑉᓗᓂ ᐊᐅᐸᓗᒃᑑᑉ ᓄᓈᓂᑦ ᐱᓕᕆᐊᖅ ᒪᓐᓃᑦ 2016-ᒥᑦ ᐋᖅᕿᒃᓯᐊᓂᖕᒪᑕ ᓂᐅᕕᕐᓂᐊᕐᓗᒍ ᐊᒥᐊᒃᑯᒋᔭᖓ 48% ᓄᐊᑦᑯᐊᔅᑦ ᓕᒥᑎᑦᑯᓐᓂᑦ (Northquest Ltd.) ᑭᖑᓂᐊᒍᑦ 52%-ᖓ ᐱᔭᐅᑉᓗᓂ ᐱᖃᖃᑕᐅᓂᕐᒥᒃ ᐋᖅᕿᒃᓯᑉᓗᑎᒃ. ᐅᑭᐅᖅ ᐊᕕᒃᓱᒍ ᓯᑕᒪᓄᑦ ᓯᑕᒪᖓᓂᑦ 2022-ᒥᑦ ᓄᐊᑦᒎᓪᑦ-ᑯᑦ (Nordgold plc) ᓂᐅᕕᖅᑕᐅᑎᓚᐅᖅᑕᖓᑦ Northquest Ltd., ᐊᒻᒪᓗ ᐊᐅᐸᓗᒃᑑᑉ ᓄᓈᓂ ᐱᓕᕆᐊᖅ BG Gold Capital Corp.-ᑯᓐᓄᑦ, ᐊᒻᒪᓗ ᐅᑭᐅᖅ ᐊᕕᒃᓱᒍ ᓯᑕᒪᓄᑦ ᓯᕗᓪᓕᖅᐹᖑᔪᒥᑦ 2023-ᒥᑦ Northquest Ltd., ᐊᑦᑎᖅᑕᐅᒃᑲᓐᓂᓚᐅᖅᑐᖅ ᑎᑭᕋᕐᔪᐊᖅ ᒎᓗᒧᑦ ᑯᐊᐳᕇᓴᒃᑯᑦ-ᒥᑦ. ᐱᒋᔭᐅᔪᖅ 89-ᓂᒃ ᑐᓪᓕᓅᒃᑐᓂᒃ ᑐᒃᓯᕋᖅᓯᒪᓚᐅᖅᑐᑦ ᐃᓚᖏᑦ ᒐᕙᒪᑐᖃᒃᑯᓐᓄᑦ-ᓄᓇᒋᔭᐅᔪᒥᑦ, ᐊᓯᖏᑦ ᐃᓄᖕᓄᑦ ᓇᖕᒥᓂᕆᔭᐅᔪᑦ ᓄᓇᒥᑦ (ᖄᖓᓂᑦ ᐱᔪᖕᓇᐅᑎᖃᕐᓂᑐᐃᓐᓇᕐᓂᑦ) ᐊᒻᒪᓗ ᐊᒥᐊᒃᑯᖏᑦ ᑲᒥᓯᓇᒧᑦ ᓄᓇᖓ ᑎᑭᕋᕐᔪᐊᕐᒧᑦ ᐱᒋᔭᐅᑉᓗᓂ, ᑕᑯᒃᓴᐅᓂᖓᑐᑦ ᑎᑎᕋᐅᔭᖅᓯᒪᔪᖅ 2-ᒥᑦ. ᓄᓇᐅᔪᑦ, ᐊᐅᐸᓗᒃᑑᑉ ᓄᓈᓂᑦ ᐱᓕᕆᐊᕐᒥᑦ ᓂᒋᖅᐸᓯᐊᓂᑦ ᑲᓇᖕᓇᖅᐸᓯᐊᓃᑦᑐᑦ ᑲᖏᖅᖠᓂᐅᑉ-ᐊᓇᑕᐃᒥᑦ, ᐊᔾᔨᒌᖏᑦᑑᑎᓂᒃ ᐅᔭᕋᒃᑕᖃᐅᖅᓱᑎᒃ.

ᐊᐅᐸᓗᒃᑑᑉ ᓄᓈᓂᑦ ᐱᓕᕆᐊᕐᒧᑦ ᓄᓇᓕᐊᓛᖅ ᐅᒃᑯᐃᖅᑕᐅᓚᐅᖅᑐᖅ ᐅᑭᐅᑉ ᐃᓚᖓᑕ ᐃᓗᐊᓂᑦ ᒪᓐᓃᑦ 1-ᒥᑦ ᑎᑭᕋᕐᔪᐊᕐᒥᑦ ᒎᓗᒧᑦ ᑯᐊᐳᕇᓴᒃᑯᑦ ᐱᓕᕆᔨᖏᓐᓄᑦ ᐊᒻᒪᓗ ᐅᒃᑯᐃᖖᖅᓱᓂ ᑭᓯᐊᓂ ᐅᒃᑯᐊᕐᒪᑦ ᐅᑭᐅᓕᑦ 2, 2024-ᒥᑦ.

ᑕᖕᒫᕐᕕᖕᒥᑦ ᑐᐱᖅᑕᖅᑲᐅᓚᐅᖅᑐᖅ ᓯᓂᒃᕕᐅᖃᑦᑕᕐᓂᐊᖅᑐᓂᒃ, ᐅᕕᓂᖕᓂᐊᕐᕕᐅᓗᑎᒃ, ᓇᑲᑎᓇᕝᕕᐅᓗᑎᒃ, ᑎᑎᕋᕝᕕᖕᒧᑦ ᐊᒻᒪᓗ ᑐᖅᑯᖅᓯᓯᒪᕝᕕᒋᔭᐅᑉᓗᑎᒃ ᐊᒻᒪᓗ ᕿᔪᐊᕐᔪᐊᕐᒥᑦ ᐃᒡᓗᓯᐊᓕᐅᖅᓯᒪᔪᑦ ᐃᒪᕝᕕᒃ, ᐃᑰᑦᑕᖅᑕᐅᔪᓂᒃ ᑎᑎᕋᐃᕝᕕᒃ, ᐆᒪᖅᑯᑎᓕᐅᕐᕖᑦ ᐊᒻᒪᓗ ᐃᑰᑕᐃᔩᑦ ᐊᓯᖏᓐᓂᒃ ᐊᓇᓄᖅᑐᕐᕕᖏᑦ ("ᐸᓂᖅᑐᑦ"). ᓄᓇᓕᐊᓛᖅ ᐅᒃᑯᐃᕐᒪᑦ ᒪᓐᓃᑦ 1, 2024-ᒥᑦ, ᐊᐳᑎᓕᒻᒪᕆᐊᓘᓚᐅᖅᑐᖅ ᐊᑯᓐᓂᖏᓐᓂᑦ ᑐᐲᑦ ᐊᒻᒪᓗ ᕿᔪᓄᑦ ᐃᒡᓗᕐᔪᐊᓕᐅᖅᓯᒪᔪᑦ, ᑕᐃᒪᓐᓇᒧᑦ ᐊᑕᐅᓯᕐᑐᐊᕐᒥᑦ ᐱᓇᓱᐊᕈᓯᕐᒧᑦ ᐊᐳᑕᐃᔭᐃᓚᐅᖅᑐᑦ ᓄᓇᓕᐊᓛᖅ ᐊᐅᓛᖅᑎᓐᓂᐊᕐᓗᒍ. 2024-ᒥᑦ ᐊᑕᐅᓯᖅ ᕿᔪᖑᑦ ᐃᒡᓗᓕᐅᓚᐅᖅᑐᑦ ᖃᓂᑕᖏᓐᓂᑦ ᐆᒪᖅᑯᑎᓕᐅᕐᕖᑦ ᔭᓄᓃᑕᐃᑦ.

ᐱᓕᕆᔩᑦ ᑕᖕᒫᕐᕕᖕᒥᑦ ᐊᖏᕈᒃᑯᑦ ᑎᑭᐅᑎᓚᐅᖅᑐᑦ 28-ᓄᑦ ᐱᓕᕆᓇᐅᕈᖕᒍᑎᓪᓗᒍ. ᐱᓕᕆᔩᑦ ᐅᑯᐊᖑᓚᐅᖅᑐᑦ, ᖃᑯᑎᒃᑯᑦ, ᑕᓪᓕᒪᐃᑦ ᓄᓇᓕᓇᕆᔩᑦ, ᐊᑕᐅᓯᖅ ᓄᓇᓕᐊᓛᒥᑦ ᐊᐅᓚᑦᑎᔪᖅ, ᐊᑕᐅᓯᖅ ᑎᖕᒥᓱᖅᑎ, ᐊᑕᐅᓯᖅ ᖁᓕᒥᒎᓕᕆᔨ, ᐊᑕᐅᓯᖅ ᑐᓴᐅᒪᖅᑲᑦᑕᐅᑎᓕᕆᔨ, 15 ᓄᓇᓕᐊᓛᒥᑦ/ᐱᓕᕆᔪᓂᑦ ᐃᑲᔪᖅᑏᑦ ᐃᓚᐅᑉᓗᓂ ᓂᕐᔪᑎᓂᒃ ᖃᐅᔨᓴᐃᔨ, ᐊᑕᐅᓯᖅ ᐃᖓᒥᑦ ᐱᓕᕆᔪᖅ, 9 ᓯᑎᔪᓂᒃ ᐅᔭᖅᖃᓕᖕᓄᑦ ᐃᑰᑕᖅᐲᑦ ᐃᓚᐅᑉᓗᓂ ᐃᑰᑕᖅᑎᓄᑦ ᐃᓯᒪᑕᓇᔭᐅᔪᖅ. ᑐᕌᖓᔪᒧᑦ ᐱᓕᕆᐊᖃᕐᓂᐅᔪᑦ ᐱᔪᑎᕐᐸᓗᒥᑦ ᑕᒪᕐᒥᓗᒃᑖᖅ ᐱᓕᕆᔩᑦ ᑎᑎᕋᖅᓯᒪᔪᑦ ᑕᐃᑲᓃᖏᓐᓇᖅᑕᓚᐅᖏᑦᑐᑦ.

Matrix Aviation Solutions Inc.-ᑯᑦ, ("ᒦᑐᓇᒃᓴ") ᑳᓐᑐᕌᒃᑕᐅᓚᐅᖅᑐᑦ ᑕᖕᒫᕐᕕᖕᒥᑦ ᐃᒐᐳᖅᑲᕐᓂᐊᕐᓗᑎᒃ ᐊᔾᔨᖏᓐᓂᖅᑲᖕᓱᓂᓗ ᐃᓗᐊᖅᓴᐃᔪᓐᓇᕐᓂᕐᒧᑦ. ᐱᒋᐊᕐᒪᑦ ᐊᐅᔭᖅ, ᐱᓕᕆᔨᒋᔭᐅᔪᖅ Cascom Ltd.-ᑯᓐᓄᑦ ᐋᖅᕿᒃᑲᓐᓂᓚᐅᖅᑕᖏᑦ ᐃᓂᐅᔪᒥᑦ ᑐᓴᐅᒪᖅᑲᑦᑕᐅᑎᓕᕆᓂᕐᒧᑦ ᐋᖅᕿᐅᒪᔪᑦ.

ᑕᖕᒫᕝᕕᒃ ᐊᒻᒪᓗ ᐱᓕᕆᔪᓂᑦ ᐃᑲᔪᖅᑏᑦ ᐱᓕᕆᔾᑖᖑᓚᐅᖅᑐᑦ ᑎᑭᕋᕐᔪᐊᕐᒥᑦ. ᑲᑎᖅᓱᒋᑦ 15 ᑎᑭᕋᕐᔪᐊᕐᒥᐅᑕᐃᑦ ᐱᓕᕆᑎᑕᐅᓚᐅᖅᑐᑦ ᐃᓄᒃᑕᐅᑎᓐᓂᐊᕐᓗᒋᑦ ᐱᓕᕆᐊᒃᓴᓄᑦ ᐃᓂᐅᔪᑦ ᐊᔾᔨᒌᖏᑦᑕᓂᑦ ᐅᑉᓗᓂᑦ ᐱᓕᕆᓐᓇᐅᑎᓪᓗᒍ.

F250 ᓄᓇᕗᑦᑎᐊᖅ, ᐃᓕᑐᐱᒋᑦᑐᖅ ᑕᐃᒪᓐᓂᑦ 2013-ᒥᑦ, ᐊᒻᒪᓗ 2021 Dodge 2500 ᓄᓇᕗᑦᑎᐊᖅ, ¾ ᑕᓐᓄᑦ ᓄᓇᕗᑦᑎᐊᖅ ᑎᑭᑎᑕᐅᓕᐅᖅᑐᑦ ᐃᓕᑐᐱᒪᑦ ᓴᖅᓱᑦ 2021-ᒥᑦ ᐊᑐᖅᑕᐅᖅᑎᑦᑕᓕᐅᖅᑐᑦ ᑎᑭᑎᖃᕐᓂᐊᕐᓗᑎᒃ ᐊᒻᔪᖅᓯᐊᓂᑎᒃ ᐊᒃᑕᓯᓄᑦ ᐊᒃᑕᓯᓄᑦ ᐊᒻᒪᓗ ᓂᖅᐃᑐᑕᐊᖅᑐᖅᓯᑎᒃ ᐊᒻᒪᓗ ᐅᖅᓯᓂᒋᐊᖅᑐᖅᓴᑎᒃ. ᐊᑐᖅᑕᐅᖅᑎᑦᑕᓕᐅᖅᑎᒋᐊᑦ ᓄᓇᓕᖅᑎᑦ ᐱᓕᕆᔨᑦᑕᓄᓕᓄᑦ ᐱᓕᕆᔨᑦ ᑭᐳᖅᑎᑦᑕᖅᑎᓕᒍᑦ.

ᓄᓇᕗᑦᑎᐊᖅᑦ ᐊᒻᒪᓗ ᕿᐊᓵᑕᐃᑦ ᐊᑐᖅᑕᐅᖅᑎᑦᑕᓕᐅᖅᑐᑦ ᐱᓕᕆᔨᓄᑦ ᐱᓕᕆᖏᐃᐅᔪᓐᓇᕐᓂᑐᒃ ᐃᓕᑎᒍᑦ ᐊᒃᓴᑦᑎᓪᓗᑎᑦ, ᐅᑦᓗᓂᓗᐊᖅ ᓯᓚᖏᑦᑐᐃᓐᓇᖅᑐᑦ ᐊᓯᖏᓐᓄᑦ ᐅᑭᖅᑎᑦᑕᓕᐅᖅᑐᑦ ᐱᓕᕆᔨᓄᑦ ᐃᓕᑎᒍᑦ ᐊᒻᒪᓗ ᐊᓯᖏᑐᓂᑦ ᐊᑐᖅᑐᓂᒃ, ᐊᑐᖅᑕᐅᖅᑎᑦᑕᓕᐅᖅᑐᑦ ᐃᓕᑎᒍᑦ ᐊᒻᒪᓗ ᐊᓯᖏᑐᓂᑦ ᐊᑐᖅᑐᓂᒃ, ᐊᒻᒪᓗ ᐊᒻᔪᖅᑕᐅᓴᓐᓇᖅᑐᓂᒃ ᐃᓕᑎᒍᑦᑕᐅᓴᓂᑦ ᐱᓕᕆᔨᑦ ᑲᖏᖅᓯᓂᖅᓯᑦ.

ᐱᑎᐊᓴᖅᑎᓐᓇᒍ 2024-ᒥᑦ ᐃᓕᑎᐃᓂᖅ, ᒪᑭᑉᑐᒃ ᑎᑦᑲᓂᓗ 2 ᓯᑎᔨᓂᒃ ᐅᔪᖅᖠᓕᓐᓂ ᐃᓕᑎᐃᑦ ᓇᖏᑦᑕᓕᐅᖅᑎᑦ ᑕᐠ ᑭᐊᖏᒃ ᐊᐅᓪᓚᑦᑎᐱᒃᓄᓕᑦ (Top Rank Management Services Ltd) ᑐᖅᔪᖅᑕᐅᓯᒪᓪᓕᐅᖅᑐᑦ ᐃᓂᐅᔨᒥᑦ ᑭᖑᓪᓕᖅᑕᐠᒥᑦ ᐃᓕᑎᐃᓐᖏᐃᐅᓪᓚᐅᖅᑐᖅᑐᓂᑦ 2021-ᒥᑦ ᓄᖅᖠᖅᑎᑕᐅᓪᓚᐅᖅᑐᑦ ᑎᑎᖅᑕᐅᖅᑎᒥᑦ ᐊᒻᒪᓗ ᐊᒻᔪᖅᑕᐅᓴᑦᑎᒃ ᖃᐅᔨᓴᓂᓕᑦ ᐅᒥᐊᔪᓂᑦᑎᓐᓂᑦ ᐃᓕᑎᒍᑦ ᐃᓐᓇᐃᓐᓇᖅᑐᑦ ᑲᑎᒪᔨᖅᑎᑦᑎᓂᒃ.

ᐃᓕᑎᒍᑦ 2024-ᒥᑦ ᓇᓗᓄᑦ ᐃᓕᑎᒍᐃᓐᓇᑦ (Logan Drilling) ᓄᓐᖓ ᓯᑯᓴᖅᖃᑦᑕᖅᑐᑦ. ᒪᑭᑉᑐᒃ Duralite DL 1000 ᓯᑎᔨᓂᒃ ᐅᔪᖅᖠᓕᓐᓂ ᐃᓕᑎᒍᑦ ᐃᓕᒪᓐᓇᐅᑎᕐᐅᓕᐅᖅᑐᑦ, ᐊᑕᐅᓯᖅ ᑕᑦᓴᓄᑦ, ᐃᓚᓐᔾᐸᐃᑦ ᐊᒻᒪᓗ ᐱᖅᑕᑦ ᐅᒥᐊᔪᓂᑦᑎᓐᓂᒃ Ste. ᑲᑐᓗᓄᑦ, ᑯᐸᐃᒃᒥᑦ. 2024-ᒥᑦ ᐃᓕᑎᐃᕐᓂᓚᒪᑕ ᒪᑭᑉᑐᒃ ᐃᓕᑎᑕᒃ ᐅᑭᐅᓴᓕᖅᑎᓪᓗᑎᔪᓂᑦ ᐃᓕᑎᒍᔨᓚᖅᓯᓇᑎᑕᐅᓕᐅᖅᑐᑦ ᐃᓕᑎᒍᑦ ᑐᓐᓇᕐᓂᓚᓂᓕᓂ. ᐊᓯᖏᓂᑦ ᐊᑐᖅᑕᐅᖅᑎᑦ ᑐᖅᔪᖅᑕᐅᖅᑎᑦᑕᓕᐅᖅᑐᑦ ᓯᑲᒃᓂᑦᑐᑦ ᑎᑭᑎᓗ ᐊᒻᔪᖅᑕᐅᓴᑦᑎᒃ ᖃᐅᔨᓴᓂᓕᑦ ᐃᓕᑎᒍᑦ ᐱᓕᕆᔨᑦ ᑐᓐᓇᕐᓂᓚᓂᓕᓂ.

ᑕᒪᓗᒃᑕᑦᓯᓚᒃ ᓄᓇᓕᐊᓯᒥᑦ ᐃᒥᖅᑕᐅᓂᐊᖅᑐᖅ ᐃᒪᖅ ᐊᒻᒪᓗ ᐃᖏᔪᑎᑎᕐᓗᓂᐅᔪᓂᑦ ᐱᓕᕆᔨᖅᑕᑦᑕᓕᐅᖅᑐᑦ ᖃᓄᑦᑐᒥᑦ ᕿᔪᓐᓇᖅᑐᑦ ᑕᑯᓯᖅᑕᒥᑦ ᐃᒥᖅᑕᐅᓂᐊᖅᑐᓂᒃ 16 ᐅᑦᓗᓄᑦ. ᑲᑎᕐᓗᑦ 281.23 ᑭᐅᐱᒃ ᑭᑕᓄᒃ ᐃᒪᖏᑦ 119 ᐅᑦᓗᓄᑦ ᐊᐅᓚᖅᑎᑎᑎᓪᓗᑎᑦ. ᑕᖅᓯᒪᔨᖅᑎᑦ ᐃᒪᖅᑐᑎᓂᖅ ᑲᑎᕐᓗᑦ 2.36 ᑭᐅᐱᒃ ᑭᑕᐅᓕᐅᖅᑐᖅ ᐅᑦᓗᑕᓯᒃᑯᑦ.

ᐅᓗᓴᐊᓇᖅᑎᑦᑐᑦ ᐊᒃᑕᓯᐃᑦ ᐃᓕᐅᔪᑦ ᐊᓕᓕᔪᓗᑦ ᐊᒻᒪᓗ ᖃᔪᔨᓯᑎᓂᑦ ᐱᓂᑦ ᐊᒻᔪᖅᑕᐅᖅᑎᑦᑕᓕᐅᖅᑐᑦ ᑎᑭᑎᖃᕐᓂᐊᕐᓗᑎᑦ ᐊᒃᑕᓯᖅᑎᓂᓕᓄᑦ ᓄᓇᕗᑦᑎᒃᑯᑦ ᖃᐅᔨᔪᓂᐊᕐᓂᑦ ᐊᑐᖅᑕᐅᓴᑦᑎᒃ ᐅᑦᓗᓄᑦ ᐱᓕᕆᔨᓂᓕᑦ.

