



Application for Water Licence Renewal

Document Date: April 2013

Application Submission Date: Nov. 28, 2022
Month/Day/Year

P.O. BOX 119
GJOA HAVEN, NUNAVUT
XOB 1J0
TEL: (867) 360-6338
FAX: (867) 360-6369

kNK5 wmoEp5 vtmpq
NUNAVUT IMALIRIYIN KATIMAYIT
NUNAVUT WATER BOARD
OFFICE DES EAUX DU NUNAVUT

DOCUMENT MANAGEMENT

Original Document Date: April 2010

DOCUMENT AMENDMENTS

	Description	Date
(1)	Updated for public distribution as separate document from NWB Guide 7	June 2010
(2)	Updated NWB logos and reformatted table to allow rows to break across page	May 2011
(3)	New NWB logo and request for background information	April 2013
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		



P.O. Box 119

GJOA HAVEN, NU X0B
1J0

TEL: (867) 360-6338

FAX: (867) 360-6369

kNK5 wmoEp5 vtmp5

NUNAVUT WATER BOARD

NUNAVUT IMALIRIYIN KATIMAYIT

OFFICE DES EAUX DU NUNAVUT

APPLICATION FOR WATER LICENCE RENEWAL

Your application may be classified as a **renewal** only if all operations remain the same as previously licensed and only the term of the licence requires change. If your application contemplates:

- a change to the volume of water authorized for use;
- a new activity related to water use or waste disposal;
- a new component related to water use or waste disposal;
- a change in predicted environmental impacts(s); and/or
- a change to any term or condition of the original licence

your application is **NOT** classified as a renewal but rather an amendment and will require submission of an Application for Water Licence Amendment. Licensees applying for combined renewal / amendment are also referred to the Application for Water Licence Amendment.

The applicant is referred to the NWB's Guide 7: *Licensee Requirements Following the Issuance of a Water Licence* for more information about this application form.

Where possible, provide background information regarding the original licence application or attach previously submitted information.

EXISTING LICENCE NO: 2BE-QIL1722

1. LICENSEE CONTACT INFORMATION

Is the licensee the same as that referred to on the existing licence?

☒ Yes ☐ No

If No, a licence assignment must be completed and approved by the NWB. **A renewal will only be issued in the name of the current licensee in the absence of assignment of the licence.**

If the licensee is the same, but the name of the licensee has changed, attach a certificate of name change.

Name: North Arrow Minerals Inc.

Address: Suite 960 – 789 West Pender Street, Vancouver, BC V6C 1H2

Phone: __604-668-8355_____

Fax: __n/a_____

e-mail: __mmacmorran@northarrowminerals.com_____

2. LICENSEE REPRESENTATIVE CONTACT INFORMATION – If different from Block 1.

Name: North Arrow Minerals Inc.

Address: Suite 960 – 789 West Pender Street, Vancouver, BC V6C 1H2

Phone: __604-668-8355_____

Fax: __n/a_____

e-mail: __mmacmorran@northarrowminerals.com_____

3. NAME OF PROJECT

Is the name of the project the same as that considered in the existing water licence?

☒ Yes ☐ No

Indicate the name of the project including the name of the location: **“Naujaat Project” (Naujaat, NU)**

4. LOCATION OF UNDERTAKING

Is the location of the undertaking the same as that considered in the existing water licence?

☒ Yes ☐ No

Project Extents

Drilling Location (approximate) Latitude: **(86° 07' 16.7" N)** Longitude: **(66° 35' 32.7" W)**

Camp Location(s) - Note: there will be no camp established to support this land use operation. All personnel will obtain accommodation in Naujaat, NU.

Latitude: (° ' " N)

Longitude: (° ' " W)

5. MAP

Are the locations of the main components of the undertaking the same as those considered in the existing licence?

☒ Yes ☐ No

Attach a topographical map, indicating the main components of the undertaking.

NTS Map Sheet No.: **46 K/L**

Map Name: **Figure 1: Project Location Map**

Map Scale: **1:100,000**

6. NATURE OF INTEREST IN THE LAND

Is the nature of the interest in the land the same as that considered in the existing water licence?

☒ Yes ☐ No

Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).

Sub-surface

☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ Mineral Lease from Crown Indigenous Relations and Northern Affairs Canada (CIRNAC)

Date (expected date) of issuance: _____ Date of expiry: _____

Surface

☐ Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ IOL Authorization from Kivalliq Inuit Association (KivIA)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ IOL Authorization from Qikiqtani Inuit Association (QIA)

Date (expected date) of issuance: _____ Date of expiry: _____

☒ Commissioner's Land Use Authorization (existing licence)

Date of issuance: **September 1, 2021** Date of expiry: **September 1, 2023**

☐ Other _____

Date (expected date) of issuance: **Apr. 1st, 2023** Date of expiry: **Apr. 1st, 2028 (5 YEARS)**

Is the name of the entity(s) holding authorizations the same as that considered in the existing water licence?

☒ Yes ☐ No

If No, a licence assignment must be completed and approved by the NWB.

Name of entity(s) holding authorizations: **North Arrow Minerals Inc.**

7. NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION

Is the undertaking located in the same land use planning area as that considered in the existing licence?

☒ Yes ☐ No

Indicate the land use planning area in which the project is located.

<input type="checkbox"/> North Baffin	<input checked="" type="checkbox"/> Keewatin
<input type="checkbox"/> South Baffin	<input type="checkbox"/> Sanikiluaq
<input type="checkbox"/> Akunnig	<input type="checkbox"/> West Kitikmeot

Was a land use plan conformity determination required from NPC prior to the issuance of the existing water licence?

☒ Yes ☐ No

If Yes, indicate date issued and attach copy. **The Nunavut Planning Commission reviewed the proposed Land Use Plan submitted by North Arrow in 2017 and 2022 and found that it conformed to the Keewatin Regional Land Use Plan (see 2017/2022 NPC Screenings at the bottom of this application).**

Does the proposed renewal change the original NPC conformity determination or the need to obtain one?

☐ Yes ☒ No

If Yes, indicate date issued (or expected) and attach a copy. _____
If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required.
See NPC Screening Decision letters included at the end of this document confirming that the project is exempt from the Nunavut Planning and Project Assessment Act (NUPPAA) under section 235.

8. NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION

Was a screening determination required from NIRB prior to the issuance of the existing water licence?

☒ Yes ☐ No

If Yes, indicate date issued and attach copy. **See NIRB screening determination from June 2015 at bottom of application.**

Does the proposed renewal change the original NIRB screening determination or the need to obtain one?

☐ Yes ☒ No

If Yes, indicate date issued (or expected) and attach a copy. _____
If No, provide written confirmation from NIRB confirming that a screening determination is not required.
See NIRB letter dated June 5, 2015 included at the end of this document.

9. DESCRIPTION OF UNDERTAKING

Is the description of the undertaking the same as that considered in the existing water licence?

☒ Yes ☐ No

List and attach plans and drawings or project proposal. **See drilling and bulk sampling map (Figure 2).**

10. OPTIONS

Are the alternative methods and locations that were considered to carry out the project the same as those considered in the existing water licence?

☒ Yes ☐ No

Provide a brief explanation of the alternative methods or locations that were considered to carry out the project. **While alternative methods have been considered, the proponent has determined that the proposed method of carrying out the land use activity is the safest and most cost effective.**

11. CLASSIFICATION OF PRIMARY UNDERTAKING

Is the primary undertaking the same as that considered in the existing water licence?

☒ Yes ☐ No

Indicate the primary classification of undertaking by checking one of the following boxes.

- | | |
|----------------------------------------------------------------------------------------------------------|----------------------------------------------------------|
| <input type="checkbox"/> Industrial | <input type="checkbox"/> Agricultural |
| <input checked="" type="checkbox"/> Mining and Milling (includes exploration/drilling/exploration camps) | |
| <input type="checkbox"/> Conservation | |
| <input type="checkbox"/> Municipal (includes camps/lodges) | <input type="checkbox"/> Recreational |
| <input type="checkbox"/> Power | <input type="checkbox"/> Miscellaneous (describe below): |

See Schedule II of the *Northwest Territories Waters Regulations* for Description of Undertakings.

12. WATER USE

Is the type(s) of water use(s) the same as that considered in the existing water licence?

☒ Yes ☐ No

Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.