ᑐᓗ ᑭᐠᐸᑦ ᐃᓕᑎᒍᑦ-ᑯᓚᓂᑦ (Top Rank) ᐊᑐᖅᑕᐅᓕᐅᖅᑐᖅ ᑐᐊᕆᓇᖅᑐᑦᓴᓕᐅᓗᓂ ᐊᑐᖅᑕᐅᓕᓴᓕᖅᑎᓐᓂᑦᑕᓕᐅᖅᑐᑦ ᐊᒻᒪᓗ ᑐᖅᑐᖅᑕᐅᓯᒪᓪᓕᐅᖅᑐᑦᓴᓕᐅᖅᑐᖅ ᐱᓕᕆᔨᑦ ᐊᒻᒪᓗ ᐱᓯᑎᑎᓂᒃ ᑐᖅᑐᖅᑕᐅᓯᒪᓪᓕᐅᖅᑐᑦᓴᓕᐅᖅᑐᖅᓂᓗ ᓄᓇᕗᑦᑎᒃᑯᑦ ᐃᓕᑎᒍᑦ-ᑯᓚᓂᑦ (Logan Drilling). ᓄᓇᕗᑦᑎᒃᑯᑦ ᐃᓕᑎᒍᑦ (Logan Drilling) ᓇᐸᖅᓯᓕᐅᖅᑐᑦ ᑐᐊᕆᓇᖅᑐᒍᑦ ᐊᑐᖅᑕᐅᓕᐅᖅᑐᖅᑐᑦ ᑐᐱᒃᑦ ᑎᑭᑎᖃᕐᓂᐊᕐᓗᑎᑦ ᐃᓕᑎᒍᑦ ᑐᖅᑐᖅᑕᐅᓯᒪᓪᓕᐅᖅᑐᑦ.

ᑲᑎᕐᓗᑦ ᐱᓪᓚᓯᑦ ᖃᑦᑕᐅᖅᑎᑦᑎᐊᑦ ᑎᓪᑕᓯᓂᓕᑦ ᐅᖅᓯᐃᑦ, ᐊᓂᓇ ᑐᖅᖃᖅᑕᐅᓯᒪᔪᑦ ᐅᖅᓯᓂᑦ ᐊᓇᓚᕆᐅᕐᓂᑦ ᓯᑦᓗᐊᑦ ᐃᓗᓚᓄᑦ ᑐᖅᓯᓚᑦᑎᓐᓄᑦ ᑕᑯᐅᖅᑕᐅᓯᒪᓪᓕᐅᖅᑐᑦ ᑐᖅᑐᖅᑕᐅᓯᒪᓪᓕᐅᖅᑐᑦ ᐃᓗᓚᓄᑦ ᐊᓇᓚᕆᐅᕐᓂᑦ ᐱᓕᕆᔨᑦ ᐊᓇᓚᕆᐅᕐᓂᑦ ᐊᒻᒪᓗ 2.5 ᖃᑦᑕᐅᖅᑎᑦᑎᐊᑦ ᐊᒃᑕᓯᖅᑐᑦ ᐅᖅᓯᐃᑦ ᑐᖅᑐᖅᑕᐅᓯᒪᓪᓕᐅᖅᑐᑦ ᐊᑐᖅᑕᐅᓴᑦᑎᒃ ᐃᓗᓚᓄᑦ ᐊᓇᓚᕆᐅᕐᓂᑦ ᐊᓇᓚᕆᐅᕐᓂᑦ ᐊᒻᒪᓗ ᐱᓕᕆᔨᑦ ᐊᓇᓚᕆᐅᕐᓂᑦ.

ᑲᑎᖦᖢᒋᑦ 80 ᑕᑖᖅᑐᓂᒃ 100 ᐸᐅᓐᑏᑦ ᐳᑉᓚᖃᐅᓯᕝᕖᑦ, 25 ᑕᑖᖏᑦᑐᑦ 100 ᐸᐅᓐᑏᑦ ᐳᑉᓚᖃᐅᓯᕝᕖᑦ, ᐊᒻᒪᓗ 220 ᐃᓗᓕᖃᙱᑦᑐᑦ 100 ᐸᐅᓐᑏᑦ ᐳᑉᓚᖃᐅᓯᕝᕖᑦ ᑐᖅᖁᖅᑕᐅᓯᒪᔪᑦ ᑕᖕᒫᕐᕕᖕᒥᑦ ᐊᒻᒪᓗ ᐊᓯᒃᑲᓐᓂᖏᑦ 100-ᖑᔪᑦ ᕿᔪᖕᓄᑦ ᐴᖅᑕᐅᓯᒪᑉᓗᑎᒃ ᐃᓗᓕᖃᙱᑦᑐᑦ ᐳᑉᓚᖃᐅᓯᕝᕖᑦ ᑐᖅᖁᖅᑕᐅᓯᒪᔪᑦ ᑐᒡᓕᐊᓂᑦ ᐃᒃᓴᕐᕕᖕᒥᑦ ᑎᑭᕋᕐᔪᐊᕐᒥᑦ.

ᑲᑎᖦᖢᒋᑦ 100 ᖃᑦᑕᐅᔭᕐᔪᐊᑦ ᑎᖕᒥᔫᓄᑦ ᐅᖅᓱᐃᑦ ᒫᓐᓇ ᑐᖅᖁᖅᑕᐅᓯᒪᔪᑦ ᒪᖀᒃ ᓯᑰᓐᓂᑦ ᑎᑭᕋᕐᔪᐊᕐᒥᑦ.

ᐊᑐᓂ ᒪᖀᒃ ᐅᖅᓱᐊᓗᒃᑐᖅᑐᑦ ᐆᒻᒪᖅᖁᑎᓕᐅᕈᑏᑦ ᔭᓄᓈᑕᐃᑦ ᐊᐅᐸᓗᒃᑑᑉ ᓄᓈᓂᑦ ᑕᖕᒫᕐᕕᖕᒥᑦ ᓇᖕᒥᓂᖅ ᒪᖀᖕᓂᑦ ᓴᓂᕋᕐᒦᑦᑐᓕᖕᒥᑦ ᐅᖅᓱᐊᓗᖃᐅᓯᕝᕕᖃᖅᑐᑦ ᐊᒻᒪᓗ ᐊᑐᓂ ᕿᒪᒃᑕᐅᓚᐅᖅᑐᑦ ᐃᓯᐊᓂᑦ ᐱᓕᕆᓐᓇᖅ ᐱᐊᓂᖕᒪᑦ ᓇᑉᐸᓪᓗᐊᕐᒥᑦ ᑕᑖᖅᑎᕆᓚᐅᖅᑐᑦ ᓇᓚᐅᑦᑖᖅᑕᐅᓯᒪᔪᑦ 50 ᐃᒻᐱᐅᓇᐅᓪ ᒑᓚᓐᖑᔪᑦ ᐅᖅᓱᐊᓗᐃᑦ.

ᑎᑎᕋᖅᓯᒪᔪᖅ ᐱᔪᓐᓇᖅᑎᑦᑎᔪᖅ Northquest Ltd.-ᑯᓐᓂᑦ, (ᒫᓐᓇ ᑎᑭᕋᕐᔪᐊᖅ ᒎᓗᒍᑦ ᑯᐊᐳᓈᓴᒃᑰᔪᑦ) ᑐᖅᖁᖅᑕᐅᓯᒪᓂᐊᕐᓗᑎᒃ ᐃᓗᓕᖃᙱᑦᑐᑦ ᐅᖅᓱᐃᑦ ᖃᑦᑕᐅᔭᕐᔪᐊᑦ ᐊᒻᒪᓗ ᖃᑦᑕᐅᔭᕐᔪᐊᑦ ᐃᓗᓕᖃᖅᑐᑦ ᐊᒃᑕᒎᖅᑕᐅᔪᓂᑦ ᐅᖅᓯᖅᑎᕈᑎᓂᒃ ᑎᑭᕋᕐᔪᐊᕐᒥᑦ ᒥᑦᑕᕐᕕᖕᒥᑦ, ᐱᔭᐅᓚᐅᖅᑐᖅ ᑎᑭᕋᕐᔪᐊᕐᒥᑦ ᕼᐋᒻᓚᒃᑯᓐᓂᑦ ᓇᑦᑎᐊᑦ 16, 2016-ᒥᑦ. ᖃᑦᑕᐅᔭᕐᔪᐊᓂᒃ ᐅᕝᕙᓘᓐᓃᑦ ᐳᕈᐲᓐ ᐳᓚᓂᒃ ᑐᖅᖁᖅᑕᐅᓯᒪᔪᖃᓚᐅᖏᑦᑐᖅ ᖃᖓᒃᑯᑐᐃᓐᓇᖅ 2024-ᒥᑦ.

ᑕᒪᕐᒥᓗᒃᑖᖅ ᓯᐊᕐᓇᐅᔪᖅ ᐃᒪᖅ ᐱᔭᐅᔪᖅ ᑕᖕᒫᕐᕕᖕᒥᑦ ᑯᕕᑎᑕᐅᓚᐅᖅᑐᖅ ᖃᑦᑕᐅᔭᕐᔪᐊᓄᑦ ᐊᒻᒪᓗ ᐅᔭᖅᑲᖅᑲᖅᓘᑎᒃ ᓄᓇᒥᑦ ᓯᐅᕋᒥᑦ ᐃᓗᑦᑐᖅᓯᒪᔪᒧᑦ.

ᐊᓇᕐᕕᖕᒥᙶᖅᑐᑦ ᐃᓗᐊᓄᐊᖅᑕᐅᓚᐅᖅᑐᑦ ᐃᓗᑦᑐᖅᓯᒪᔪᒧᑦ ᐱᖓᓱᓄᑦ ᖁᕕᑭᔭᐅᔪᑦ ᐊᑖᓄᑦ.

ᐊᖏᖅᑕᐅᓯᒪᙱᑦᑐᓂᒃ ᑯᕕᓯᑎᑦᑎᓂᖅᑕᖃᓚᐅᖏᑦᑐᖅ 2024-ᒥᑦ.

ᑎᑎᕋᐃᓚᐅᖅᑐᑦ ᓂᕐᔪᑏᑦ ᖃᐅᔨᔭᐅᔪᓂᑦ 2024-ᒥᑦ ᐱᓕᕆᑎᓪᓗᒋᑦ ᐃᓚᐅᑉᓗᑎᒡᓗ ᑕᒡᕙᓂ.

3.0 Introduction

The Pistol Bay Project located in the eastern Kivalliq district of Nunavut is illustrated in Figure1. Nordgold, through its wholly owned Canadian subsidiary Northquest Ltd., acquired a 100% un-divided interest in the Pistol Bay Project in June 2016 when they completed a transaction to purchase the remaining 48% of Northquest Ltd. following the 52% acquired by way of equity placements. During the fourth quarter of 2022 Nordgold plc sold Northquest Ltd., and the Pistol Bay Project to BG Gold Capital Corp., and in the first quarter of 2023 Northquest Ltd., was re-named Whale Cove Gold Corp. The property comprises 89 contiguous claims some of which cover Crown Land, others cover Inuit owned land (surface rights only) and the remainder cover Commissioner's land belonging to the Hamlet of Whale Cove, as illustrated in Figure 2. Geologically, the Pistol Bay Project claims are located within the southeastern Rankin-Ennadai Greenstone Belt, comprising Archean and Proterozoic metasedimentary, metavolcanic and intrusive rocks.

The Pistol Bay Project camp, illustrated in Figure 2, was opened for the season on June 1st, 2024, by Whale Cove Gold Corp., personnel and remained open until October 2nd when it was closed for the year. The 2024 exploration program consisted of diamond drilling on the Vickers Gold deposit covered by Unit Claim 100536 and illustrated in Figure 2.

The camp is comprised of turn-key style Weatherhaven tents for accommodation, office, showers, core cutting and storage as well as plywood buildings for the kitchen, core logging facility, generator shacks and drillers' change room ("dry"). When the camp was opened on June 1st, 2024, there was a significant amount of piled snow between the tents and plywood buildings, hence it took about a week to remove sufficient snow to make the camp operational. One additional plywood accommodation structure was constructed early in the 2024 field season.

The number of personnel in camp reached a maximum of 28 during the busiest portion of the program. Personnel consisted, from time to time, of five geologists, one camp manager, one pilot, one helicopter engineer, one communications technician, 15 camp/field assistants including a wildlife monitor, one kitchen staff (who also served as the qualified medic), and nine drillers including one foreman. Due to project requirements not all the personnel noted herein were present all the time.

Matrix Aviation Solutions Inc., ("Matrix") was contracted to provide the camp cooks that also served as the qualified medics. At the start of the season, a technician employed by CasCom Ltd. re-established the on-site communications system.

The camp/field/kitchen assistants were hired from Whale Cove. A total of 15 Whale Cove residents were used to fill these positions at various times during the field season.

The Ford F250 pick-up truck, that has been on-site since 2013, was used to make trips to Whale Cove to deliver garbage to the dump site and pick up groceries and fuel. It was also used to transport locally hired employees during crew rotations.

The 2021 Dodge 2500, ¾ ton pick-up truck that arrived by barge in Whale Cove in 2022 was used for the same purposes as the Ford F250 pick-up truck

The pick-up trucks and two ATVs acquired in 2023 were also used by field crews to access work areas on well-established roads and trails, particularly on days with inclement weather not suitable for travel by helicopter.

An Airbus Eurocopter AS350 B3 (*Astar*) helicopter owned and operated by Custom Helicopters ("Custom") was used to transport personnel, move the drills, transport drill core from the drills to camp, supply the drills with fuels and consumables, and transport drill core samples to Rankin Inlet during the program.

The two Discovery 2 diamond drills and related equipment that Top Rank Diamond Drilling stored on site since the end of the 2021 drill program were de-mobilized to Whale Cove and then south by barge in July 2024.

A Weatherhaven tent on the Vickers Prospect used by Top Rank Drilling as a storage facility and emergency shelter was converted to a workshop and storage facility by Logan Drilling. Logan Drilling constructed an emergency tent shelter within the area of the drilling; the tent was dismantled and stored at the end of the 2024 drilling program.

Drilling in 2024 was carried out by Logan Drilling based in Nova Scotia. Two Duralite DL 1000 Diamond drill rigs were mobilized to site, one by air from Thompson, Manitoba and one by barge from Ste. Catherine, Quebec. Upon completion of the 2024 drilling the two drill rigs were winterized on drill site platforms. Consumable items were securely stored in sea containers in Whale Cove.

Most of the camp drinking and wash water was drawn from a nearby small lake east of camp; a small portion was sourced over a period of 16 days from a small lake north of camp. A total of 281.23 cubic metres of water were used during the 119 days of operation. Camp water consumption averaged 2.36 cubic metres per day.

All non-hazardous waste, including most paper and cardboard, was transported to the Whale Cove municipal dump by truck every few days during the program.

A total of three drums of Jet A-1 fuel, are currently stored in a fuel berm inside the shack at the helicopter pad.

Four drums of coil fuel for tent heaters and 2.5 drums of waste oil are stored in a berm inside the dry at the exploration camp.

There are a total of 80 full 100 lb propane cylinders, 25 partial 100 lb propane cylinders, and 220 empty 100 lb propane cylinders stored at the base camp and another 100 crated empty propane cylinders are stored at the second dock in Whale Cove.

A total of 100 drums of Jet A-1 fuel are currently stored in two sea containers in Whale Cove.

Each of the two diesel generators at the Pistol Bay Camp has its own double-walled fuel supply tank and each is approximately half full for an estimated 50 imperial gallons of diesel fuel.

Written authorization allowing Northquest Ltd. to store empty fuel drums and drums containing waste oil at the Whale Cove airport was obtained from the Hamlet of Whale Cove on March 16, 2016. No drums or propane cylinders were stored there at any time in 2023.

A log of wildlife observations was made during the 2024 field season and is included herein as Appendix VII.

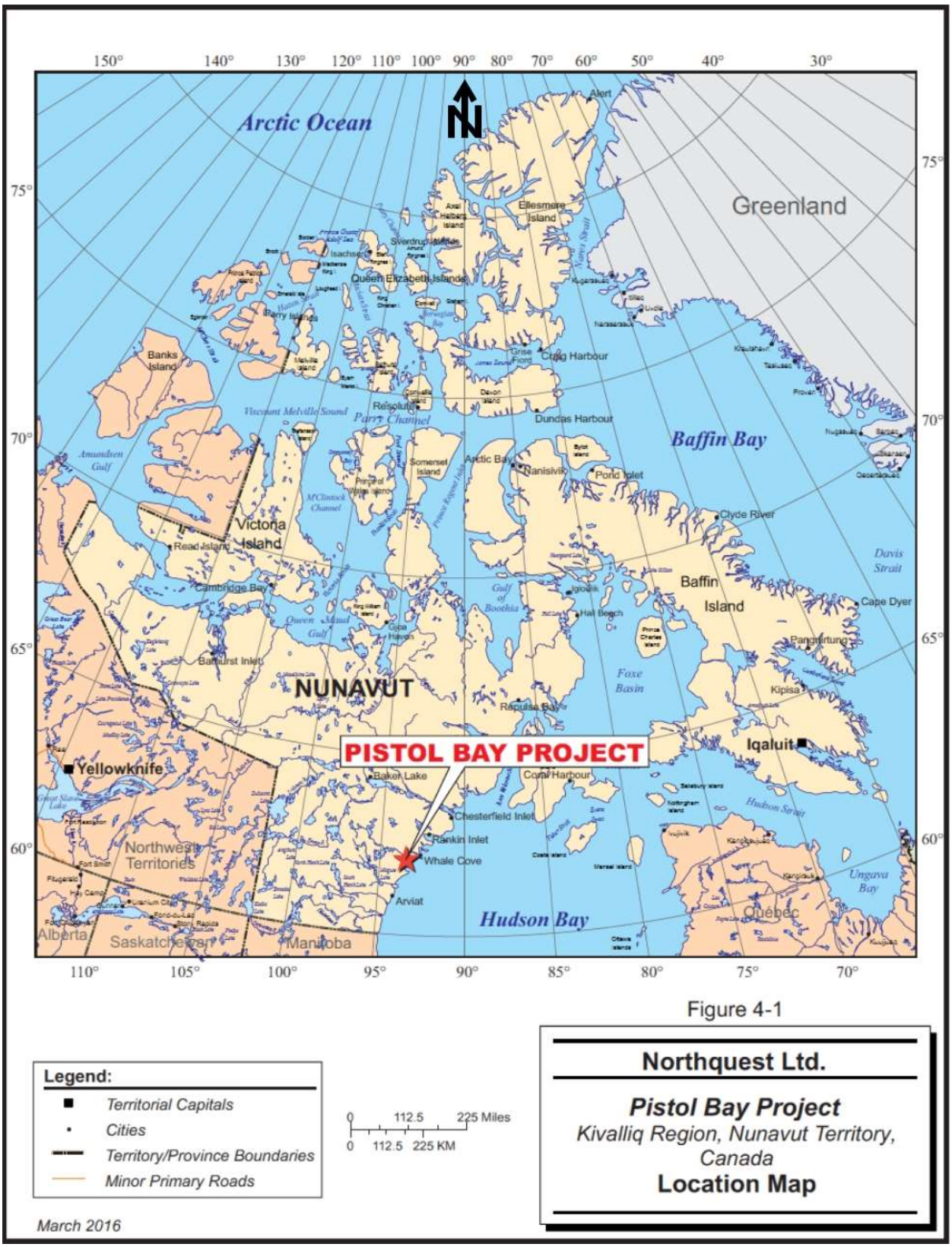


Figure 1. Pistol Bay Project Location Map.

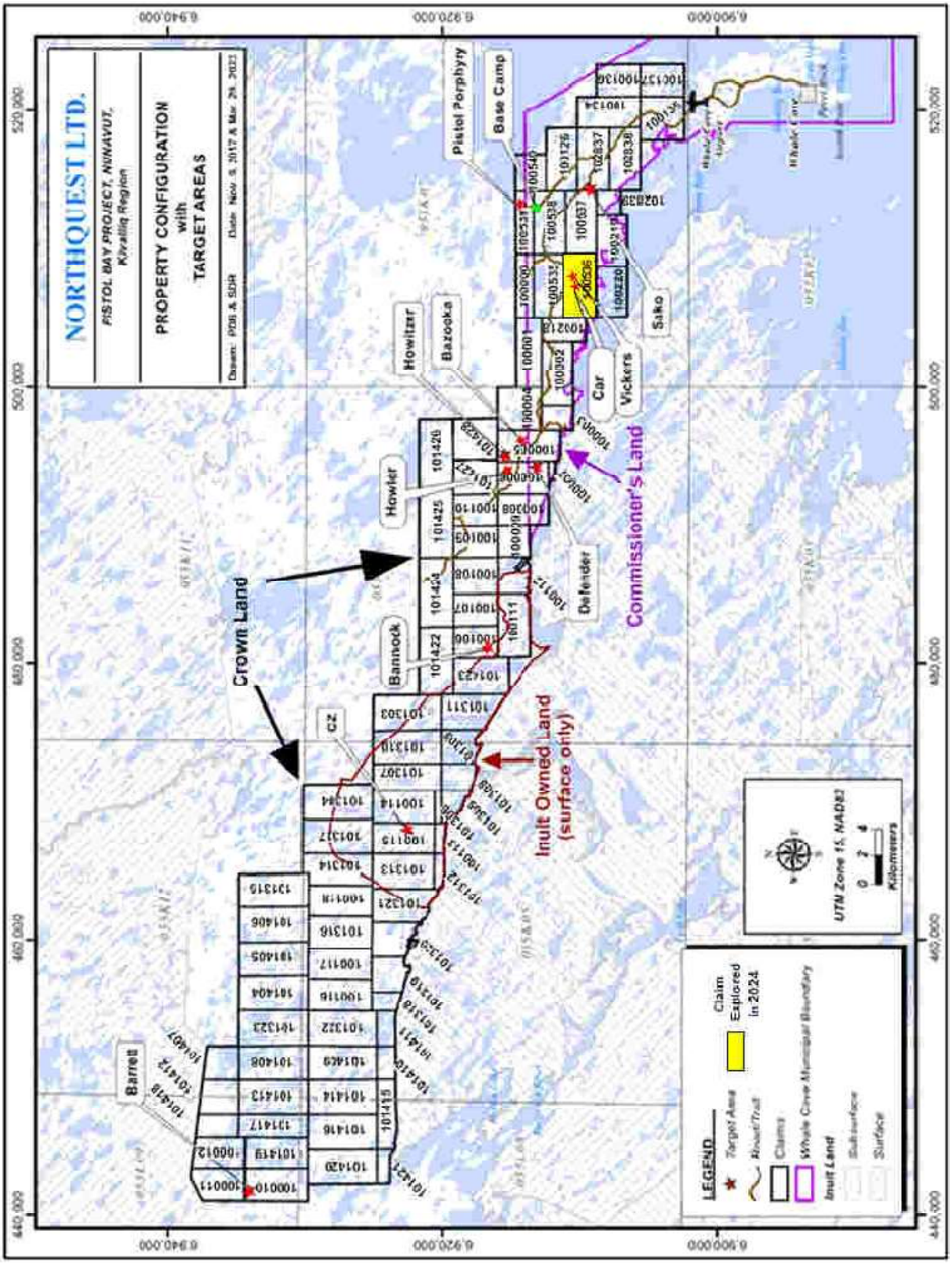


Figure 2. Map of the Pistol Bay Project claims and status of land covered; the claim explored in 2024 is shown in yellow.