- | | |
|---------------------------------------------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> To obtain water for camp/ municipal purposes | <input type="checkbox"/> To divert a watercourse |
| <input type="checkbox"/> To obtain water for industrial purposes | <input type="checkbox"/> To modify the bed or bank of a watercourse |
| <input type="checkbox"/> To cross a watercourse | <input type="checkbox"/> Flood control |
| <input type="checkbox"/> To alter the flow of, or store water | |
| <input checked="" type="checkbox"/> Other: Mining and Milling (drilling) | |

13. QUANTITY OF WATER INVOLVED

Is the source of water the same as that considered in the existing licence?

☒ Yes ☐ No

Name of water source(s): **See Figure 2 – suitable lakes within the proposed land use area**

Is the quality of the water source and its available capacity the same as that considered in the existing licence?

☒ Yes ☐ No

Describe the quality of the water source(s) and the available capacity(s): **Water for drilling activity will be sourced from nearby lakes. Water for drilling activities will be sourced from one of two lakes at the site (see Figure 2 at bottom of application). Nearby lakes will provide more than enough water for the proposed drilling activity. Used water will be pumped to natural depressions and/or sumps, >30 m above the normal high water mark of nearby waterbodies, where it will be naturally filtered to remove drill cuttings (fine-grained rock particles) produced as a result of coring.**

Is the overall estimated quantity of water to be used the same as that considered in the existing licence?

☒ Yes ☐ No

Provide the overall estimated quantity of water to be used: **60-80 m³/day**

Are the quantity(s) of water to be used from each source the same as those considered in the existing licence?

☒ Yes ☐ No

Provide the estimated quantity(s) of water to be used from each source: **The proposed drilling activities will require the use of water. The quantity of water required will be roughly the same at each drilling location. The required amount of water for drilling purposes is estimated to be 60-80 m³/day.**

Are the quantity(s) of water to be used for each purpose the same as those considered in the existing licence?

☒ Yes ☐ No

Provide the estimated quantities to be used for each purpose (camp, drilling, etc.): **Water use will be for drilling only.**

Are the method(s) of extraction the same as those considered in the existing licence?

☒ Yes ☐ No

Describe the method(s) of extraction: **Drills will pump water from nearby lakes using water pumps and hoses fitted with screens to avoid harming fish.**

Are the quantity(s) of water returned to source(s) the same as those considered in the existing licence?

☒ Yes ☐ No

Estimated quantity(s) of water returned to source(s): **60-80 m³/day**

Are the quality(s) of water(s) returned to source(s) the same as those considered in the existing licence?

☒ Yes ☐ No

Describe the quality(s) of water(s) returned to source(s): Aside from drill cuttings and dissolved minerals originating from bedrock, the water pumped into natural depressions/sumps will be free from contaminants. **Used water will be pumped to natural depressions and/or sumps where it will be naturally filtered to remove drill cuttings (fine-grained rock particles) produced as a result of coring. The only additive that is dissolved within drilling water will be salt (to keep water from freezing). Salt within drill water will also be naturally filtered through deposition within natural depressions and/or sumps.**

14. WASTE

Are the type(s) of waste(s) to be generated and/or deposited the same as those considered in the existing licence?

☒ Yes ☐ No

Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.

- | | |
|---------------------------------------------------------------------------|---------------------------------------------------------|
| <input type="checkbox"/> Sewage | <input checked="" type="checkbox"/> Waste oil |
| <input checked="" type="checkbox"/> Solid Waste (garbage, drill cuttings) | <input type="checkbox"/> Greywater |
| <input type="checkbox"/> Hazardous | <input type="checkbox"/> Sludges |
| <input checked="" type="checkbox"/> Bulky Items/Scrap Metal | <input type="checkbox"/> Contaminated soil and/or water |
| <input type="checkbox"/> Animal Waste | |
| <input type="checkbox"/> Other (describe): _____ | |

15. QUANTITY AND QUALITY OF WASTE INVOLVED

Are the quantity(s) of the types of wastes involved the same as those considered in the existing licence?

☒ Yes ☐ No

Are the composition(s) of the types of wastes involved the same as those considered in the existing licence?

☒ Yes ☐ No

Are the method(s) of treatment for the types of waste involved the same as those considered in the existing licence?

☒ Yes ☐ No

Are the method(s) of disposal for the types of waste involved the same as those considered in the existing licence?

☒ Yes ☐ No

For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
Solid Waste	Domestic Waste (food wrappers, etc. from crew)	Minimal	Backhauled daily to Naujaat for disposal in the local landfill.	Backhauled daily to Naujaat for disposal in the local landfill.
Hazardous Waste and/or Oil	Waste oil produced by drill, helicopter and ancillary equipment	Minimal (assuming 20 litres per week for oil changes = 0.003 m ³ /day)	Deposited in a drum designated for waste oil and backhauled south from Naujaat for proper disposal at an approved facility.	Backhauled to Naujaat for proper disposal at an approved facility at the end of the land use operation.
Drill Cuttings	Fine rock particles	10-30 m ³ /hole (approximate)	Returned water will be pumped to an on-land natural depression or hand-dug sump.	Returned water will be pumped to an on-land natural depression or hand-dug sump.
Bulky Items	Empty Fuel Drums	200-400 drums (approximate)	Backhauled to Naujaat on a regular basis.	Drums will be backhauled to Montreal on the annual sealift for recycling.

16. OTHER AUTHORIZATIONS

In addition to the sub-surface and surface land use authorizations provided in Block 6, are the same authorizations required as considered in the existing licence?

☒ Yes ☐ No

For each provide the following:

Authorization: **Permit to Use Commissioner's Land**

Administering Agency: **GN – Community and Government Services**

Project Activity: **Diamond and/or RC Drilling, Bulk Sampling, Fuel Storage, Core-Logging Facility in Town**

Date of issuance: **Sept. 1, 2021** Date of expiry: **Sept. 1, 2023**

17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES

Are predicted environmental impacts of the undertaking and proposed mitigation measures the same as those considered in the existing water licence?

☒ Yes ☐ No

Describe direct, indirect, and cumulative impacts related to water and waste. **Drilling setups are likely to disturb small patches of vegetation (i.e. grasses and shrubs) over the course of the program. Staff of the proponent will consider less vegetated areas when selecting drill setup locations. In addition, staff will remove vegetation prior to setting up the drill, and will re-plant the removed vegetation following the completion of each drill hole. Used water and the small amount of drill cuttings produced during the land use operation will be almost negligible, and cumulative impacts to the environment are therefore presumed to be minimal.**

18. WATER RIGHTS OF EXISTING AND OTHER WATER USERS

Are the effects of the undertaking on any known persons or property including those that hold licences for water use in precedence to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature, the same as those considered in the existing water licence? **There are no adverse effects to any of the above, and no changes have occurred to the proposed land use activities in this regard.**

☒ Yes ☐ No

Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature. **N/A**

Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users. **N/A**

19. INUIT WATER RIGHTS

Are the effects of the undertaking on the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL) the same as those considered in the existing water licence? **The property sits within the Municipal boundary of Nauyasat. No compensation or agreement has been entered into by the proponent.**

☒ Yes ☐ No

Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO). **N/A**

20. CONSULTATION - Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.

See "Community Meeting Logs" – submitted with this application

21. SECURITY INFORMATION

Is the financial security assessment the same as that considered in the existing water licence?

☒ Yes ☐ No

Is the estimate of the total financial security for final reclamation the same as that considered in the existing water licence?

☒ Yes ☐ No

Note: there was no financial security assessment associated with the issuance of license 2BE-QIL1722 – the original water license obtained by North Arrow and valid from 2017-2022 (this license was renewed in 2012 and renamed "2BE-QIL1217" prior to being renewed in 2017).

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third-party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the work to be undertaken.

As drill sites are reclaimed immediately following their completion, the amount of reclamation required is \$0.

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

22. FINANCIAL INFORMATION

Is the statement of financial security the same as that considered in the existing water licence?

☒ Yes ☐ No

Provide an updated statement of financial security.

If the applicant is a business entity, please answer the questions below:

Is the list of the officers of the company the same as those considered in the existing water licence?

☒ Yes ☐ No

Provide a list of the officers of the company.

Ken Armstrong, President and CEO
Grenville Thomas, Chairman of the Board of Directors
Wayne Johnstone, CFO
Brenda Nowak, Corporate Secretary

Is the Certificate of Incorporation or evidence of registration of the company name the same?