4.0 Detailed Activity Summary Pursuant to Item 2 of PART B of Licence 2BE-PBP2025

2.a. *A summary report of Water use and Waste disposal activities*

This document details the Water use and Waste disposal activities during the 2024 exploration program on the Pistol Bay project during the periods of June 1st to October 2nd, 2024. On October 2nd the camp was closed for the duration of 2024.

Notwithstanding the provisions of items 2.b. and 2.c. below, all water used during the 2024 exploration program was sourced on, in or flowing through Commissioner's Land belonging to the Hamlet of Whale Cove.

A summary of the daily allowable amounts of water for domestic use and for drilling use pursuant to the terms of the licence No. 2BE-PBP2025 and the actual daily average amounts of water used are presented in Table 1.

Table 1. Summary of Allowable Daily Water Limits vs Actual Average Daily Use.

Domestic (Camp)		**Drilling**	
Allowed (Cubic Metres) Per Day	**Used (Cubic Metres (per day)**	**Allowed Cubic Metres (per day)**	**Used Cubic Metres (per day)**
5.00	2.36		
		294.00	106.03

Camp water: The camp obtained drinking and washing water from two nearby small lakes shown in Figure 3 and used 281.23 cubic metres during the 119 days that water was pumped, averaging 2.36 cubic metres per day based on the daily flow metre readings. The maximum daily use was in 2024 4.36 cubic meters. The GPS coordinates of the east and north lake camp water sources are presented in Table 2; the water pump set up on the north lake site is illustrated in Figure 4.

Figure 5 is a sketch map of the Pistol Bay Project exploration camp and Figure 6 is an aerial view of the camp as well as of the east lake. The pump set-up at the east lake is similar as in 2021 shown in Figure 7.

Tables 5 to 9 list the daily camp water use by month and Table 10 is a summary of total water use for the camp; these tables are presented herein in Appendix I.

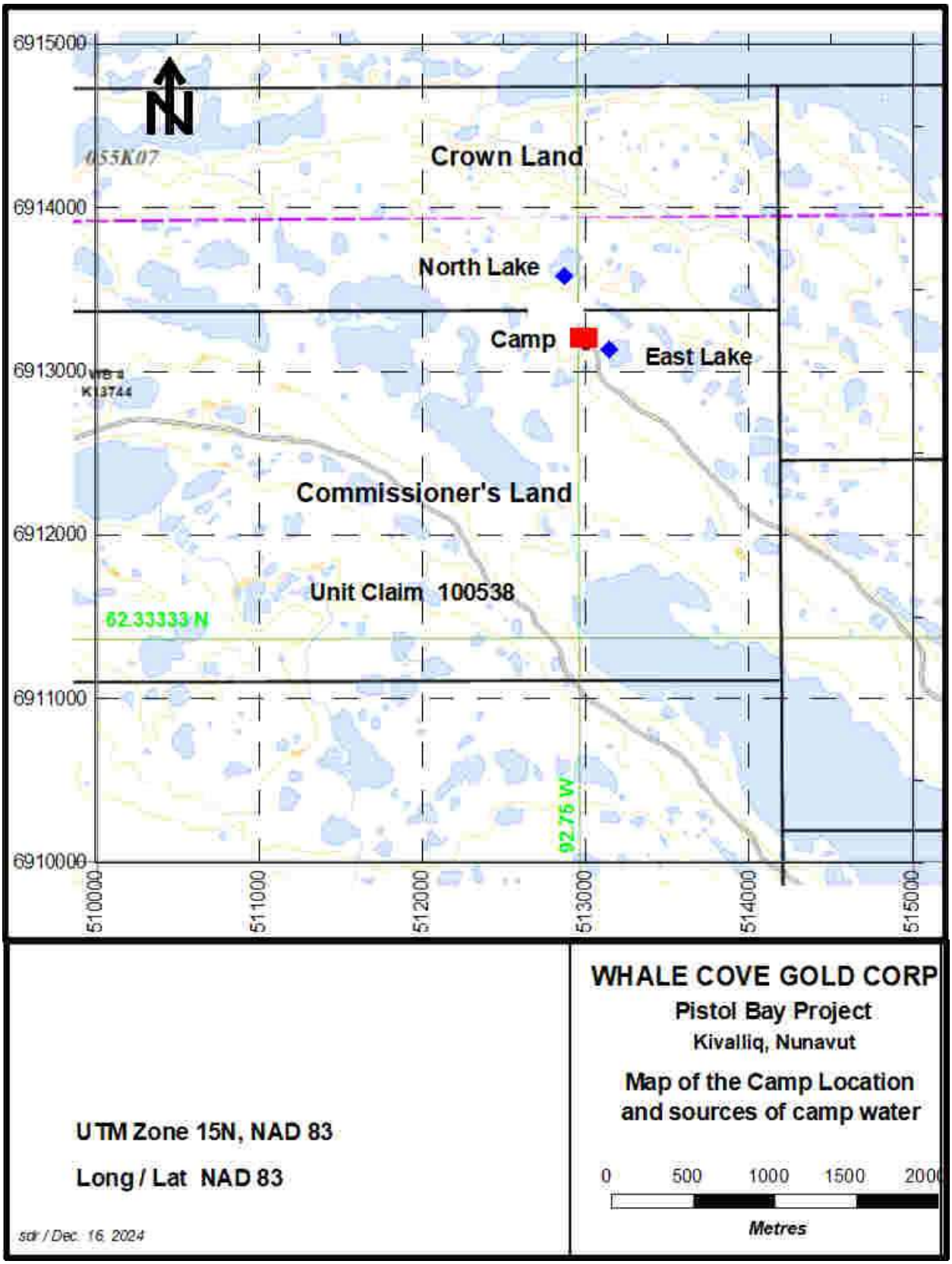


Figure 3. Map illustrating camp water sources relative to the camp position.

Table 2. GPS Coordinates for sources of camp and drill water.

Source Description	Latitude (North)			Longitude (West)		
	Deg	Min	Sec	Deg	Min	Sec
Camp Water – East Lake	62	20	57.827	92	44	46.727
Camp Water – North Lake	62	21	12.143	92	45	5.312
DDH 24PB096, DDH 24PB100, DDH 24PB104, DDH 24PB103	62	19	18.63	92	50	43.44
DDH 24PB097, DDH 24PB098	62	19	19.605	92	50	21.343
DDH 24PB099, DDH 24PB101 DDH 24PB104A, DDH 24PB103A	62	19	25.34	92	50	34.23
DDH 24PB102, DDH 24PB107	62	19	25.31	92	50	34.72
DDH 24PB105	62	19	32.88	92	51	18.17
DDH 24PB106	62	19	32.04	92	51	14.56
DDH 24PB108, DDH 24PB109 DDH 24PB110	62	19	20.84	92	50	54.13
DDH 24PB111	62	19	31.04	92	51	16.24

Figure 4. North lake camp water pump site.

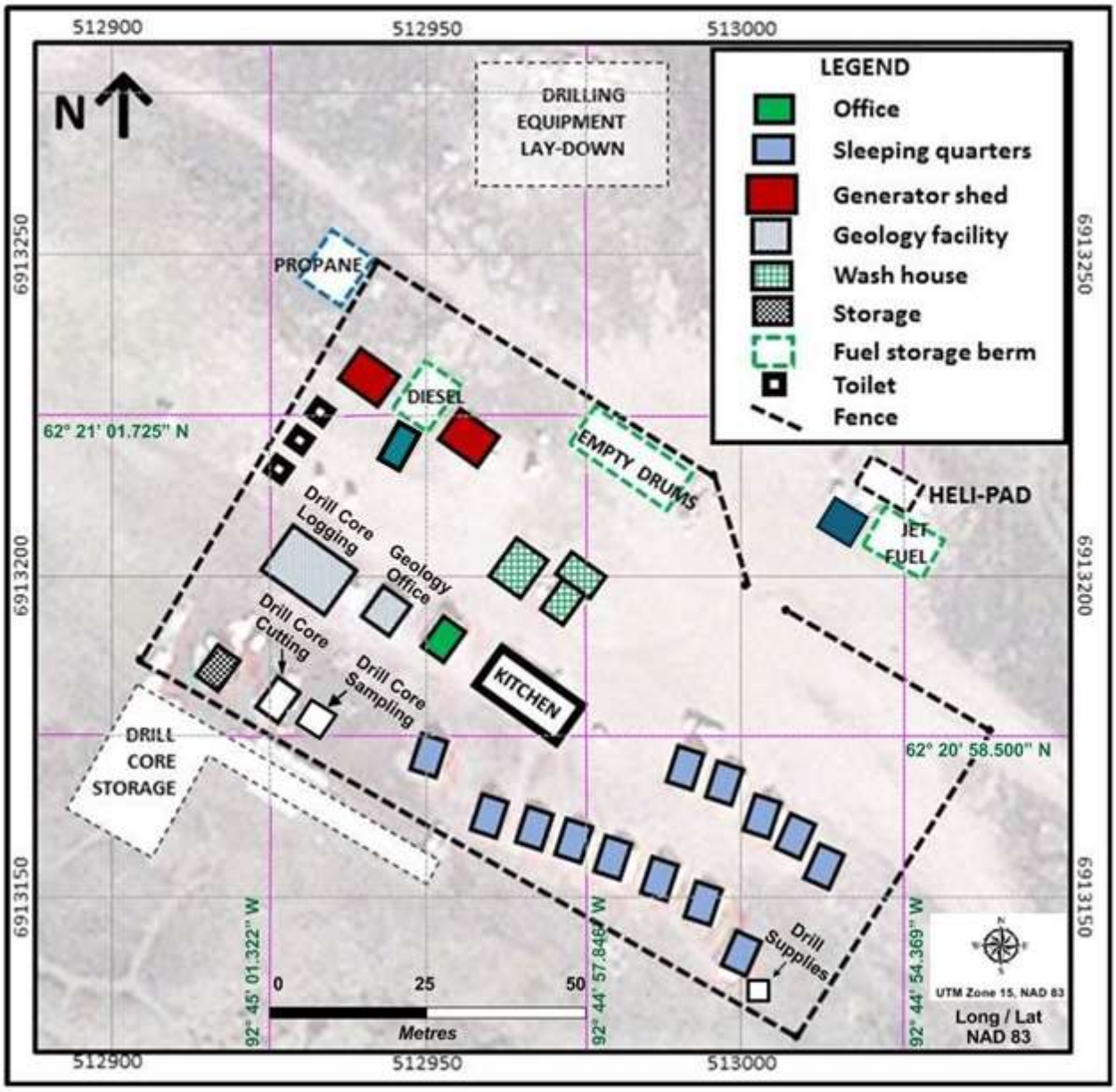


Figure 5. Sketch map of the layout of the Pistol Bay Project Exploration camp.

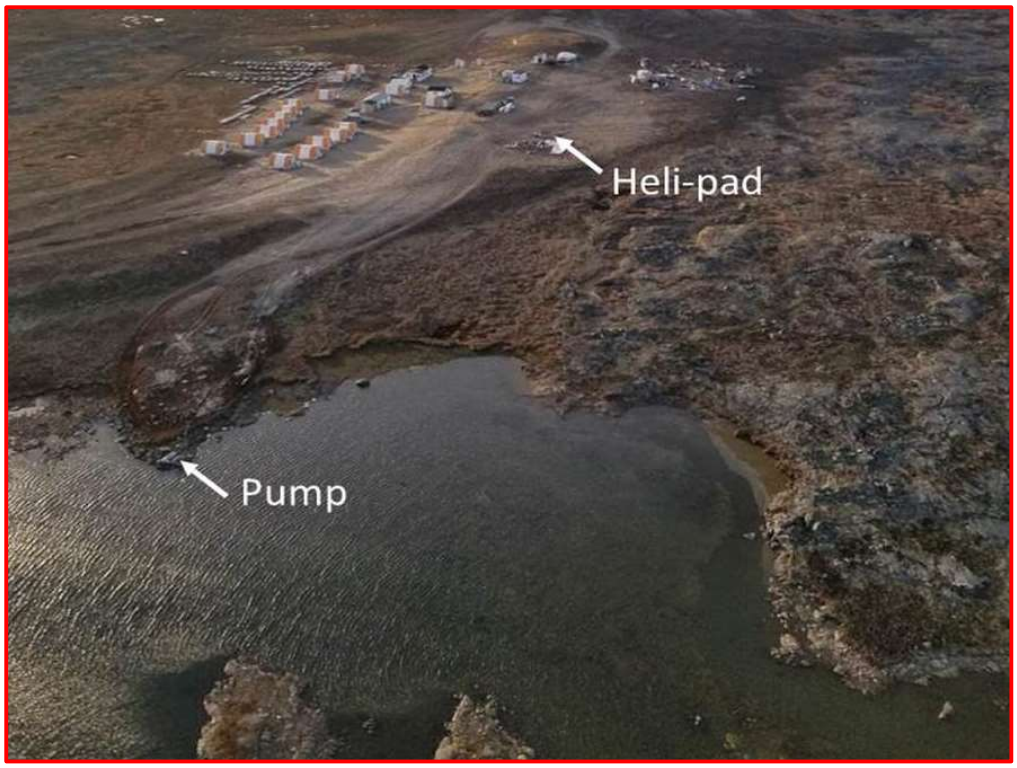


Figure 6. Aeriel view of the Pistol Bay camp and the east lake water source.

Figure 7. Photo of the water pump, re-established as in 2021, at the east lake

Drill Water: The diamond drills obtained water from eight sites on a total of five small lakes on the Vickers prospect, all on Unit Claim 100536. The GPS coordinates of the drill hole water sources are presented in Table 2 and illustrated in Figure 8. Water flow metres, as illustrated in Figure 9, were used by Logan Drilling to track the amount of water pumped from the lakes.

A total of 10,285.1 cubic metres of water was pumped during the 97 calendar days the drills were in operation averaging 106.03 cubic metres per day. Tables 11 to 14, in Appendix II, lists the daily drill water use for drill rig 1 and Tables 15 to 17, in Appendix II, is a summary of daily water use for drill rig 2. Table 18, also in Appendix II, is a combined summary of water use by drill rigs 1 and 2.

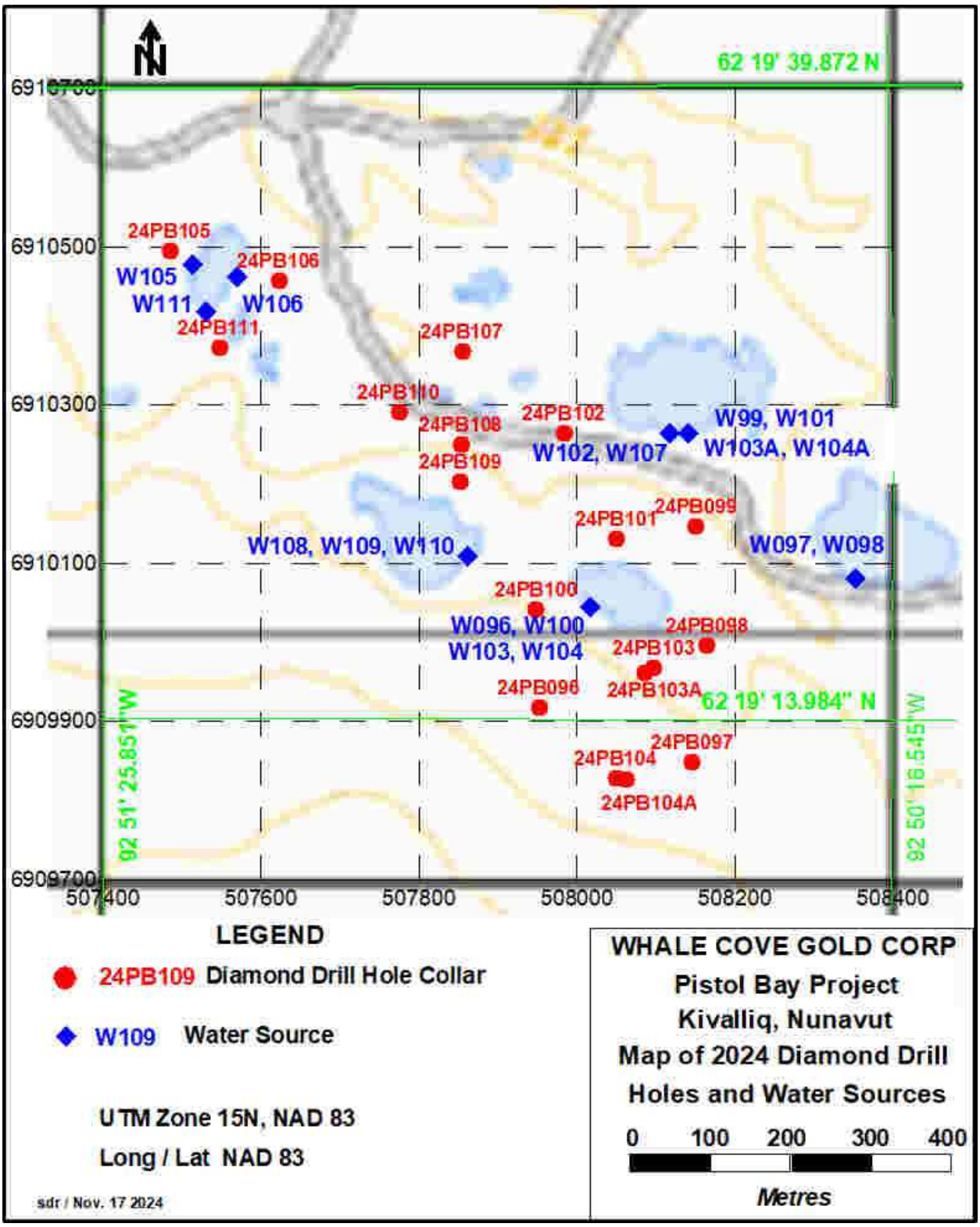


Figure 8. Map illustrating 2024 Diamond Drill Hole Collars and water sources.

.

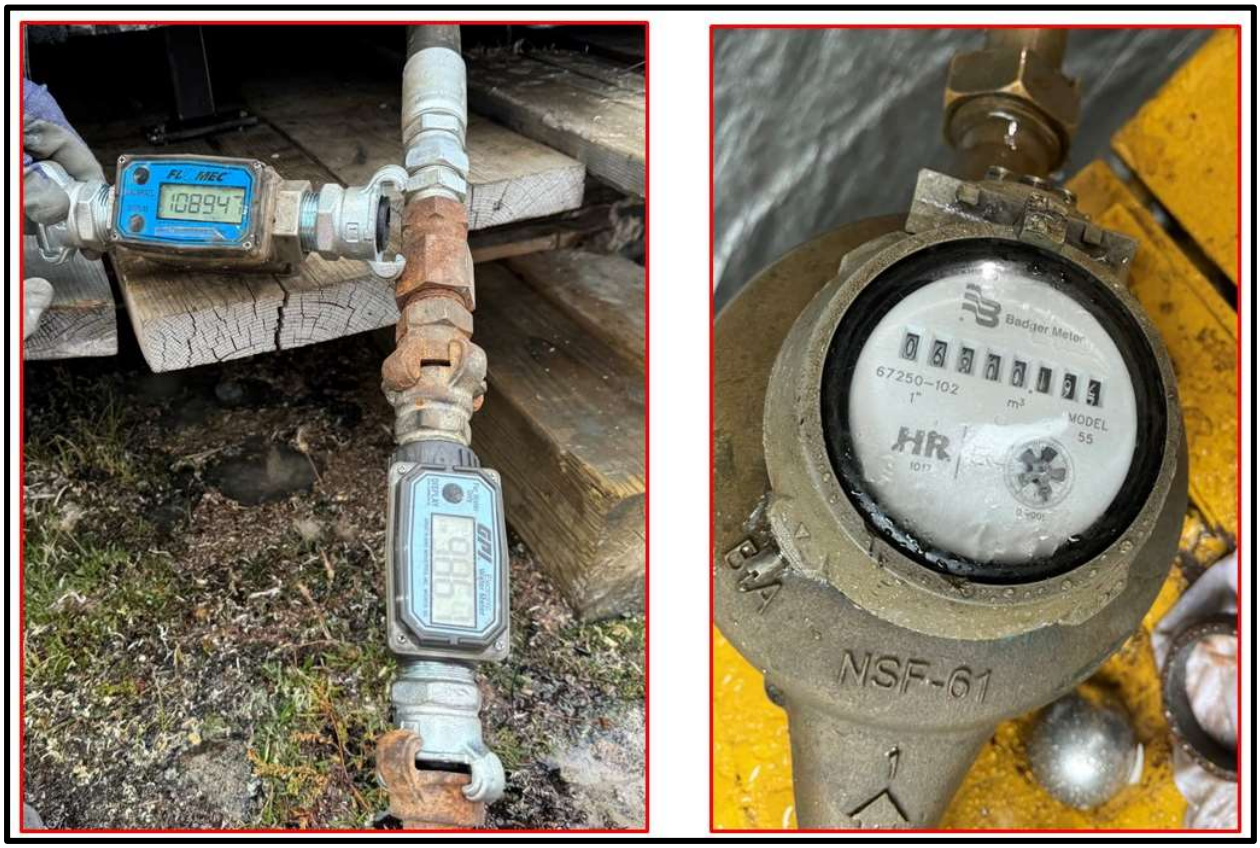


Figure 9. Photo of drill water meters used by Logan Drilling.

2.b. *Quantity of Water (in cubic metres/day) obtained for domestic and other purposes from sources on, in or flowing through Inuit-owned lands for the reporting period*

No water was sourced on, in or flowing through Inuit-owned lands during the 2024 exploration program.

2.c. *Quantity of Water (in cubic metres/day) obtained for domestic and other purposes from sources on, in or flowing through Crown Lands for the reporting period*

No water was sourced on, in or flowing through Crown Land during the 2024 exploration program.

2.d *Quantity of Waste disposed of on on-site Waste disposal facility*

All grey water flowed into a sump containing five perforated drums and rocks within a pit dug in sand. Given the camp pumped 283.23 cubic metres from nearby small lakes for camp use during the 123 days the camp was open in 2024 it follows that an equal amount of 283.23 cubic metres (minus water that was consumed or lost due to evaporation) was disposed of in the grey water sump.

2.e. *Quantity of Waste backhauled to approved facility for disposal*

During the 2024 exploration program, garbage was transported to the Whale Cove waste disposal site pursuant to the conditions of the Hamlet, as set forth in a letter from the Hamlet of Whale

Cove dated June 07, 2017, and presented as Figure 12 in Appendix IV. In addition, the Hamlet of Whale Cove provided Whale Cove Gold Corp *(formerly Northquest Ltd., ((Nordgold plc*)) permission to store empty drums and used oil (in drums) at the staging area of the Municipal Airport as illustrated in Figure 13 in Appendix IV. The designated area at the airport was cleared of material during the period of late September to early October 2017. No empty drums, propane cylinders or drums of used oil were stored at the staging area of the Hamlet of Whale Cove Municipal Airport in 2024.

All non-hazardous waste, including paper and cardboard was transported to the Whale Cove municipal dump by truck every few days during the program as listed in Table 19 in Appendix IV.

2.f. *A list of unauthorized discharges and a summary of follow-up actions taken*

No unauthorized discharges occurred in 2024.

2.g. *Any revisions to the management plans, as required by Part B, Item 7, submitted in the form of an Addendum*

No revisions were made to the management plans during 2024.

2.h. *A description of all progressive and or final reclamation work undertaken, including photographic records of site conditions before, during and after completion of operations*

The 2024 drill sites were restored as close as possible to their pre-drilled condition. All garbage and drilling equipment was removed from each drill site except for drill holes 24PB109 and 24PB111 where platforms and drilling equipment have been winterized and stored until the 2025 exploration program. Photos of selected pre-drill site conditions, during drilling and of all the drilled sites after drilling are shown in Figures 14 to 50 inclusive in Appendix V. Photos of drill water pump sites are presented as Figures 51 to 57 in Appendix VI.

2.i. *Report of all artesian flow occurrences as required under Part F, Item 3*

No artesian flow occurrences were noted during the 2024 exploration program.

2.j. *A summary of all information requested and results of the Monitoring Program*

The sources and quantities of Water used for all purposes were recorded, as well as the disposal of Waste; these records are presented herein in Appendices I, II and IV. Analytical results for the camp water are presented herein in Appendix III.

2.k. *Details pertaining to locations of sump(s) and drill holes*

The camp grey water flowed into a buried sump comprised of perforated empty drums from where it soaked into the surrounding sand and gravel. The geographical locations of the camp and diamond drill hole sumps are listed in Table 3. Drill cuttings were contained in natural depressions within an area extending up to about 10 m from the drillhole collar; in several instances the cuttings were pumped up to 50 m from the drillhole collar to a natural depression to mitigate against the cuttings flowing downslope into a body of water. No drill cuttings were permitted to flow into a standing or flowing body of water.

Table 3. GPS Locations of areas of waste disposal.

Location Description (type)	Latitude (North)			Longitude (West)		
	Deg	Min	Sec	Deg	Min	Sec
Pistol Bay Camp Site						
Kitchen and Shower Sump	62	21	00.000	92	44	58.00
Outhouse Pit	62	21	00.800	92	45	00.605
Outhouse Pit	62	21	00.600	92	44	59.905
Outhouse Pit	62	21	00.400	92	44	59.805
Diamond Drill Hole Collars						
DDH 24PB096	62	19	14.600	92	50	48.300
DDH 24PB097	62	19	12.200	92	50	33.600
DDH 24PB098	62	19	16.900	92	50	32.800
DDH 24PB099	62	19	22.000	92	50	33.900
DDH 24PB100	62	19	18.600	92	50	47.700
DDH 24PB101	62	19	21.400	92	50	40.800
DDH 24PB102	62	19	25.800	92	50	45.800
DDH 24PB103	62	19	16.400	92	50	37.400
DDH 24PB103A	62	19	15.800	92	50	28.400
DDH 24PB104	62	19	11.500	92	50	40.200
DDH 24PB104A	62	19	11.500	92	50	40.900
DDH 24PB105	62	19	33.300	92	51	20.300
DDH 24PB106	62	19	32.000	92	51	10.500
DDH 24PB107	62	19	29.100	92	50	54.700
DDH 24PB108	62	19	25.300	92	50	54.600
DDH 24PB109	62	19	23.800	92	50	54.800
DDH 24PB110	62	19	26.600	92	51	00.100
DDH 24PB111	62	19	29.400	92	51	15.700

Cuttings from the camp drill core saws were deposited into a sump dug in sand at the edge of an esker as in 2021 (shown in Figure 10) and buried at the end of the 2024 program.

The retained half of the diamond drill core was stacked on pallets and secured with metal strapping and stored in the camp site core yard illustrated in Figure 11.

Figure 10. Photo of the 2021 sump similar as the 2024 sump at camp for the cuttings from the core saws.

Figure 11. Photo of stored retained half-core from the diamond drill holes.

2.l *GPS co-ordinates (in degrees, minutes and seconds of latitude and longitude) for the locations of all temporary camps established in support of the project if the actual coordinates differ from that provided in the application*

No temporary camps were established during the 2024 exploration program.

2.m. *A summary, including photographic records before, during and after any relevant construction activities or Modifications and/or major maintenance work carried out on facilities under this Licence and an outline of any work anticipated for next year*

In 2021 two floors were constructed at Latitude: 62º 20' 30" N and Longitude: 92º 49' 48" W; a site for a new all-weather camp. No activity occurred on this site during the 2024 exploration program.

2.n. *Detailed discussion on the performance, installation, and evaluation, including the use of photographic record, of the primary and secondary containment functions used in fuel storage to safeguard impacts to freshwaters*

All on-site fuels, namely Jet A-1, diesel and gasoline as well as used oils, are primarily contained in 205 litre steel drums. The bungs on the Jet A-1 drums, when received by barge or by air are sealed. The diesel fuel and gasoline are obtained from the Hamlet of Whale Cove in used Jet A-1 drums; the bungs are securely tightened but not sealed.

All fuel drums, whether full or partially full are stored in secondary fuel containment insta-berms of various sizes. When required, large fuel storage berms are located at the exploration camp away from all bodies of water. When the camp is operational these berms are not covered but they are monitored daily. When diamond drilling is carried out, small berms are used for the fuel storage at the drill sites, the water heaters, and all active water pumps. All fuel drums deemed to be empty at the drill site, or helicopter refueling site are completely drained within an insta-berm, tightly sealed and then neatly stacked outside the insta-berm until they are crushed and shipped out.

The berms functioned well and achieved their purpose in preventing any fuel spillage onto the land.

The following is an inventory of fuel at the Pistol Bay exploration camp, as well as stored in Whale Cove:

A total of three drums of Jet A-1 fuel, one and a half drums of gasoline, two and a half drums of waste fuel/oil and one partial drum of waste oil are currently stored near the base camp generator in a tarpaulin covered fuel berm.

Four drums of coil fuel for tent heaters are stored in a berm inside the dry at the exploration camp.

There are a total of 80 full 100 lb propane cylinders, 25 partial 100 lb propane cylinders, and 220 empty 100 lb propane cylinders stored at the base camp. In addition, 100 empty 100 lb propane cylinders are in crates at the second dock in Whale Cove.

A total of 100 drums of Jet A-1 fuel, five drums of waste oil/fuel and six drums of diesel fuel are currently stored in two sea containers in Whale Cove.

Approximately 100 empty fuel drums are stored at the camp site and 113 are stored in sea containers at the second dock.

Each of the two diesel generators at the Pistol Bay Camp has its own double-walled fuel supply. The tank on one of the generators was left at the end of the season approximately half full with

an estimated 50 imperial gallons of diesel fuel and the tank on the other generator was left at the end of the season approximately three quarters full with an estimated 75 imperial gallons. In addition, three drums of diesel are in berms inside of each enclosed generator shack.

2.0. *A summary of public consultation/participation, describing consultation with local organizations and residents of the nearby communities, if any were conducted*

Table 4 is a log of public consultation/participation carried out during 2024.

Table 4. Public consultation/participation during 2024.

11 Mar 2024		Email from Randy Mercer to Arnand van Heerden confirming approval of PTO Agreement	**From:** Mercer, Randy <RMercer@GOV.NU.CA> **Sent:** Monday, March 11, 2024 8:58 AM **To:** Arnand Vanheerden <arnand.vanheerden@pistolbaygold.com> **Cc:** Ludy Gibson <ludy.gibson@pistolbaygold.com>; Steven Latimer <steven.latimer@bacchuscapital.co.uk> **Subject:** RE: PTO document. Hello Arnand We received the PTO's. They will be signed and sealed today. Randy Mercer |ᓱᕕᓴᒃ ᐊᐅᓚᖅᑎᔩ, ᓄᓇᓂᒃ ᐊᐅᓚᖅᓯᓂᕐᒧᑦ | Manager, Lands Administration Atanguyaq, Nunalirinirmut Titiqiqidjutiliqiyi | Gestionnaire de l'administration des
22 Apr 2024		Terry Wood and Arnand van Heerden interviews with community members for 2024 Exploration Season	Interviewed 25 applicants from the Whale Cove community at the Hamlet of Whale Cove, for prospective work with BG Gold for the 2024 Exploration project.
24 Apr 2024		Arnand van Heerden attended a Whale Cove Council Meeting	Arnand van Heerden represented BG Gold Corp. at a Whale Cove council meeting to notify the Hamlet of Whale Cove of our 2024 Exploration plans.
29 May 2024		Email from Arnand van Heerden to Luis Manzo at KIA to notify of BG Gold's intentions to start 2024 fieldwork	**From:** Arnand Vanheerden **Sent:** Wednesday, May 29, 2024 3:42 PM **To:** dirlands@kivalliqinuit.ca **Cc:** Brenda Pilakapsi <bpilakapsi@kivalliqinuit.ca>; jtulugak@kivalliginuit.ca; Stanley Robinson <stan.robinson@ca.inter.net>; Ludy Gibson <ludy.gibson@pistolbaygold.com> **Subject:** RE: KIA Land Use License KVL 111B06 - Whale Cove Gold Corp. startup of 2024 Exploration program. Dear Luis, Brenda and Jeffrey, I hope this message finds you well. I am writing to inform you of our upcoming 2024 exploration season, scheduled to commence around June 15th. This year, our activities will be focused solely on diamond drilling at the Vickers deposit. We have no plans to conduct any work on Inuit Owned Land (IOL) during this period. We understand the importance of maintaining open communication with the Kivalliq Inuit Association (KIA) and are committed to keeping you apprised of all our activities throughout the drilling campaign. Our exploration efforts are expected to continue until early September. Additionally, we plan to visit Rankin Inlet during the course of our operations. We would greatly appreciate the opportunity to meet

			with you in person to discuss recent developments and our future activities. Thank you for your attention to this matter. Please feel free to reach out if you have any questions or require further information. Best regards, Arnand van Heerden **VP Exploration** **Whale Cove Gold Corp.** 40 Temperance Street, Suite 3200, Bay Adelaide Centre-North Tower Toronto, ON M5H 0B4 Mobile: +1 (720) 217-8650 **Email:** arnand.vanheerden@pistolbaygold.com
3 June 2024		Email from Arnand van Heerden to CIRNAC to notify them of BG Gold's intentions to start 2024 fieldwork	From: Arnand Vanheerden <arnand.vanheerden@pistolbaygold.com> Sent: Monday, June 3, 2024 9:53 AM To: McCaie, Tracey <tracey.mccaie@rcaanc-cirnac.gc.ca>; Wisintainer, Natasha (she) <natasha.wisintainer@rcaanc-cirnac.gc.ca> Cc: Stanley Robinson <stan.robinson@ca.inter.net>; Shouldice, Atuat <atuat.shouldice@rcaanc-cirnac.gc.ca>; Amsel, Kyle <Kyle.Amsel@rcaanc-cirnac.gc.ca>; Allain, Erik <Erik.Allain@rcaanc-cirnac.gc.ca> Subject: RE: Notification of start of program at Whale Cove Gold Project. Dear Sir/Madam Re: CIRNAC Permit N2021C0005 Please be advised that Whale Cove Gold Corp. will commence the 2024 exploration program on or about June 15th and expects it to be completed by late September. The exploration will be based out of the Pistol Bay Project camp and consist of diamond drilling on the Vickers target on Whale Cove Commissioner's land. However, all aspects of the CIRNAC permit will be adhered to. Kind Regards, Arnand van Heerden
17 July 2024		Peter Bacchus, Ben Abbs, Steven Latimer and Arnand van Heerden attended a Council Meeting in Whale Cove to introduce the Directors of BG Gold Corp	Peter Bacchus, Ben Abbs, Steven Latimer, and Arnand van Heerden attended a Council Meeting in Whale Cove to introduce the Directors of BG Gold Corp and finalize a Community Agreement. The agreement was accepted and signed at this meeting.

26 Sep 2024		Email from Arnad van Heerden to notify the Hamlet of Whale Cove that the 2024 Exploration Works was concluded successfully.	**From:** Arnand Vanheerden **Sent:** Thursday, September 26, 2024 11:31 AM **To:** Oliver Shipton <mayor@whalecove.ca>; Brian Fleming <sao@whalecove.ca> **Cc:** Ben Abbs <ben.abbs@bacchuscapital.co.uk> **Subject:** Whale Cove Gold Corp. end of Exploration season. Hi Oliver and Brian, I'm pleased to report that we have successfully completed the drilling program at Vickers. The drills are winterized, and site cleanup is underway. Logan Drilling has demobilized, leaving only 12 staff on-site, including our local crew from Whale Cove. As discussed, I've attached Logan Drilling's final production report outlining the total meters drilled. Ben (cc'd) has asked for Brian to liaise directly with him for payment processing and timing. As outlined in the agreement, it is important that you provide some context to what you plan to spend the donation on, as part of this process. We'll finish sampling tomorrow, with the geology team departing by September 30th. Terry and I will stay behind to finalize camp closure, aiming to leave by October 2nd. Thank you again for your support this season. We look forward to continuing our collaboration as the project progresses. I'll see you before I leave next week. Best Regard, Arnand
1 Nov 2024		Email from Arnand van Heerden to notify the Hamlet of Whale Cove of his resignation from BG Gold Corp.	**From:** Arnand Vanheerden **Sent:** Friday, November 1, 2024 8:42 AM **To:** Oliver Shipton <mayor@whalecove.ca>; Brian Fleming <sao@whalecove.ca> **Cc:** Ben Abbs <ben.abbs@bacchuscapital.co.uk> **Subject:** FW: Transition Update and Next StepsHi Oliver and Brian, I trust you are doing well. I am reaching out personally to let you know that I have accepted a new position with Barrick Gold Corporation to lead their Geology and Exploration function across Latin America and the Asia Pacific region. This was a very tough decision, as I have truly enjoyed working with Whale Cove Gold Corp., as well as with you and the Whale Cove community. However, an opportunity like this doesn't come often, and after much thought, I feel it's the right next step. My last day with Whale Cove Gold Corp. will be 16 November 2024. Reflecting on this past year, I'm incredibly grateful for your support throughout the exploration season. It has been a privilege to collaborate with you and the Council, and I'll always value our progress and the relationships we've built together. The results for the 2024 season are starting to come in, and we are actively reviewing them while considering our plans for 2025. In my absence, Dave Smith will remain involved in an advisory role to ensure continuity until a new person is appointed. Also, as you move forward, I'd like you to please remember to connect with Ben Abbs (in copy) to finalize discussions on the next steps for implementing the benefits outlined in the Community Agreement.

			Ben is well-prepared to keep things on track and support the Council's ongoing work. Thank you again for everything, and I look forward to staying in touch and seeing all the success that's still to come for Whale Cove. Warm regards, Arnand

2.p. *Any other details on Water use or Waste disposal requested by the Board by the 1st of November of the year being reported*.

No other Water use or Waste disposal details were requested by the Board.

5.0 Wildlife

Helicopter flying was suspended during the June and July program whenever herds of caribou migrated through the project area.

A record was maintained of observed wildlife everyday. A log of the 2024 observed wildlife is presented herein in Appendix VII.

6.0 Other Items

A tent used for storage and as a workshop remains in place on the Vickers prospect.

7.0 Pursuant to Part H: Conditions Applying to Spill Contingency Planning of Licence BE-PBP2025

Revisions were made to the Spill Contingency Plan in 2015, 2017, 2018, 2019, 2020, 2021, 2023 and 2024. For purposes of completeness the plans are provided herein in Appendix VIII.

8.0 Pursuant to Part I:Conditions Applying to Closure and Reclamation or Temporary Closure for Licence BE-PBP2025

Revisions were made to the Abandonment and Restoration Plan in 2015, 2017, 2018, 2019, 2020, 2021, 2023 and 2024. For purpose of completeness the plans are provided herein in Appendix IX.

APPENDIX I Daily camp water use record by month for 2024

Table 5. Camp water usage during the month of June.

June		Monthly total 44.51 m³		
2024		Maximum per Day 2.95 m³		
		Average daily use 1.78 m³		
Date	**Reading**	**Imperial Gallons**	**Net m³**	**Notes**
2024-06-05	2973			East Lake
2024-06-06	3025	520	2.36	
2024-06-07	3045	200	0.91	
2024-06-08	3055	100	0.45	
2024-06-09	3061	60	0.27	
2024-06-10	3082	210	0.95	
2024-06-11	3106	240	1.09	
2024-06-12	3138	320	1.45	
2024-06-13	3177	390	1.77	
2024-06-14	3206	290	1.32	
2024-06-15	3234	280	1.27	
2024-06-16	3264	300	1.36	
2024-06-17	3328	640	2.91	
2024-06-18	3343	150	0.68	
2024-06-19	3378	350	1.59	
2024-06-20	3432	540	2.45	
2024-06-21	3479	470	2.14	
2024-06-22	3532	530	2.41	
2024-06-23	3592	600	2.73	
2024-06-24	3657	650	2.95	
2024-06-25	3719	620	2.82	
2024-06-26	3754	350	1.59	
2024-06-27	3812	580	2.64	
2024-06-28	3853	410	1.86	
2024-06-29	3907	540	2.45	
2024-06-30	3952	450	2.05	
			44.51	

Table 6. Camp water usage during the month of July.

July		Monthly total 76.01 m³		
2023		Maximum per Day 4.14 m³		
		Average daily use 2.45 m³		
Date	**Reading**	**Imperial Gallons**	**Net m³**	**Notes**
2024-07-01	4005	530	2.41	
2024-07-02	4047	420	1.91	
2024-07-03	4101	540	2.45	
2024-07-04	4148	470	2.14	
2024-07-05	4202	540	2.45	
2024-07-06	4246	440	2.00	
2024-07-07	4310	640	2.91	
2024-07-08	4401	910	4.14	
2024-07-09	4468	670	3.05	
2024-07-10	4517	490	2.23	
2024-07-11	4595	780	3.55	
2024-07-12	4602	70	0.32	
2024-07-13	4654	520	2.36	
2024-07-14	4696	420	1.91	
2024-07-15	4756	600	2.73	
2024-07-16	4800	440	2.00	
2024-07-17	4853	530	2.41	
2024-07-18	4895	420	1.91	
2024-07-19	4929	340	1.55	
2024-07-20	4976	470	2.14	
2024-07-21	5015	390	1.77	
2024-07-22	5063	480	2.18	
2024-07-23	5120	570	2.59	
2024-07-24	5200	800	3.64	
2024-07-25	5268	680	3.09	
2024-07-26	5314	460	2.09	
2024-07-27	5371	570	2.59	
2024-07-28	5427	560	2.55	
2024-07-29	5493	660	3.00	
2024-07-30	5548	550	2.50	
2024-07-31	5624	760	3.46	
			76.01	

Table 7. Camp water usage during the month of August.

August		Monthly total 83.47 m³		
2024		Maximum per Day 4.36m³		
		Average daily use 2.69 m³		
Date	**Reading**	**Imperial Gallons**	**Net m³**	**Notes**
2024-08-01	5720	960.00	4.36	Filter Changed
2024-08-02	5759	390.00	1.77	
2024-08-03	5806	470.00	2.14	
2024-08-04	5860	540.00	2.45	
2024-08-05	5907.8	478.00	2.17	
2024-08-06	5963.8	560.00	2.55	
2024-08-07	6018.8	550.00	2.50	
2024-08-08	6079.8	610.00	2.77	
2024-08-09	6165.8	860.00	3.91	
2024-08-10	6244	782.00	3.56	
2024-08-11	6285	410.00	1.86	
2024-08-12	6354	690.00	3.14	
2024-08-13	6429	750.00	3.41	
2024-08-14	6475	460.00	2.09	
2024-08-15	6539	640.00	2.91	
2024-08-16	6601	620.00	2.82	
2024-08-17	6645	440.00	2.00	
2024-08-18	6699	540.00	2.45	
2024-08-19	6773	740.00	3.36	
2024-08-20	6821	480.00	2.18	
2024-08-21	6884	630.00	2.86	
2024-08-22	6941	570.00	2.59	pump filter changed
2024-08-23	6999	580.00	2.64	
2024-08-24	7047	480.00	2.18	
2024-08-25	7106	590.00	2.68	
2024-08-26	7168	620.00	2.82	
2024-08-27	7231	630.00	2.86	
2024-08-28	7296	650.00	2.95	
2024-08-29	7355	590.00	2.68	
2024-08-30	7411	560.00	2.55	
2024-08-31	7460	490.00	2.23	
			83.47	

Table 8. Camp water usage for the month of September.

September		**Monthly total 74.74 m³**		
2023		**Maximum per Day 4.09 m³**		
		Average daily use 2.49 m³		
Date	**Reading**	**Imperial Gallons**	**Net m³**	**Notes**
2024-09-01	7522	620.00	2.82	
2024-09-02	7579	570.00	2.59	
2024-09-03	7633	540.00	2.45	
2024-09-04	7670	370.00	1.68	
2024-09-05	7729	590.00	2.68	
2024-09-06	7792	630.00	2.86	
2024-09-07	7861	690.00	3.14	
2024-09-08	7907	460.00	2.09	
2024-09-09	7955	480.00	2.18	North lake
2024-09-10	8036	810.00	3.68	
2024-09-11	8085	490.00	2.23	
2024-09-12	8133	480.00	2.18	
2024-09-13	8183	500.00	2.27	
2024-09-14	8240	570.00	2.59	
2024-09-15	8327	870.00	3.96	
2024-09-16	8417	900.00	4.09	
2024-09-17	8429	120.00	0.55	
2024-09-18	8445	160.00	0.73	
2024-09-19	8483	380.00	1.73	
2024-09-20	8530	470.00	2.14	
2024-09-21	8579	490.00	2.23	
2024-09-22	8629	500.00	2.27	
2024-09-23	8692	630.00	2.86	
2024-09-24	8751	590.00	2.68	
2024-09-25	8806	550.00	2.50	East Lake
2024-09-26	8869	630.00	2.86	
2024-09-27	8937	680.00	3.09	
2024-09-28	9019	820.00	3.73	
2024-09-29	9044	250.00	1.14	
2024-09-30	9104	600.00	2.73	
			74.74	

Note: A total of 38.37 m^3 of water was pumped from the lake to the north of the camp on Crown Land.

Table 9. Camp water usage for the month of October.

October		Monthly total 2.50 m³		
2023		Maximum per Day 2.05 m³		
		Average daily use 1.25 m³		
Date	**Reading**	**Imperial Gallons**	**Net m³**	**Notes**
2024-10-01	9149	450.00	2.05	
2024-10-02	9159	100.00	0.45	Camp closed.
			2.50	

Table 10. Summary of 2024 camp water usage by month and days.

Month	Days	Cubic Metres m³	Day Maximum m³	Average m³ per day
June	25	44.51	2.95	1.78
July	31	76.01	4.14	2.45
August	31	83.47	4.36	2.69
September	30	74.74	4.09	2.49
October	2	2.50	2.05	1.25
TOTAL	**119**	**281.23**		**2.36**

Total camp water use was 281.23 cubic metres for an average daily usage amount of 2.36 cubic metres per day over the 119 days the camp sourced water from the lakes.

APPENDIX II Daily diamond drill water use records by drill rig for 2024

Table 11. Drill 1 water usage during the month of June.

June	Reading		Monthly total 1,337.7m³		
2024			Maximum per Day 133.8 m³		
			Average daily use 95.55 m³		
Date	Day Shift	Night Shift	24 Hours - US Gallons	Net m³	Notes
2024-06-16	7,560	11,320			
2024-06-17	24,170	38,093	26,773	101.3	estimated
2024-06-18	51,080	66,182	28,089	106.3	estimated
2024-06-19	80,164	94,394	28,212	106.8	estimated
2024-06-20	112,628	129,751	35,357	133.8	estimated
2024-06-21	140,251	154,929	25,178	95.3	estimated
2024-06-22	168,385	182,619	27,690	104.8	estimated
2024-06-23	191,384	202,618	19,999	75.7	estimated
2024-06-24	216,598	228,943	26,325	99.7	estimated
2024-06-25	238,819	248,695	19,752	74.8	estimated
2024-06-26	256,349	271,781	23,086	87.4	estimated
2024-06-27	288,213	298,089	26,308	99.6	estimated
2024-06-28	311,656	318,410	20,321	76.9	estimated
2024-06-29	326,064	332,954	14,544	55.1	estimated
2024-06-30	348,259	364,715	31,761	120.2	estimated
				1,337.7	

Table 12. Drill 1 water usage during the month of July.

July 2024	Reading		Monthly total 2,621.6m³ Maximum per Day 114.7 m³ Average daily use 84.57 m³		
Date	**Day Shift**	**Night Shift**	**24 Hours - US Gallons**	**Net m³**	**Notes**
2024-07-01	380,702	395,026	30,311	114.7	estimated
2024-07-02	410,426	424,406	29,380	111.2	estimated
2024-07-03	441,117	457,013	32,607	123.4	estimated
2024-07-04	471,580	485,560	28,547	108.1	estimated
2024-07-05	498,547	511,793	26,233	99.3	estimated
2024-07-06	526,293	540,273	28,480	107.8	estimated
2024-07-07	555,507	569,487	29,214	110.6	estimated
2024-07-08	583,363	597,343	27,856	105.4	estimated
2024-07-09	613,200	624,457	27,114	102.6	
2024-07-10	634,301	648,466	24,009	90.9	
2024-07-11	659,644	673,652	25,186	95.3	
2024-07-12	685,412	700,815	27,163	102.8	
2024-07-13	715,173	725,603	24,788	93.8	
2024-07-14	727,350	742,440	16,837	63.7	
2024-07-15	755,385	770,768	28,328	107.2	
2024-07-16	785,473	799,997	29,229	110.6	
2024-07-17	812,713	825,104	25,107	95.0	
2024-07-18	836,823	849,055	23,951	90.7	
2024-07-19	860,243	872,297	23,242	88.0	
2024-07-20	883,883	896,088	23,791	90.1	
2024-07-21	908,476	920,267	24,179	91.5	
2024-07-22	933,230	945,606	25,339	95.9	
2024-07-23	956,618	956,618	11,012	41.7	
2024-07-24	956,618	966,268	9,650	36.5	
2024-07-25	970,362	980,531	14,263	54.0	
2024-07-26	987,234	994,482	13,951	52.8	
2024-07-27	999,852	1,007,369	12,887	48.8	
2024-07-28	1,012,924	1,018,745	11,376	43.1	
2024-07-29	1,024,995	1,032,095	13,350	50.5	
2024-07-30	1,038,595	1,045,495	13,400	50.7	
2024-07-31	1,050,633	1,057,269	11,774	44.6	
				2,621.6	

Table 13. Drill 1 water usage during the month of August.

August 2024	Reading		Monthly total 1,796.7 m³ Maximum per Day 75.4 m³ Average daily use 57.96 m³		
Date	**Day Shift**	**Night Shift**	**24 Hours - US Gallons**	**Net m³**	**Notes**
2024-08-01	1062900.2	1068562.2	11293	42.7	
2024-08-02	1073766.2	1079086.2	10524	39.8	
2024-08-03	1083686.2	1089073.2	9987	37.8	
2024-08-04	1094242.2	1099273.2	10200	38.6	
2024-08-05	1104274.2	1109297.2	10024	37.9	
2024-08-06	1114691.2	1120323.2	11026	41.7	
2024-08-07	1125773.2	1131118.2	10795	40.9	
2024-08-08	1136886.2	1142322.2	11204	42.4	
2024-08-09	1148020.2	1153721.2	11399	43.1	
2024-08-10	1163069.2	1172425.2	18704	70.8	
2024-08-11	1181661.2	1191017.2	18592	70.4	
2024-08-12	1196020.2	1200552.2	9535	36.1	
2024-08-13	1209515.2	1218154.2	17602	66.6	
2024-08-14	1227150.2	1236153.2	17999	68.1	
2024-08-15	1245458.2	1254703.2	18550	70.2	
2024-08-16	1254703.2	1261101.2	6398	24.2	
2024-08-17	1270315.2	1279423.2	18322	69.4	
2024-08-18	1288420.2	1297079.2	17656	66.8	
2024-08-19	1306042.2	1315033.2	17954	68.0	
2024-08-20	1325002.2	1334867.2	19834	75.1	
2024-08-21	1344853.2	1354778.2	19911	75.4	
2024-08-22	1364310.2	1373992.2	19214	72.7	
2024-08-23	1380977.2	1389945.2	15953	60.4	
2024-08-24	1399193.2	1408443.2	18498	70.0	
2024-08-25	1417443.2	1426243.2	17800	67.4	
2024-08-26	1434743.2	1443843.2	17600	66.6	
2024-08-27	1452663.2	1461613.2	17770	67.3	
2024-08-28	1470363.2	1478823.2	17210	65.1	
2024-08-29	1487873.2	1496895.2	18072	68.4	
2024-08-30	1505845.2	1514745.2	17850	67.6	
2024-08-31	1523267.2	1531917.2	17172	65.0	
				1,796.7	

Table 14. Drill 1 water usage during the month of September.

September 2024	Reading		Monthly total 1057.6 m³ Maximum per Day 106.0 m³ Average daily use 62.2 m³		
Date	**Day Shift**	**Night Shift**	**24 Hours - US Gallons**	**Net m³**	**Notes**
2024-09-01	1536936.5	1547239.2	15321.976	58.0	
2024-09-02	1557277.7	1565731.2	18492.04	70.0	
2024-09-03	1576826.4	1576826.4	11095.224	42.0	
2024-09-04	1576826.4	1584751.6	7925.16	30.0	
2024-09-05	1592676.8	1600601.9	15850.32	60.0	
2024-09-06	1608527.1	1616452.2	15850.32	60.0	
2024-09-07	1629819.3	1637744.5	21292.2632	80.6	
2024-09-08	1645669.7	1653594.8	15850.32	60.0	
2024-09-09	1661520	1669445.1	15850.32	60.0	
2024-09-10	1678691.2	1689258	19812.9	75.0	
2024-09-11	1699824.9	1707221.7	17963.696	68.0	
2024-09-12	1719902	1735224	28002.232	106.0	
2024-09-13	1743149.1	1743149.1	7925.16	30.0	estimate
2024-09-14	1750281.8	1758999.5	15850.32	60.0	estimate
2024-09-15	1768509.6	1777491.5	18492.04	70.0	estimate
2024-09-16	1784095.8	1793870.2	16378.664	62.0	estimate
2024-09-17	1802059.5	1811305.5	17435.352	66.0	estimate
2024-09-18				00.0	drilling ended
				1,057.6	

Table 15. Drill 2 water usage during the month of July.

July 2024	Reading		Monthly total 224.0 m³ Maximum per Day 55.1 m³ Average daily use 44.81 m³		
Date	**Day Shift**	**Night Shift**	**24 Hours - US Gallons**	**Net m³**	**Notes**
2024-07-27	3,520	10075.0	10075.0	38.1	
2024-07-28	17,075	24631.0	14556.0	55.1	
2024-07-29	31,186	37986.0	13355.0	50.6	
2024-07-30	43,586	49386.0	11400.0	43.2	
2024-07-31	53,986	59186.0	9800.0	37.1	
				224.0	

Table 16. Drill 2 water usage during the month of August.

August 2024	Reading		Monthly total 1,696.9 m³ Maximum per Day 71.6 m³ Average daily use 54.74 m³		
Date	**Day Shift**	**Night Shift**	**24 Hours - US Gallons**	**Net m³**	**Notes**
2024-08-01	64507	69818	10632.0	40.2	
2024-08-02	75238	80442	10624.0	40.2	
2024-08-03	85643	90846	10404.0	39.4	
2024-08-04	96208	101427	10581.0	40.1	
2024-08-05	106658	111927	10500.0	39.7	
2024-08-06	117559	121790	9863.0	37.3	
2024-08-07	127788	134553	12763.0	48.3	
2024-08-08	140020	145043	10490.0	39.7	
2024-08-09	150721	156617	11574.0	43.8	
2024-08-10	162717	168395	11778.0	44.6	
2024-08-11	176434	185336	16941.0	64.1	
2024-08-12	192905	201600	16264.0	61.6	
2024-08-13	205595	209854	8254.0	31.2	
2024-08-14	218513	227104	17250.0	65.3	
2024-08-15	235667	244419	17315.0	65.5	
2024-08-16	254077	263345	18926.0	71.6	
2024-08-17	272004	280301	16956.0	64.2	
2024-08-18	287894	287894	7593.0	28.7	
2024-08-19	292456	301779	13885.0	52.6	
2024-08-20	311014	320696	18917.0	71.6	
2024-08-21	329593	338490	17794.0	67.4	
2024-08-22	347453	356505	18015.0	68.2	
2024-08-23	365685	374681	18176.0	68.8	
2024-08-24	383649	386185	11504.0	43.5	
2024-08-25	390685	399585	13400.0	50.7	
2024-08-26	408285	417285	17700.0	67.0	
2024-08-27	426485	435385	18100.0	68.5	
2024-08-28	444537	453600	18215.0	69.0	
2024-08-29	462600	471500	17900.0	67.8	
2024-08-30	480352	489229	17729.0	67.1	
2024-08-31	498381	507447	18218.0	69.0	
				1,696.9	

Table 17. Drill 2 water usage during the month of September.

September 2024	Reading		Monthly total 1,550.6 m³ Maximum per Day 178.4 m³ Average daily use 73.84 m³		
Date	**Day Shift**	**Night Shift**	**24 Hours - US Gallons**	**Net m³**	**Notes**
2024-09-01	512882.6	524760	17313.0404	65.5	
2024-09-02	530195.6	543721.5	18961.4736	71.8	
2024-09-03	560794.7	570293.8	26572.269	100.6	
2024-09-04	582995.4	593904.9	23611.165	89.4	
2024-09-05	605626	618232.3	24327.3353	92.1	
2024-09-06	629959.4	642565.7	24333.4113	92.1	
2024-09-07	653071	669587.3	27021.6255	102.3	
2024-09-08	669587.3	669587.3	0	0.0	
2024-09-09	707010.5	716715.6	47128.2848	178.4	
2024-09-10	735815.2	744319.5	27603.8606	104.5	
2024-09-11	752588	759615	15295.5588	57.9	
2024-09-12	768861	776257.9	16642.836	63.0	
2024-09-13	787088.9	793693.2	17435.352	66.0	
2024-09-14	802675.1	810336	16642.836	63.0	
2024-09-15	817997	825922.2	15586.148	59.0	
2024-09-16	825922.2	830677.3	4755.096	18.0	
2024-09-17	839659.1	850226	19548.728	74.0	
2024-09-18	857094.5	867133	16907.008	64.0	
2024-09-19	874529.8	883775.9	16642.836	63.0	
2024-09-20	893021.9	900682.9	16907.008	64.0	
2024-09-21	909664.7	917061.5	16378.664	62.0	
2024-09-22			0	0.0	drilling ended
				1,550.6	

Table 18. Summary of 2024 drill water usage by month and days.

Month	Days	Drill 1 (m³)	Drill 2 (m³)	Total m³	Maximum m³ per day	Average m³ per day
June	14	1,337.7	0.0	1,337.7	133.80	95.55
July	31	2,621.6	224.0	2,845.6	123.4	91.79
August	31	1,796.7	1,696.9	3,493.6	146.7	112.70
September	21	1,057.6	1,550.6	2,608.20	238.4	124.20
TOTAL	**97**	**6,813.6**	**3,471.5**	**10,285.1**	**n/a**	**106.03**

Total drill water use was 10,285.1 cubic metres for an average daily usage amount of 106.03 cubic metres per day over the 97 days the drills sourced water from the lakes.

APPENDIX III Analytical Results on the Camp Water

12 - 1329 Niakwa Rd. E.
Winnipeg, Manitoba R2J 3T4
Tel: (204) 255-9720
Fax: (204) 255-9721
Toll Free: 1 800 607 7555

Chain of Custody / Analytical Request Form

WORK ORDER NO: WP2419044

FOR LABORATORY USE ONLY (SHADED AREAS)
Sample Condition Upon Receipt: ☐ ACCEPTABLE ☐ NON ACCEPTABLE
☐ Frozen ☐ Cold ☐ Ambient ☐ Broken ☒ Leakage ☒ Incorrect Sample Container
COMMENT:

LAB NO.:
DATE RECEIVED: AUG 7
TIME RECEIVED: 310
BY: TK TEMP: 15.1

Date Sampled: 8 AUG 2024 Time: 9 : 00 A.M. ☒ P.M. ☐
Location: PISTOL BAY PROJECT CAMP, WHALE COVE, NUNAVUT
(Town, Community, City)
Community Code Number:

Date Required:
Submitter's Name Printed:
Sample Submitted By:
Rural Municipality/LGC/UVD:

SAMPLE TYPE
DRINKING WATER
☐ Untreated Well
☐ Treated Well
☐ Treated Municipal
☐ Non-Treated Municipal
☒ Water-Surface-Raw
☒ Water-Surface-Treated
PURPOSE OF TEST
☒ Private ☐ Real Estate ☐ Water Main

NON-DRINKING WATER
☐ Sewage/Waste Water
☐ Lake/River
☐ Swimming Pool
☐ Whirl Pool
☐ Other:

PLEASE PRINT & PRESS FIRMLY
NOTES & CONDITIONS
1. Quote number **MUST BE** provided to insure proper pricing.
2. Failure to properly complete all portions of this form may delay analysis.
3. ALS's liability limited to cost of analysis.

SERVICE REQUESTED
☐ REGULAR ☐ PRIORITY (50% SURCHARGE) ☐ EMERGENCY (100% SURCHARGE) ☐ SAME DAY (200% SURCHARGE)

LAB NUMBER	SAMPLE IDENTIFICATION
	WATER SURFACE RAW
	LAKE 1
	LAKE 2
	LAKE 3
	WATER SURFACE TREATED
	KITCHEN 1
	KITCHEN 2
	KITCHEN 3

Environmental Division
Winnipeg
Work Order Reference
WP2419044
Telephone : +1 204 255 9720

ALS CUSTOMER #: QUOTE #:

REPORT TO BE SENT TO
NAME: LUCY GIBSON
COMPANY: WHALE COVE GOLD CORP
ADDRESS: 40 TEMPERANCE ST. SUITE 3200 BAY-ADELAIDE CTR NORTH TOWER
CITY/TOWN: TORONTO / PROV.: ON
POSTAL CODE: M5H 0B4
PHONE: 647-527-8755
BY: MAIL ☒ FAX ☐ (FAX NUMBER)
E-MAIL ☒ lucy.gibson@pistolbaygold.com (EMAIL ADDRESS)

CC
NAME: ARNAND VANHEERDEN
ADDRESS:
CITY/TOWN: / PROV.:
POSTAL CODE:
PHONE:
BY: MAIL ☐ FAX ☐ (FAX NUMBER)
E-MAIL ☒ arnaudvanheerden@pistolbaygold.com (EMAIL ADDRESS)

Analyses required WP1 + WP2

BILLING ADDRESS SAME AS REPORT TO ☒
NAME:
COMPANY:
ADDRESS:
CITY/TOWN: / PROV.:
POSTAL CODE:

PAYMENT PARTICULARS (CASH NOT ACCEPTED)
☐ INVOICE NEEDED / CLIENT'S P.O. NO.
☐ INTERAC
☐ CHEQUE Subtotal $
☒ VISA G.S.T. $
☐ MASTERCARD Total $
* OUR POLICY IS NOT TO ACCEPT SAMPLES FROM THE PRIVATE CITIZEN WITHOUT PREPAYMENT

SAMPLING INSTRUCTIONS ON REVERSE SIDE
ALS ENVIRONMENTAL
12 - 1329 Niakwa Rd. E., Winnipeg, MB Canada R2J 3T4
Phone: +1 204 255 9720 Fax: +1 204 255 9721 **www.alsglobal.com**
A Campbell Brothers Limited Company

SUBMITTER COPY

ENTERED IN LIMS BY:

Sample Intake						
Client:	Whale Cove Gold			COC receipt info complete		☐
Express TAT?	no	same day	1 day	Yes: 2 day	3 days	4 day
Short hold time?	no	<24 hrs	1 day	Yes: 2 days	3 days	4 days
Matrix	Water	Soil/solid	Air	Biota	Food/micro	Other
Total number of bottles/fractions:	6					
Green/white	2x500		Orange/black			
Purple/white			Dark blue/white			
Red/white	2x125		Black/white			
Dark green/white			Brown/white			
Grey/white			Pink/white			
Yellow/black			Beige/white			
Light blue/white	2x125		Other (specify)			
Comments:						
15.1, as is, cooling initiated						

Sample Login					
Receipt Window	**✓/X**	**N/A**	**Bottles**	**✓/X**	**N/A**
# of fractions, matrix and submatrix			All received bottles have IDs		
Client, office, contact, quote, project			Type, volume, and locations		
Receipt time/date, PO, project, site			Labels and internal COCs printed		
Temp, cooling method, sampler			**Client Contacts**	**✓/X**	**N/A**
Sample Info	**✓/X**	**N/A**	Report/invoice/EDD recipients		
Sample date/time			Report types/formats		
Sample ID/description			**Post-committing**	**✓/X**	**N/A**
Sales items			Runs built and field data entered		
Guidelines/thresholds			Billing information entered		
Additional sample/WO information			**Action Required?**	**Yes**	**No**
Due Dates	**✓/X**	**N/A**	Update default receipt data		
COC/GEL/client due dates match			Update default report data		
Express TAT surcharges			Add sales/billing items to quote		
Clock running for all samples			SIF initiated (elaborate in comments)		
Comments:					

WP-FM-0609a v02 Sample Intake Verification Form
10 Jul 2024 ED/SQK
Page 1 of 1

ALS Canada Ltd.

right solutions. right partner

CERTIFICATE OF ANALYSIS

Work Order	: **WP2419044**	Page	: 1 of 4
Client	: **Cash Clients - Winnipeg**	Laboratory	: ALS Environmental - Winnipeg
Contact	: Ludy Givson	Account Manager	: Daniel Rocha
Address	: 1329 Niakwa Rd East Unit 12 Winnipeg MB Canada R2J 3T4	Address	: 1329 Niakwa Road East, Unit 12 Winnipeg MB Canada R2J 3T4
Telephone	: ----	Telephone	: +1 204 255 9720
Project	: ----	Date Samples Received	: 07-Aug-2024 15:10
PO	: ----	Date Analysis Commenced	: 07-Aug-2024
C-O-C number	: ----	Issue Date	: 14-Aug-2024 15:11
Sampler	: CLIENT		
Site	: ----		
Quote number	: 2024 Water and Food and Air - Analytical Testing		
No. of samples received	: 2		
No. of samples analysed	: 2		

This report supersedes any previous report(s) with this reference. Results apply to the sample(s) as submitted. This document shall not be reproduced, except in full.

This Certificate of Analysis contains the following information:

- General Comments
- Analytical Results

Additional information pertinent to this report will be found in the following separate attachments: Quality Control Report, QC Interpretive report to assist with Quality Review and Sample Receipt Notification (SRN).

Signatories

This document has been electronically signed by the authorized signatories below. Electronic signing is conducted in accordance with US FDA 21 CFR Part 11.

Signatories	*Position*	*Laboratory Department*
Jade Soliman		Microbiology, Winnipeg, Manitoba
Lee McTavish		Inorganics, Winnipeg, Manitoba
Lee McTavish		Metals, Winnipeg, Manitoba

Page	:	2 of 4
Work Order	:	WP2419044
Client	:	Cash Clients - Winnipeg
Project	:	----

General Comments

The analytical methods used by ALS are developed using internationally recognized reference methods (where available), such as those published by US EPA, AP-HA Standard Methods, ASTM, ISO, Environment Canada, BC MOE, and Ontario MOE. Refer to the ALS Quality Control Interpretive report (QCI) for applicable references and methodology summaries. Reference methods may incorporate modifications to improve performance.

Where a reported less than (<) result is higher than the LOR, this may be due to primary sample extract/digestate dilution and/or insufficient sample for analysis.

Where the LOR of a reported result differs from standard LOR, this may be due to high moisture content, insufficient sample (reduced weight employed) or matrix interference

Please refer to Quality Control Interpretive report (QCI) for information regarding Holding Time compliance.

Key : CAS Number: Chemical Abstracts Services number is a unique identifier assigned to discrete substances
LOR: Limit of Reporting (detection limit).

Unit	*Description*
µS/cm	microsiemens per centimetre
mg/L	milligrams per litre
MPN/100mL	most probable number per hundred millilitres
pH units	pH units

<: less than.

>: greater than.

Surrogate: An analyte that is similar in behavior to target analyte(s), but that does not occur naturally in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery.

Test results reported relate only to the samples as received by the laboratory.

UNLESS OTHERWISE STATED on SRN or QCI Report, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Page : 3 of 4
Work Order : WP2419044
Client : Cash Clients - Winnipeg
Project : ----

Analytical Results

Sub-Matrix: Water
(Matrix: Water)

Analyte	CAS Number	Method/Lab	LOR	Unit	Client sampling date / time	WATERSURFACE RAW LAKE 1, LAKE 2, LAKE 3	WATERSURFACE TREATED KITCHEN 1, KITCHEN 2, KITCHEN 3	----	----	----
					Client sample ID	WP2419044-001	WP2419044-002	----------	----------	----------
						Result	Result	----	----	----
Physical Tests										
Conductivity	----	E100/WP	2.0	µS/cm		145	144	----	----	----
Hardness (as CaCO3), from total Ca/Mg	----	EC100A/WP	0.50	mg/L		57.4	55.0	----	----	----
pH	----	E108/WP	0.10	pH units		7.93	7.91	----	----	----
Solids, total dissolved [TDS], calculated	----	EC103A/WP	1.0	mg/L		94.2	93.6	----	----	----
Anions and Nutrients										
Chloride	16887-00-6	E235.Cl/WP	0.50	mg/L		10.4	10.2	----	----	----
Fluoride	16984-48-8	E235.F/WP	0.020	mg/L		0.043	0.038	----	----	----
Nitrate (as N)	14797-55-8	E235.NO3/WP	0.020	mg/L		<0.020	<0.020	----	----	----
Nitrate + Nitrite (as N)	----	EC235.N+N/WP	0.0050	mg/L		<0.0224	<0.0224	----	----	----
Nitrite (as N)	14797-65-0	E235.NO2/WP	0.010	mg/L		<0.010	<0.010	----	----	----
Sulfate (as SO4)	14808-79-8	E235.SO4/WP	0.30	mg/L		4.15	4.09	----	----	----
Microbiological Tests										
Coliforms, total	----	E010/WP	1	MPN/100mL		>200	<1	----	----	----
Total Metals										
Arsenic, total	7440-38-2	E420/WP	0.00010	mg/L		0.00023	0.00328	----	----	----
Barium, total	7440-39-3	E420/WP	0.00010	mg/L		0.0302	0.0281	----	----	----
Boron, total	7440-42-8	E420/WP	0.010	mg/L		0.018	0.017	----	----	----
Calcium, total	7440-70-2	E420/WP	0.050	mg/L		19.5	18.5	----	----	----
Copper, total	7440-50-8	E420/WP	0.00050	mg/L		0.00152	0.00949	----	----	----
Iron, total	7439-89-6	E420/WP	0.010	mg/L		0.152	0.114	----	----	----
Lead, total	7439-92-1	E420/WP	0.000050	mg/L		<0.000050	0.000284	----	----	----
Magnesium, total	7439-95-4	E420/WP	0.0050	mg/L		2.12	2.13	----	----	----
Manganese, total	7439-96-5	E420/WP	0.00010	mg/L		0.0117	0.00294	----	----	----
Potassium, total	7440-09-7	E420/WP	0.050	mg/L		1.34	1.28	----	----	----
Sodium, total	7440-23-5	E420/WP	0.050	mg/L		6.16	6.10	----	----	----
Uranium, total	7440-61-1	E420/WP	0.000010	mg/L		0.000037	0.000034	----	----	----

alsglobal.com

Page : 4 of 4
Work Order : WP2419044
Client : Cash Clients - Winnipeg
Project : ----

Analytical Results

Sub-Matrix: **Water**
(Matrix: **Water**)

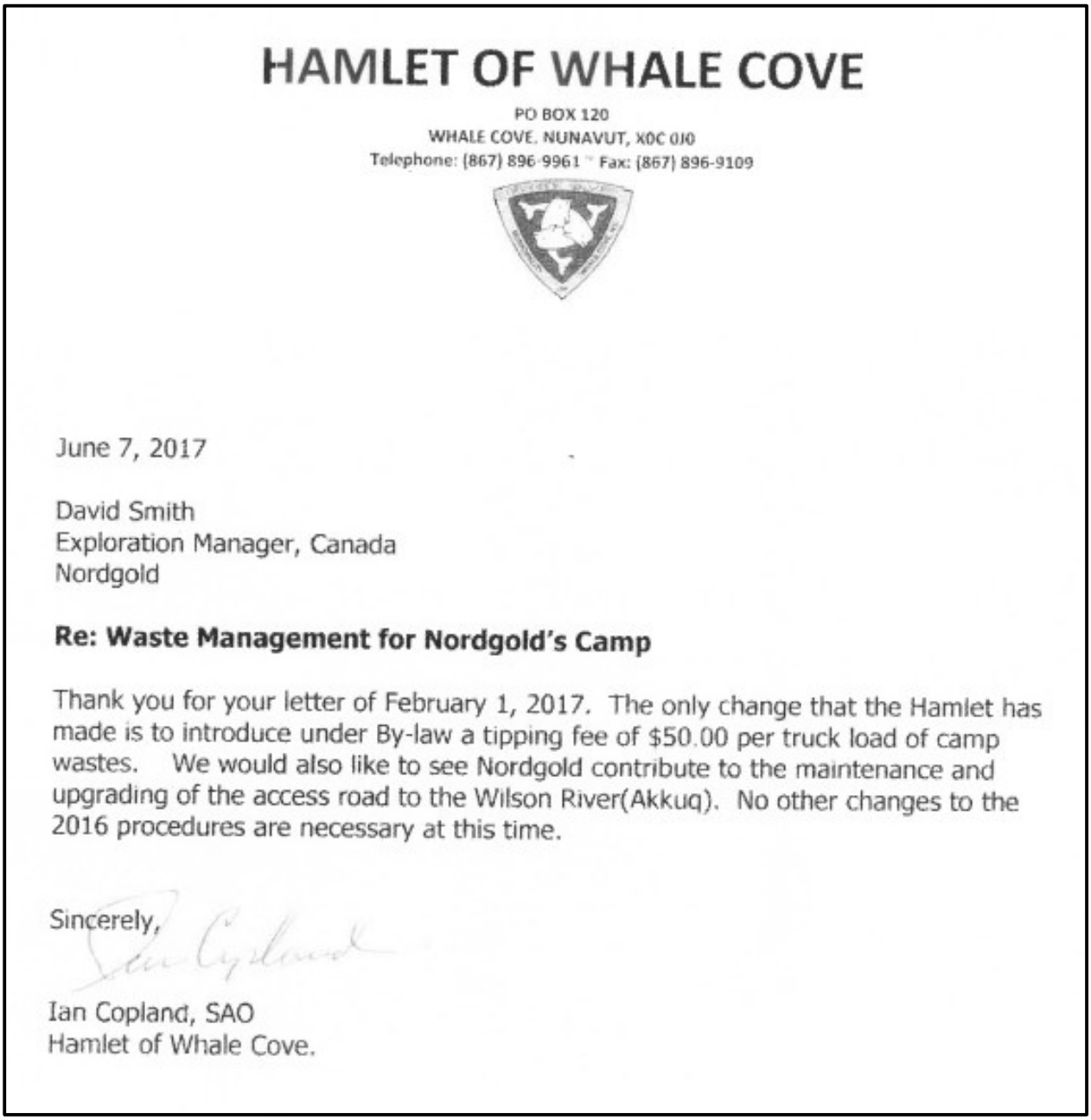
Analyte	CAS Number	Method/Lab	LOR	Unit	Client sample ID	WATERSURFACE RAW LAKE 1, LAKE 2, LAKE 3	WATERSURFACE TREATED KITCHEN 1, KITCHEN 2, KITCHEN 3	----	----	----
					Client sampling date / time	07-Aug-2024 09:00	07-Aug-2024 09:00	----	----	----
						WP2419044-001	WP2419044-002	----------	----------	----------
						Result	Result	----	----	----
Total Metals										
Zinc, total	7440-66-6	E420/WP	0.0030	mg/L		<0.0030	0.0217	----	----	----

Please refer to the General Comments section for an explanation of any result qualifiers detected.

Please refer to the Accreditation section for an explanation of analyte accreditations

APPENDIX IV Garbage taken to Whale Cove dump in 2024

The conditions of waste management, storage of empty drums and used oil for the Pistol Bay camp are presented in Figures 12 and 13. During 2024 no empty drums or drums of used oil were stored in the staging area of the Whale Cove Municipal airport.



HAMLET OF WHALE COVE

PO BOX 120
WHALE COVE, NUNAVUT, X0C 0J0
Telephone: (867) 896-9961 Fax: (867) 896-9109

June 7, 2017

David Smith
Exploration Manager, Canada
Nordgold

Re: Waste Management for Nordgold's Camp

Thank you for your letter of February 1, 2017. The only change that the Hamlet has made is to introduce under By-law a tipping fee of $50.00 per truck load of camp wastes. We would also like to see Nordgold contribute to the maintenance and upgrading of the access road to the Wilson River(Akkuq). No other changes to the 2016 procedures are necessary at this time.

Sincerely,

Ian Copland, SAO
Hamlet of Whale Cove.

Figure 12. Hamlet of Whale Cove conditions to dump waste into the Whale Cove dump site.

APPENDIX II
(continued)

HAMLET OF WHALE COVE

PO BOX 120
WHALE COVE, NUNAVUT, X0C 0J0
Telephone: (867) 896-9961 ~ Fax: (867) 896-9109

16 March 2016

Northquest Ltd.
50 Richmond Street East, Suite 101
Toronto ON
M5C 1N7

Attention: Dwayne Car

Re: Storage of Containers

In response to your request it is agreed and understood that the Hamlet approves Northquest Ltd. to store empty fuel drums, (45 gallon) at the staging area of the Municipal Airport. The staging area is under the full control of Northquest.

It is understood that the drums have no residual fuel and are restricted to the staging area for storage pending ultimate removal.

It is further agreed that the staging area is approved to accept used oil stored in appropriate containers, prior to ultimate removal to Arviat. Any spillage or remedial work respecting spillage will be completed by Northquest after reporting said spills to the Government of Nunavut.

Yours truly

Mike Richards
SAO

Figure 13. Hamlet of Whale Cove empty drum and used oil storage permission at the Whale Cove Municipal Airport.

The 2013 Ford, or the 2021 Dodge, ¾ ton pick-up truck each with an 8-foot box made trips to the Whale Cove waste disposal site, generally with a partial load of kitchen and camp waste. Frequent trips were made to mitigate against kitchen waste attracting wildlife into camp. A total of 50 trips of waste were deposited into the Whale Cove dump site as noted in Table 19 in Appendix IV.

Table 19. 2024 Garbage trips to the Whale Cove Dump.

JUNE		JULY		AUGUST		Totals
Date	**Trips**	**Date**	**Trips**	**Date**	**Trips**	
2024-06-08	1	2024-07-01	1	2024-08-03	1	
2024-06-11	1	2024-07-05	1	2024-08-10	1	
2024-06-15	2	2024-07-09	1	2024-08-13	1	
2024-06-21	1	2024-07-11	1	2024-08-15	1	
2024-06-22	2	2024-07-12	5	2024-08-17	1	
2024-06-23	2	2024-07-15	1	2024-08-22	1	
2024-06-24	2	2024-07-19	1	2024-08-25	1	
2024-06-25	1	2024-07-20	1	2024-08-26	1	
2024-06-26	1	2024-07-23	1	2024-08-29	1	
2024-06-28	1	2024-07-28	1			
		2024-07-31	1			
	14		**15**		**9**	**38**

SEPTEMBER		OCTOBER	
Date	**Trips**	**Date**	**Trips**
2024-09-01	1	2024-10-01	1
2024-09-03	1		
2024-09-07	1		
2024-09-11	1		
2024-09-12	1		
2024-09-15	1		
2024-09-19	1		
2024-09-23	1		
2024-09-25	1		
2024-09-26	1		
2024-09-28	1		
	11		**1**

	TOTAL	**50**

APPENDIX V Photographs of selected drill sites before, during and after drilling

Figure 14. Photo of DDH 24PB096 site after drilling.

Figure 15. Photo of DDH 24PB097 site after drilling.

Figure 16. Photo of DDH 24PB098 with drilling in progress.

Figure 17. Photo of DDH 24PB098 site after drilling.

Figure 18. Photo of DDH 24PB099 with drilling in progress.

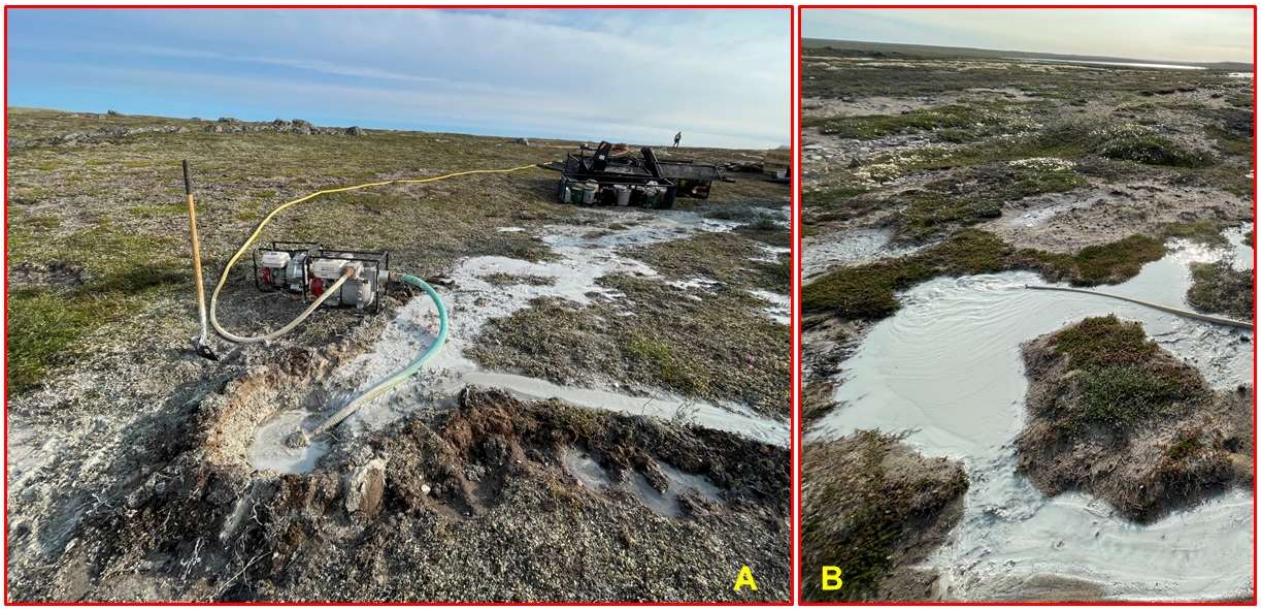


Figure 19. Photo of 24PB099 A) pumping drill cuttings, and B) discharge of drill cuttings into a depression.

Figure 20. Photo of DDH 24PB099 site after drilling.

Figure 21. Photo of DDH 24PB100 site before drilling.

Figure 22. Photo of DDH 24PB100 with drilling in progress.

Figure 23. Photo of DDH 24PB100 site after drilling.

Figure 24. Photo of DDH 24PB101 site before drilling.

Figure 25. Photo of DDH 24PB101 with drilling in progress.

Figure 26. Photo of DDH 24PB101 site after drilling.

Figure 27. Photo of DDH 24PB102 before drilling.

Figure 28. Photo of DDH 24PB102 site after drilling.

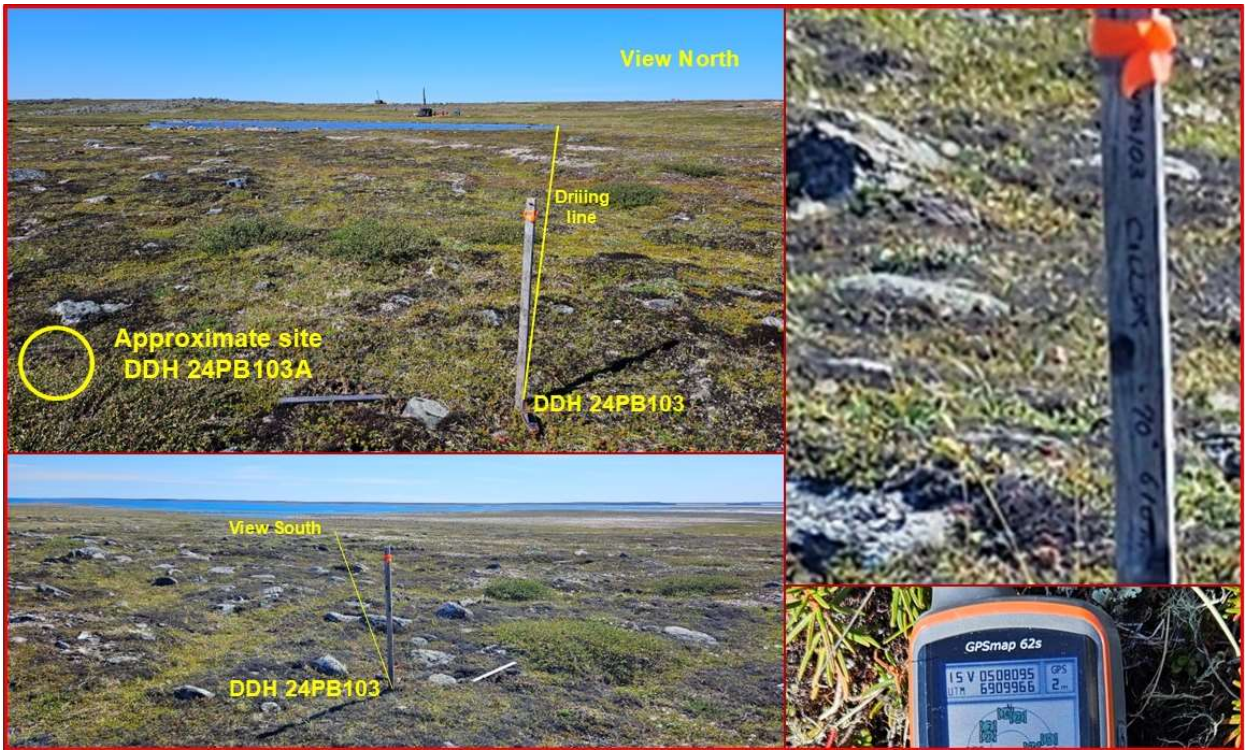


Figure 29. Photos of DDH 24PB103 and 24PB103A sites before drilling.

Figure 30. Photo of DDH 24PB103A site with drilling in progress.

Figure 31. Photo of DDH 24PB103 site after drilling.

Figure 32. Photo of DDH 24PB103A site after drilling.

Figure 33. Photo of DDH 24PB104 site and DDH 24PB104A before drilling.

Figure 34. Photo of DDH 24PB104 site after drilling.

Figure 35. Photo of DDH 24PB104A with drilling in progress and the collar site of abandoned DDH 24PB104.

Figure 36. Photo of DDH 24PB104A site after drilling.

Figure 37. Photo of DDH 24PB105 site after drilling.

Figure 38. Photo of DDH 24PB106 site after drilling.

Figure 39. Photo of DDH 24PB107 site before drilling.

Figure 40. Photo of DDH 24PB107 with drilling in progress.

Figure 41. Photo of DDH 24PB107 site after drilling.

Figure 42. Photo of DDH 24PB108 site before drilling.

Figure 43. Photo of DDH 24PB108 and DDH 24PB109 with drilling in progress.

Figure 44. Photo of DDH 24PB108 site after drilling.

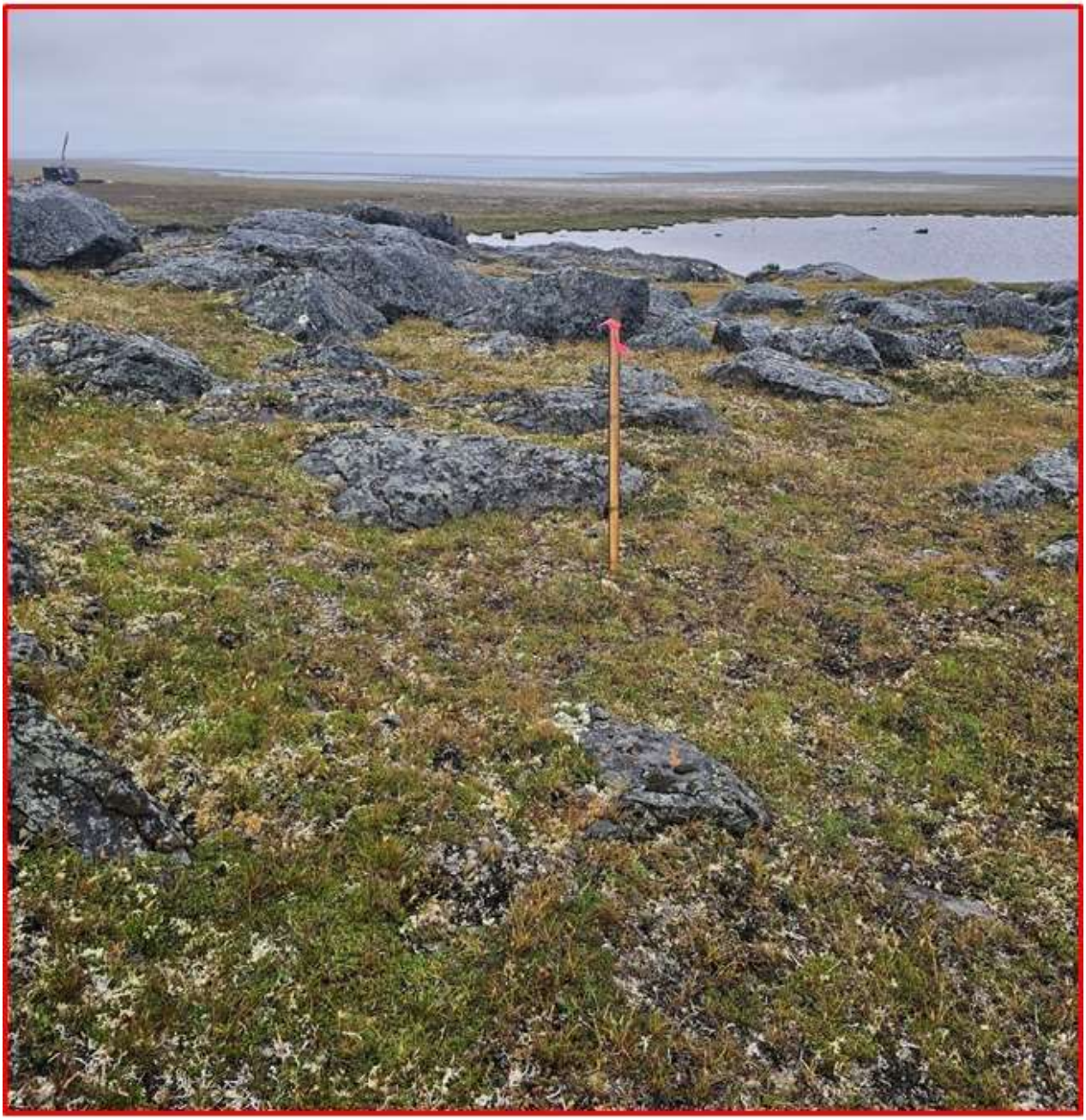


Figure 45. Photo of DDH 24PB109 site before drilling.

Figure 46. Photo of DDH 24PB109 site after drilling.

Figure 47. Photo of DDH 24PB110 site before drilling.

Figure 48. Photo of DDH 24PB110 site after drilling.

Figure 49. Photo of DDH 24PB111 with drilling in progress; view north.

Figure 50. Photo of DDH 24PB111 site after drilling.

APPENDIX VI Photographs of drill water pumps at selected water sources

Figure 51. Photo of water pump site for DDHs 24PB097 and 24PB098.

Figure 52. A) Photo of water pumps at site for DDHs 24PB099, 24PB101, 24PB103A and 104A, B) photo showing detailed view of the pumps, and C) photo of the pump's intake hoses with filters.

Figure 53. Photo of water pump on site for DDHs 24PB096, 24PB100, 24 PB103 and DDH 24PB104.

Figure 54. Photo of pump at water source for DDH 24PB102 and DDH 24PB107 and detailed view of the pump shown in the inset photo.

Figure 55. Photo of pump at the water source for DDHs 24 PB108, 24PB109 and 24PB110.

Figure 56. Another photo of the pump at water source for DDHs 24 PB108, 24PB109 and 24PB110.

Figure 57. Photo of water pump at source for DDH 24PB111.

APPENDIX VII Wildlife log

Wildlife observations were recorded during the 2024 field season and illustrated in Table 19 and 20.

Table 20. 2024 Wildlife observations.

Whale Cove Gold Corp Pistol Bay Project 2024

Wildlife Log/Record of Observations

DATE	LOCATION	SPECIES	# OF ANIMALS	DESCRIPTION OF ACTIVITY/ACTION TAKEN	GENDER/AGE
22 July 2024	Camp	Arctic Fox	1	Exploring Camp	
"	Camp	Arctic Hare	2	Exploring Camp	
"	Camp	Caribou	1	Passing By	F, Young
23 July	Camp	Arctic Hare	2		
"	Camp	Lemming	8	Family under Kitchen Steps.	Mother + kids
25 July	East of Camp	Arctic Fox	6-8	Family in Den	Mother + Kids
26 July	camp	Carribou	2	yearling + baby	1 Yr 2 months
	camp	Sic Sic	3	running thru camp	adult
	camp	arctic Fox	2	just outside fence	
	camp	arctic hare	1	exploring	lg male
	camp	carribou	1	out beyond lg lake	female ad
July 28	camp	Arctic Fox	2	behind kits	
July 30	camp	carribou	1	by helipad	yearling
	camp	Sic Sic	2	near septic	Fat older
August 1	Camp	Caribou	1	Walking near Water	Young
August 4	Camp	Caribou	1	walking near Fence	young
August [illegible]	HeliPad	Fox	4	walking + [illegible] Run	
Aug 4	~~Arctic~~ Camp	Arctic Hare	3	Bouncing around.	

Table 20. 2024 Wildlife observations (continued).

Whale Cove Gold Corp. - Pistol Bay Project 2024
Wildlife Log/Record of Observations

DATE	LOCATION	SPECIES	# OF ANIMALS	DESCRIPTION OF ACTIVITY/ACTIO TAKEN	GENDER/AGE
06/08/24	Camp	Arctic Hare	1	Grey hair outside fence	N/A
11/08/24	3km from camp	Arctic foxes	4	Caught Siksik and playing by den	N/A
11/08/24	Near drill	Sandhill Crane	2	Foraging near lake	N/A
13/08/24	5K from camp	Arctic foxes	2	Playing around den	N/A
15/08/24	camp	Arctic Hare	2	Foraging around Office tent	N/A
15/08/24	Camp	Siksik	1	Digging under outhouse	N/A
17/08/24	Camp	Snow Geese	3	Foraging around lake to South	N/A
18/08/24	"	SH Cranes	2	Foraging next to track	N/A
20/08/24	Camp	Fox	1	running past tent	N/A
Aug 21/24	Kitchen	Fox	1	Roaming the Kitchen	Male
Aug 29/24	Drill site	Fox	1	Running around	NA
Aug 30	Road to tower	Arctic Hare	1	Sitting still	NA
Aug 31	Camp	Arctic Hare	1	Exploring	NA
Aug 31	Camp	Caribou	1	Eating	NA
Aug 31	Drill 2	Foxes	2	Playing, observing	NA
Sept 1	Camp	Arctic Hare	1	Looking around	NA
Sept 5	Camp	Weasle	1	running laps in sample shack	male / 2 years
Sept 5	Camp	Raven	2	flying on tents	N/A
Sept 5	Camp	Fox	3	Walking around camp	N/A / 6 months
Sept 8	camp	wolf	1	Behind tents	adult Lg.

APPENDIX VIII Spill Contingency Plan

WHALE COVE GOLD CORP.

SPILL CONTINGENCY PLAN

FOR EXPLORATION CAMP AND DRILL SITES

PISTOL BAY AREA, KIVALLIQ REGION

NUNAVUT

Prepared by: Dwayne Car May 2015

Revision 1: Stanley Robinson	March 2017
Revision 2: Stanley Robinson	January 2018
Revision 3: Stanley Robinson	December 2018
Revision 4: David Smith	June 2019
Revision 5: Stanley Robinson	March 2020
Revision 6: Denise Lockett	October 2021
Revision 7: Stanley Robinson	November 2021
Revision 8: Stanley Robinson	March 2023
Revision 9: Stanley Robinson	May 2023
Revision 10: Stanley Robinson	September 2023
Revision 11: Stanley Robinson	February 2024
Revision 12: Stanley Robinson	October 2024

Whale Cove Gold Corp
Suite 3200, Bay Adelaide Centre - North Tower
40 Temperance St
Toronto, Ontario
Canada M5H 0B4

Table of Contents

PREAMBLE

This Spill Contingency Plan is effective from the date of issuance of all water licences and land use permits currently being applied for by Whale Cove Gold Corp., on its' Pistol Bay property located 15 km north of Whale Cove, Nunavut, until the expiry of said licences and permits.

The Spill Contingency Plan was prepared in May 2015 for internal company use and distributed to regulators for approval as part of Whale Cove Gold Corp's Land Use and Water Licence permits.

This version dated October 2024 reflects project updates since May 2015.

1.0 INTRODUCTION

The purpose of Whale Cove Gold Corp's Spill Contingency Plan is to provide a plan of action for any spill event during the Company's exploration program in the Pistol Bay area of Nunavut. This Plan provides the protocol for responding to spills (or potential spills) that will minimize health and safety hazards, environmental damage and clean-up costs as well as defining responsibilities of response personnel. This Spill Contingency Plan details the sites that operations will be conducted upon, describes the response organizations, action plans, reporting procedures and training exercises in place.

The Spill Contingency Plan will:

- *Promote the safe and careful use of potentially hazardous materials;*
- *Promote the safe and effective recovery of spilled potentially hazardous materials;*
- *Minimize the environmental impacts of spills to water or land;*
- *Identify roles, responsibilities, and reporting procedures for spill events;*
- *Provide readily accessible emergency information to clean-up crews, management, and government agencies, and;*
- *Comply with federal and territorial regulations and guidelines pertaining to the preparation of contingency plans and notification requirements in the event of an emergency or spill.*

2.0 SITE INFORMATION

2.1. Campsite The Pistol Bay camp has been in place since 2011 at Latitude: 62˚ 21' 05" N Longitude: 92˚ 45' 20" W. A move to a new location, closer to the Vickers Deposit and the Hamlet of Whale Cove, at Latitude: 62º 20' 30" Longitude: 92º 49' 48" W with a water source that does not freeze to the bottom in winter has been approved.

Capacity: **35** people

Structures (October 2024):

- Thirteen 14' x 16' Weatherhaven sleep tents heated some with propane heaters others with Toyota oil heaters
- One 14 x 48' plywood kitchen heated with propane, two propane cooking stoves, three electric fridges, one electric deep freeze, steam trays, assorted pots, pans and dishes
- One 14' x 16' plywood shack heated with propane and used for sample shipment preparation and sample drying. Previously, this building was the core shed.
- One 16' x 32' plywood core shack, heated with fuel oil.
- One 14' x 16' Weatherhaven shower/laundry facility, heated with propane, with an 8' x 16' extension which houses the laundry facilities, water storage tanks, water heater and water treatment system

- One 14’ x 16’ Weatherhaven core cutting tent
- One 14’ x 16’ Weatherhaven storage tent
- One 14’ x 20’ Weatherhaven office tent heated with propane
- One 8’ x 8’ plywood equipment shack
- One 12’ x 10’ plywood shack heated with propane for drill core sampling
- Three plywood outhouses
- One heli-pad made of plywood framed with wooden pallets
- Two fuel caches stored in four “Insta berms” equipped with water drains
- Spill response equipment located beside fuel berms and heli-pad
- Two plywood generator shacks 8’ x 16’
- One 8’ x 8’ shed to contain electrical panels
- One 16’ x 16’ plywood dry (heated by fuel oil)
- One plywood storage shed at helicopter pad
- One 16’ x 12’ plywood accommodation building

Whale Cove Gold Corp Machinery (October 2024):

- One 2013 Ford F250 $^{3}/_{4}$ ton pick-up Truck
- One 2021 Dodge 2500 $^{3}/_{4}$ ton pick-up Truck
- Two Honda 6500 generators
- One gas portable rock saw
- Two 33.1Kva generators (main power plant and spare for camp).
- Two 50 cc Honda water pumps
- One Smart Ash portable, multipurpose batch load incinerator
- One gas-powered hydraulic barrel crusher
- One Kubota M6060 tractor
- One Sure-track trailer model ST8214TLDD
- Two Vancon Core Saws, 3hp, electric
- Two Honda 420 quads
- Two high pressure water pumps

Logan Diamond Drilling Limited machinery (October 2024):

- 2 Duralite DL 1000 Diamond drill rigs
- Water pumps
- 3 ATV
- Assorted tools
- HQ Drill rods, casing, and waterlines
- Survival tent

2.2. Campsite and Drill Sites

See attached Property Configuration Map in Appendix A.

2.3. Effective Date of Plan

June 25, 2015, was the date of the original plan for the project, with the most recent revision dated October 2024. The Plan is effective concurrent with all licences and permits for the Project.

2.4. Background Information on the Camp Site

The new camp site location is approximately 4.2km west of the old site. The approved new site is 300-400m northwest of and downslope from an old, abandoned trailer near the main road, approximately 22km from town. Water can be drawn from the fish-bearing lake approximately 550m northwest from the old, abandoned trailer.

The new camp site was selected because it is closer to the Vickers Gold Deposit, and it will allow the company to operate year-round. Moving the camp is also more cost effective than building a new camp.

Whale Cove Gold Corp personnel and contractors can travel by pick-up to Whale Cove, the Whale Cove airport and to the Vickers drill target. However, a helicopter is still the primary mode of transport for the project.

The old camp site will be cleaned up and restored to its original condition.

3.0 PETROLEUM AND CHEMICAL STORAGE

Fuels required for use in the exploration program and at the campsite are stored in the project base camp. They are all clearly labelled as the property of Whale Cove Gold Corp, are stored in a safe and secure manner with insta-berms and are secured for the Winter.

Fuel type	Purpose	Size
Jet A1	Helicopter use	205 litre
propane	Cooking and heating	100 lb tank

All fuels for exploration purposes, i.e., Jet A1, gasoline and diesel are stored in 205 litre (45 gal) metal drums. Propane is stored in standard 100lb propane tanks. Material Safety Data Sheets (MSDS) for these and other petroleum-based products used during the drilling programs are in Appendix B.

Temporary remote fuel caches are in proximity to the area of drilling and will be located at each drill site and will be in accordance with CSA approved methods of storage of drummed products. Spill kits will be located at each temporary remote fuel cache and fuel will be stored in Insta-berms.

After drilling at each site, empty drums will be crushed and backhauled to Whale Cove for shipping and disposal offsite. Fuel cache inspections will occur on a regular basis for leaks, damaged or punctured drums.

3.1 Petroleum Transfer Method

Manual, electric engine powered pumps, along with the appropriate filtration devices, may be used for the transfer of petroleum products from their storage drums to their end use fuel tanks. Spill kits will be at all petroleum transfer stations.

4.0 RISK ASSESSMENT AND MITIGATION OF RISKS

The following is a list of sources:

- Drummed Products: Leaks or ruptures may occur, and bung caps may be loose. This includes Jet fuel, diesel, waste fuel and waste oil.
- Fuel cylinders: Propane leaks may occur at the valves.
- Vehicles and Equipment: Helicopter and fixed wing aircraft, snowmobiles, generators, pumps, diamond drills, ATV's.

Incidents involving leaking or dripping fuels and oils may occur due to malfunctions, impact damage, lack of regular maintenance, improper storage, or faulty operation. Regular inspection and maintenance in accordance with recognized and accepted standard practices at all fuel caches reduces the risks associated with the categories listed above. Spill kits will be located at all drill sites.

4.1 Responsibilities

Camp Manager: responsible for checking that all fuel and oil drums or containers stored at the camp, or the laydown are in good condition with no evidence of leakage, assuring drip trays and berms are in place and not overflowing; keeping spill kits and absorbent mats in good repair and accessible. If a spill or likelihood of a spill occurs the Camp Manager will immediately report to the **Project Supervisor**.

Drill Foreman and drillers: responsible for checking that all fuel and oil drums or containers and drill muds stored at the drill sites are in good condition with no evidence of leakage, assuring drip trays and berms are in place and not overflowing; keeping spill kits and absorbent mats in good repair and accessible. If spill or likelihood of a spill occurs the Driller or Drill Foreman will immediately report to the Project Supervisor.

Pilots: responsible for checking helicopter fuel storage berms as often as practicable, and at least every time refueling is completed. All spills or issues with fuel storage will be reported immediately to the Project Supervisor.

Project Supervisor will report any spill to the NWT/NU 24-Hour Spill Report Line and initiate clean-up. The Project Supervisor will request additional aid from external sources if deemed necessary. If one or more of these key personnel are absent from the site an alternative person will be named either Camp Manager or Project Supervisor for the interim.

Arnand Van Heerden, Exploration Manager.

5.0 RESPONDING TO FAILURES AND SPILLS

In the case of any spill or environmental emergency, it is necessary to react in the most immediate, safe, and environmentally responsible manner. No spill or incident is so minor that it can be ignored, and every spill must be reported.

5.1 Basic Steps

The basic steps of the response plan are as follows:

1. Ensure the safety of all persons at all times.
2. Identify and find the spill substance and its source, and, if possible, stop the process or shut off the source.
3. Inform the immediate supervisor or his or her designate at once, so that he/she may take appropriate action. Appropriate action includes the notification of a government official, if required; Spill Report forms are included at the back of this plan.
4. Contain the spill or environmental hazard, as per its nature, and as per the advice of INAC Water Resources Inspector as required.
5. Implement any necessary cleanup or remedial action.

5.2 Reporting Procedure

Communication by two-way radios will be used so that if a spill occurs outside of camp at either the drill rig or external fuel cache it can be immediately reported to the Project Supervisor.

All spill kits located at all sources of fuel will have contact information for the NWT/NU Spill Report Line prominently displayed.

9

A listing of the NWT/NU 24 Hour Spill Report Line as well as other government contacts and company officials will be displayed adjacent to the phone in camp. (See Reporting Procedure and Contacts below).

1. Immediately notify the WCGC's head office T: (416) 306-0954 and report to the 24-Hour Spill Line at (867) 920-8130 (Fax: 867-873-6924), CIRNAC Land Use Resource Management Officer (867) 645-2840 and KIA Land Use Inspector (867) 645-5735.
2. A Spill Report Form (Appendix C) is filled out as completely as possible before or after contacting the 24-Hour Spill Line.
3. Notify Arnand Van Heerden, Exploration Manager: Cel 647-549-0954 or 720-217-8650

5.3 Emergency Contact List

Table 2; Emergency Contact List – Spill Reporting and Response

CONTACT	CONTACT **NUMBER (Tel / Cell)**
Arnand Van Heerden, Exploration Manager,	C: 647 **549-0954 or 720-217-8650**
Whale Cove Gold Corp Headquarters, Toronto	T: (647) 527 8755
24 Hour Emergency Spill Line phone / fax	(867) 920-8130, Fax (867) 873-6924
Environment Canada – Iqaluit Emergency Pager	
CIRNAC Land Use Resource Management Officer (Rankin Inlet)	(867) 645-2840
KIA Land Use Inspector (Rankin Inlet)	(867) 645-5735
CIRNAC NU Water Resources Manager CIRNAC NU Lands Administration Manager	(867) 975 4550 FAX (867) 975-4585 (867) 975-4280 FAX (867) 975-4286
DFO NU Region Manager, Pollution Control and Air Quality	(867) 979-8000 FAX (867) 979-8039 (867) 975-5907
Rankin Inlet Hospital; Office Hours / After 5pm	(867) 645-8300 / (867) 645-8700
Rankin Inlet RCMP; Office Hours / Emergency	(867) 645-0123 / (867) 645-1111
Whale Cove RCMP Detachment	(867) 896-0123 (867) 896-1111
Keewatin Air Ambulance	(867) 645-4455

A detailed report on each occurrence must also be filled out with the CIRNAC Water Resources Inspector no later than 30 days after initially reporting the event. The Spill Report Form is attached as Appendix C.

6.0 ACTION PLANS

The following responses are recommended for fuel spills in differing environments. Depending on the location and size of the exploration program some of the equipment mentioned in the responses listed below will obviously not be located on site but could be transported to the spill if deemed necessary. The most likely scenario for fuel spills in this type of exploration program would include leaking drums, hydraulic line malfunction and re-fueling operations. It is not anticipated that a spill of more than 45 gallons will occur as no fuel container on-site will exceed this capacity.

6.1 Spills on Land (gravel, rock, soil, and vegetation)

Trench or ditch to intercept or contain flow of fuel or petroleum products on land where feasible (loose sand, gravel and surface layers of organic materials are amenable to trenching/ditching-trenching in rocky substrates is typically impractical and impossible).

Construct a soil berm downslope of the spill. Use of synthetic, impervious sheeting can also be used to act as a barrier.

Where available, recover spills through manual or mechanical means including shovels, heavy equipment, and pumps.

Absorb petroleum residue with synthetic sorbent pad materials. Recover spilled and contaminated material, including soil and vegetation.

Transport contaminated material to approved disposal or recovery site. The equipment used will depend on the magnitude and location of the spill.

Land based disposal is only authorized with the approval of government authorities.

6.2 Spills on Snow

Trench or ditch to intercept or contain flow of fuel or petroleum products on snow, where feasible (ice, snow, loose sand, gravel, and surface layers of organic materials as amenable to trench/ditching; trenching in solid, frozen ground or rocky substrates is typically impractical and impossible).

Compact snow around the outside perimeter of the spill area.

Construct a dike or dam out of snow, either manually with shovels or with heavy equipment such as graders or dozers where available.

If feasible, use synthetic lines to provide an impervious barrier at the spill site.

Locate the low point of the spill area and clear channels in the snow, directed away from waterways, to allow non-absorbed material to flow into the low point.

Once collected in the low area, options include shoveling spilled material into containers,

picking up with mobile heavy equipment, pumping liquid into tanker trucks or using vacuum truck to pick up material.

Where safe, disposal can be done through in-situ combustion with approval from government and safety consultants.

Transport contaminated material to approved disposal site. The equipment used will depend on the magnitude and location of the spill.

6.3 Spills on Ice

Contain material spill using methods described above for snow, if feasible and/or mechanical recovery with heavy equipment.

Prevent fuel/petroleum products from penetrating ice and entering watercourses.

Remove contaminated material, including snow/ice as soon as possible.
Containment of fuel/petroleum products under ice surface is difficult given the ice thickness and winter conditions. However, if the materials get under ice, determine the area where the fuel/petroleum product is located.

Drill holes through ice using ice auger to locate fuel/petroleum product. Once detected, cut

slits in the ice using chain saws and remove ice blocks.

Fuel /petroleum products collected in ice slots or holes can be picked up via suction hoses connected to portable pump, vacuum truck, or standby tanker. Care should be taken to prevent the end of the suction hose clogging up by snow, ice or debris.

6.4 Spills on Water

Contain spills on open water immediately to restrict the size and extent of the spill.

Fuel/petroleum products which float on water may be contained with booms, absorbent materials, skimming and the erection of culverts.

Deploy containment booms to minimize spill area, although effectiveness of booms may be limited by wind, waves, and other factors.

Use sorbent booms to slowly encircle and absorb spilled material. These absorbents are hydrophobic (absorb and repel water).

Once booms are secured, use skimmers to draw in hydrocarbons and minimal amounts of water. Skimmed material can be pumped through hoses to empty fuel tanks/drums.

Culverts permit water flow while capturing and collecting fuel along the surface with absorbent materials.

Chemical methods including dispersants, emulsion – treating agents and shoreline cleaning will be considered.

6.5 Spills Due to Accidental Load Release

The loss of external loads of fuel, oil or chemicals from the helicopter requires an immediate response.

1) Obtain GPS co-ordinates of the location and contact base camp. Include quantity and type of load loss.

2) Base camp will contact the 24-Hour Spill Line and receive instructions on follow-up procedures.

3) Administer the appropriate procedure for spills on Land, Water, Snow, or Ice.

NOTE:

1. **Material Safety Data Sheets** for all hazardous materials involved in this project are listed in Appendix B. These MSDS sheets are for all drilling mud, polymers, and greases as well as for calcium chloride, diesel, Jet A-1 with AIA, propane, and gasoline.

2. Precautions need to be taken to ensure the safety of personnel. Also, spilled products should be confined to control burning. These include areas where the spilled material has pooled naturally or been contained via dikes, trenches, depressions, or ice slots. Prior to any attempts at in-situ burning, consultation with experts and approval by government authorities are required.

3. Chemical response methods are also available and may include the use of dispersants, emulsion-treating agents, visco-elastic agents, herding agents, solidifiers, and shoreline cleaning agents.

4. Biological response methods include nutrient enrichment and natural microbe seeding.

5. Site remediation will be completed as per the advice of government authorities.

7.0 RESOURCE INVENTORY

Resources available on site:

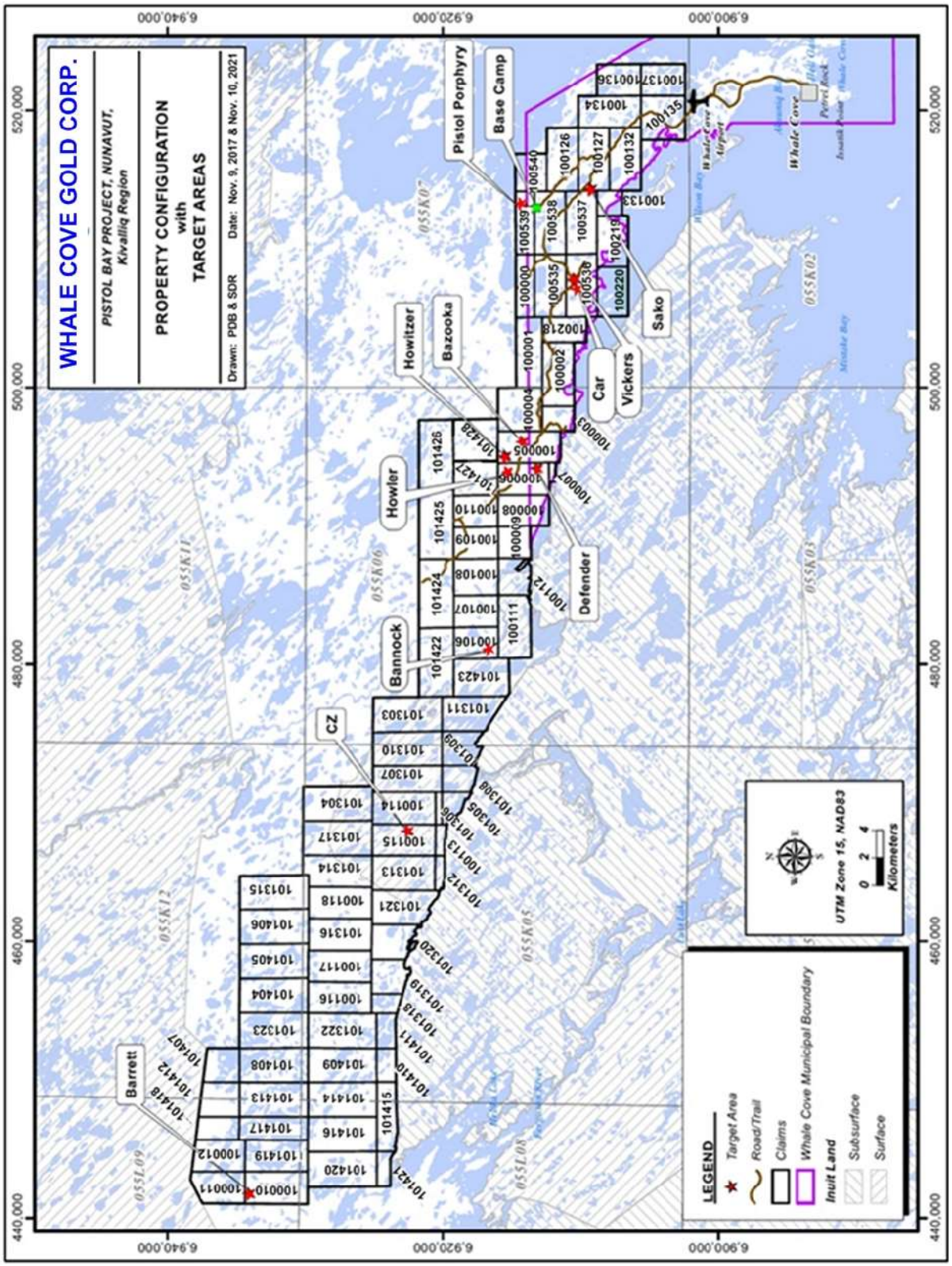
Trenching/digging equipment in the form of picks and shovels.
Pumps
Impervious sheeting (tarps)
Plastic bags, buckets, empty drums for collection of contaminated material.
2 Spill Kits containing:
- 4 – oil sorbent booms (5” x 10’)
- 100 – oil sorbent sheets (16.5” x 20” x 3/8”)
- 1 – drain cover (36” x 36” x 1/16”)
- 1 – 1lb plugging compound
- 2 – pair Nitrile gloves
- 2 – pair Safety goggles
- 10 – disposable bags

8.0 TRAINING/EXERCISE

Whale Cove Gold Corp., is aware that without practice no Contingency Plan has value.

At least one practice drill will be held per season to give all employees and contractors a chance to practice emergency response skills. Each practice will be evaluated and a report prepared with the objective of learning where gaps and deficiencies exist, and in what areas more practice is required. Response criteria, communication and reporting requirements will be discussed to ensure everyone fully understands them.

APPENDIX A: PROPERTY CONFIGURATION MAP



APPENDIX B

LIST OF MATERIAL SAFETY DATA SHEETS (MSDS)

(Copies not included herein but retained on-site)

- HESS – Gasoline, All Grades
- HESS – Diesel Fuel (All types)
- AVJET – Jet A-1 with AIA
- BIG BEAR DIAMOND DRILL ROD GREASE
- 550X POLYMER
- G-STOP
- CHEVRON Polyuran EP Grease 2 (Tube Grease)
- Calcium chloride, Anhydrous

APPENDIX IX Abandonment and Restoration Plan

1

ABANDONMENT AND RESTORATION PLAN

PISTOL BAY PROJECT, NUNAVUT

Prepared by:	Dwayne Car	May 2015
Revision 1:	Stanley Robinson	March 2017
Revision 2:	Stanley Robinson	November 2017
Revision 3:	Stanley Robinson	December 2018
Revision 4:	David Smith	June 2019
Revision 5:	Stanley Robinson	March 2020
Revision 6:	Denise Lockett	October 2021
Revision 7:	Stanley Robinson	November 2021
Revision 8:	Stanley Robinson	March 2023
Revision 9:	Stanley Robinson	May 2023
Revision 10:	Stanley Robinson	September 2023
Revision 11	Stanley Robinson	February 2024
Revision 12	Stanley Robinson	October 2024

Whale Cove Gold Corp

Suite 3200, Bay Adelaide Centre - North Tower
40 Temperance St
Toronto, Ontario
Canada M5H 0B4

Table of Contents

Preamble

This Abandonment and Restoration Plan (A&R Plan) is in effect until the expiry of Northquest's water licence and land use permits and applies to the work areas planned for the Pistol Bay property. These work areas lie within the municipal boundary of Whale Cove, on Crown Land and on Kivalliq Inuit Association (KIA) Inuit Owned (IOL) surface land.

Whale Cove Gold Corp. ("WCGC") (formerly Northquest Ltd.) has received licences and permits from Crown Indigenous Relations and Northern Affairs Canada (CIRNAC) for exploration activities on Crown Land, the Kivalliq Inuit Association (KIA) for activities on Inuit Owned surface land (IOL), a water licence from the Nunavut Water Board (NWB) for water use and waste disposal related to the project, as well as permission from the Hamlet of Whale Cove and Permission to Occupy from the Government of Nunavut Department of Community and Government Services (GN CGS) for activities on Commissioners Land.

Questions or concerns regarding this Plan can be directed to

Arnand Van Heerden,
Exploration Manager
Whale Cove Gold Corp. (formerly Northquest Ltd.)
40 Temperance Street
Suite 3000, Bay Adelaide Centre-
North Tower
Toronto, Ontario
Canada M5H 0B4

C: (720) 217-8650
EMAIL: arnand,vanheerden@pitolbaygold.com

Introduction

The Pistol Bay camp has been in place since 2011 at Latitude: 62° 21' 05" N Longitude: 92° 45' 20" W and is fully owned by WCGC. The camp consists of several aluminum framed 14' by 16' Weatherhaven tents and can accommodate up to 35 people.

Exploration based out of the camp consists of prospecting, till sampling, geophysical surveys, mapping, and diamond drilling.

The plan to move the current camp to a temporary campsite was approved. Only floors for several camp buildings have been constructed. Diamond drilling is planned to be conducted at several locations on WCGC's Pistol Bay project. The new campsite is located at Latitude: 62° 20' 30" Longitude: 92° 49' 48" W.

Background Information on the Campsite

The Pistol Bay camp has been in place at Latitude: 62° 21' 05" N Longitude: 92° 45' 20" W since 2011. The proposed new camp site location at Latitude: 62° 20' 30" Longitude: 92° 49' 48" W is approximately 4.2 km west of the old site closer to the Vickers Deposit and the Hamlet of Whale Cove and with a water source that does not freeze to the bottom in winter. The proposed new site is 300-400 m northwest of and downslope from an old, abandoned trailer near the main road, approximately 22 km from town. Water can be drawn from the fish-bearing lake approximately 550m northwest from the old, abandoned trailer.

The new camp site was selected because it is closer to the Vickers Gold Deposit, and it will allow the company to operate year-round. Moving the camp is also more cost effective than building a new camp.

Whale Cove Gold Corp personnel and contractors can travel by pick-up to Whale Cove, the Whale Cove airport and to the Vickers drill target. However, a helicopter is still the primary mode of transport for the project.

The old camp site will be cleaned up and restored to its original condition.

Schedule

The effective date of the original plan was June 25, 2015; this revision is dated October 2024.

The restoration of the camp will occur when the program has been completed and will be finished prior to the expiration of the renewed water licence unless another renewal is applied for. Each drill site will be restored as soon as the drill is moved to a new location (progressive reclamation)

Infrastructure

Structures:

- Thirteen x 14' x 16' Weatherhaven sleep tents heated some with propane heaters others with Toyota oil tent heaters
- One 14 x 48' plywood kitchen heated with propane, two propane cooking stoves, three electric fridges, one electric deep freeze, steam trays, assorted pots, pans and dishes
- One 14' x 16' plywood shack heated with propane and used for sample shipment preparation and sample drying. Previously, this building was the core shed.
- One 16' x 32' plywood core shack, heated with fuel oil.
- One 14' x 16' Weatherhaven shower/laundry facility, heated with propane, with an 8' x 16' extension which houses the laundry facilities, water storage tanks, water heater and water treatment system
- One 14' x 16' Weatherhaven core cutting tent
- One 14' x 16' Weatherhaven storage tent
- One 14' x 20' Weatherhaven office tent heated with propane
- One 8' x 8' plywood equipment shack
- One 12' x10' plywood shack heated with propane for drill core sampling
- Three plywood outhouses
- One heli-pad made of plywood framed with wooden pallets
- Two fuel caches stored in four "Insta berms" equipped with water drains
- Spill response equipment located beside fuel berms and heli-pad
- Two plywood generator shacks 8' x 16'
- One 8' x 8' shed to contain electrical panels
- One 16' x 16' plywood dry (heated by fuel oil)
- One plywood storage shed at helicopter pad
- One 16' x 12" plywood accommodation building

Whale Cove Gold Corp Machinery (as of October 2024):

- One 2013 Ford F250 ¾ ton pick-up Truck
- One 2021 Dodge 2500 ¾ ton pick-up Truck
- Two Honda 6500 generators
- One gas portable rock saw
- Two 33.1Kva generators (main power plant and spare for camp).
- Two 50 cc Honda water pumps
- One Smart Ash portable, multipurpose batch load incinerator
- One gas-powered hydraulic barrel crusher
- One Kubota M6060 tractor
- One Sure-track trailer model ST8214TLDD
- Two Vancon Core Saws, 3hp, electric
- Two Honda 420 quads (ATVs)
- Two high pressure water pumps

Logan Diamond Drilling Limited machinery on site as of October 2024:

- 2 Duralite DL 1000 Diamond drill rigs
- Water pumps
- 3 ATV
- Assorted tools
- HQ Drill rods, casing and waterlines
- Survival tent

Seasonal Shutdowns

Buildings and Contents

All doors on the Weatherhaven tents will be screwed shut before the camp is closed for the winter. All windows and doors on the plywood kitchen and core logging tent will be covered with plywood.

Vehicles

One pick-up truck will be stored in Whale Cove, and one will be stored at the camp. The tractor and trailer will be stored at the camp.

Water System

The pump and hoses will be drained. All will be stored in the winterized kitchen tent for the winter.

Fuel and Chemical Storage

An inventory of fuel will be made at the end of each season, and all drums will be inspected for leaks. The fuel will remain stored in the portable “Insta Berm” fuel berms. All empty drums will be temporarily stored at the camp before being crushed and shipped south for disposal. All empty propane cylinders will be returned to off-site facilities.

Drill additives and unused salt will be stored in the storage tent.

Waste

Combustible Waste

All combustible waste will be burned on site in an incinerator. Ash will be sealed in 45-gallon drums for transport to the Hamlet of Whale Cove’s landfill.

Non-Combustible Waste

All non-combustible waste will be transferred to the Whale Cove dump for disposal. This waste will only consist of metallic materials such as cans and steel strapping and wire.

Used batteries will be transported to Ontario for disposal.

Used Motor Oil/waste fuel

Used motor oil and contaminated fuel will be sealed in 45-gallon drums and transported off site for disposal.

Grey Water Sump

Buried in a sump at the end of the season.

Sewage

The outhouse sumps will be buried at the end of the season.

Drills and Drill Sites

Prior to shutting down for the season, the drills will be secured at the final drill site of the season or returned to the camp and stored there.

All drill sites will be inspected upon completion of each hole. All combustible and metallic waste will be collected and sent to the Whale Cove dump site and all sumps will be filled. Casing will be cut off to ground level as soon as practicable after the hole collar has been surveyed. Photographs of each drill site before and after drilling will also be taken for inclusion the annual report that is sent to the NWB.

Contamination Clean Up

Any soil at camp or the drill sites that have been contaminated will be treated according to procedures outlined in the Fuel Spill Contingency Plan. The soil will be transferred off site for disposal.

Inspection and Documentation

A complete inspection of all disturbed areas at the camp and drill sites will be conducted prior to seasonal closure of the project. A full inventory of equipment will be made. Photographs will be taken of the campsite after it has been winterized.

Final Abandonment and Restoration

Tents and Contents

All tents and structures will be dismantled and removed, using a local contractor. All material will be taken to the Whale Cove airport or the port for final removal off site.

Equipment

All equipment including diamond drills, pumps and generators will be removed from the project site by truck and helicopter. All material will be taken to the Whale Cove airport or the port for final removal off-site.

Fuel Cache and Chemicals

All fuel drums and chemical containers will be removed from the site. All sites that contained fuel will be inspected and any contamination will be dealt with according to the Fuel Spill Contingency Plan. Final photos of each fuel cache site will be taken.

Sumps

All sumps will be inspected and backfilled. Final photos will be taken and forwarded to the NWB.

Camp Site

A final inspection will be made. Photos will be taken and forwarded to the NWB.

Core Storage

All drill core will be removed from the site unless specified otherwise by the Nunavut government.

Drill Sites

All drill sites will be inspected upon completion of each hole. All waste will be collected and transferred to the Whale Cove municipal dump site. All sumps will be backfilled. Each drill collar will be cut off to ground level. Photographs of each site will be taken and forwarded to the NWB.

Contamination Clean Up

Any contamination will be treated according to procedures laid down in the Fuel Spill Contingency Plan. Any contamination and subsequent clean-up will be documented with photographs. All contaminated waste will be transferred off-site for disposal.

Inspection and Documentation

A complete inspection of all areas will be conducted prior to closure. Photographs will be taken for use in the final report. All appropriate agencies will be contacted upon final clean up.

8.0 Contact Numbers for Relevant Organizations

Whale Cove Hamlet Office – (867) 896-
9961 Whale Cove Gold Corp – (647)
527-8755 NT – NU Spill Hot Line – (867)
20-8130