☒ Yes ☐ No

Attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

23. STUDIES UNDERTAKEN TO DATE

List and attach updated studies, reports, research etc.

The Project is still in its early stages and the land use activities conducted by the proponent since it acquired an interest in the Property have been short term and relatively low impact in nature. An archaeological study was undertaken in 2017 to document heritage sites proximal to the proposed land use area. A copy of this report is included with this application.

Provide a compliance assessment and status report including a response to any inspector's reports. The licensee must contact the NWB for licence specific direction in completing the assessment and report.

No inspector's reports have been received by the proponent in association with this, or previous, water licences. There are currently no outstanding issues, water use fees, or annual reports for this authorization that the proponent is aware of.

If in non-compliance, a licence may not be issued until compliance is achieved. If in non-compliance, attach plans/reports for consideration. Application will not be processed if significant issues of non-compliance exist.

24. PROPOSED TIME SCHEDULE

Is the time schedule for all phases of development (construction, operations, closure and post closure) the same as that considered in the existing licence?

☒ Yes ☐ No

Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure). **Note: Dates below are tentative and will depend on results from work conducted in 2021 and may not be realized.**

Construction

Proposed Start Date: **N/A**

(month/year)

Proposed Completion Date: **N/A**

(month/year)

Operation

Proposed Start Date: **April-May, July 2023**

(month/year)

Proposed Completion Date: **September-October 2028**

(month/year)

Closure

Proposed Start Date: **April-May, July 2023**

(month/year)

Proposed Completion Date: **September-October 2028**

(month/year)

Post - Closure

Proposed Start Date: **N/A**

(month/year)

Proposed Completion Date: **N/A**

(month/year)

For each applicable phase of development indicate which season(s) activities occur.

Construction **N/A**

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Operation

☒ Winter ☒ Spring ☒ Summer ☒ Fall ☐ All season

Closure

☒ Winter ☒ Spring ☒ Summer ☒ Fall ☐ All season

Post - Closure **N/A**

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

25. PROPOSED TERM OF LICENCE

On what date does the existing licence expire? **Nov. 30th, 2022**

Indicate the proposed term of the renewal (maximum of 25 years): **maximum allowable**

Requested date of renewal issuance: **April 1st, 2023**
(month/year)

Requested Expiry Date: **April 1st, 2028**
(month/year)

(The requested date of renewal issuance must be at least three (3) months from the date of application for a type B water licence and at least one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any pre-licensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's *Guide 5: Processing Water Licence Applications* for more information)

26. ANNUAL REPORTING

Is the annual report template expected to be the same as that considered in the existing licence?

☒ Yes ☐ No

If not using the NWB's *Standardized Form for Annual Reporting*, provide details regarding the content of annual reports and a proposed outline or template of the annual report.

27. CHECKLIST

The following must be included with the application for renewal for the water licensing process to begin.

Completed Application for Water Licence Renewal form.

☒ Yes ☐ No If no, date expected _____

Updated plans, including designs and reports (see Block 23). **N/A (no change)**

☐ Yes ☐ No If no, date expected _____

Updated security assessment (see Block 21). **N/A (no change)**

☐ Yes ☐ No If no, date expected _____

Updated financial statement (see Block 22).

☒ Yes ☐ No If no, date expected _____

Compliance Assessment / Status Report (see Block 23). **N/A (no change)**

☐ Yes ☐ No If no, date expected _____

English Summary of Renewal Application.

☒ Yes ☐ No If no, date expected _____

Inuktitut and/or Inuinnaqtun Summary of Renewal Application. **N/A**

☐ Yes ☒ No If no, date expected _____

Application fee of \$30.00 CDN (Payee Receiver General for Canada). **North Arrow would like to pay with credit card over the phone. Please contact Mike MacMorran for credit card details at 604-831-5752.**

☒ Yes ☐ No If no, date expected _____

Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence. **North Arrow would like to pay with credit card over the phone. Please contact Mike MacMorran for credit card details at 604-831-5752.**

☒ Yes ☐ No If no, date expected _____

28. SIGNATURE

I, Mike MacMorran, Geologist, North Arrow Minerals Inc. (print name)

certify that the application requires no changes to water use or waste disposal as previously authorized and that the information given on this form is, to the best of my knowledge, correct and complete.



Signature

Dec. 12, 2022
Date

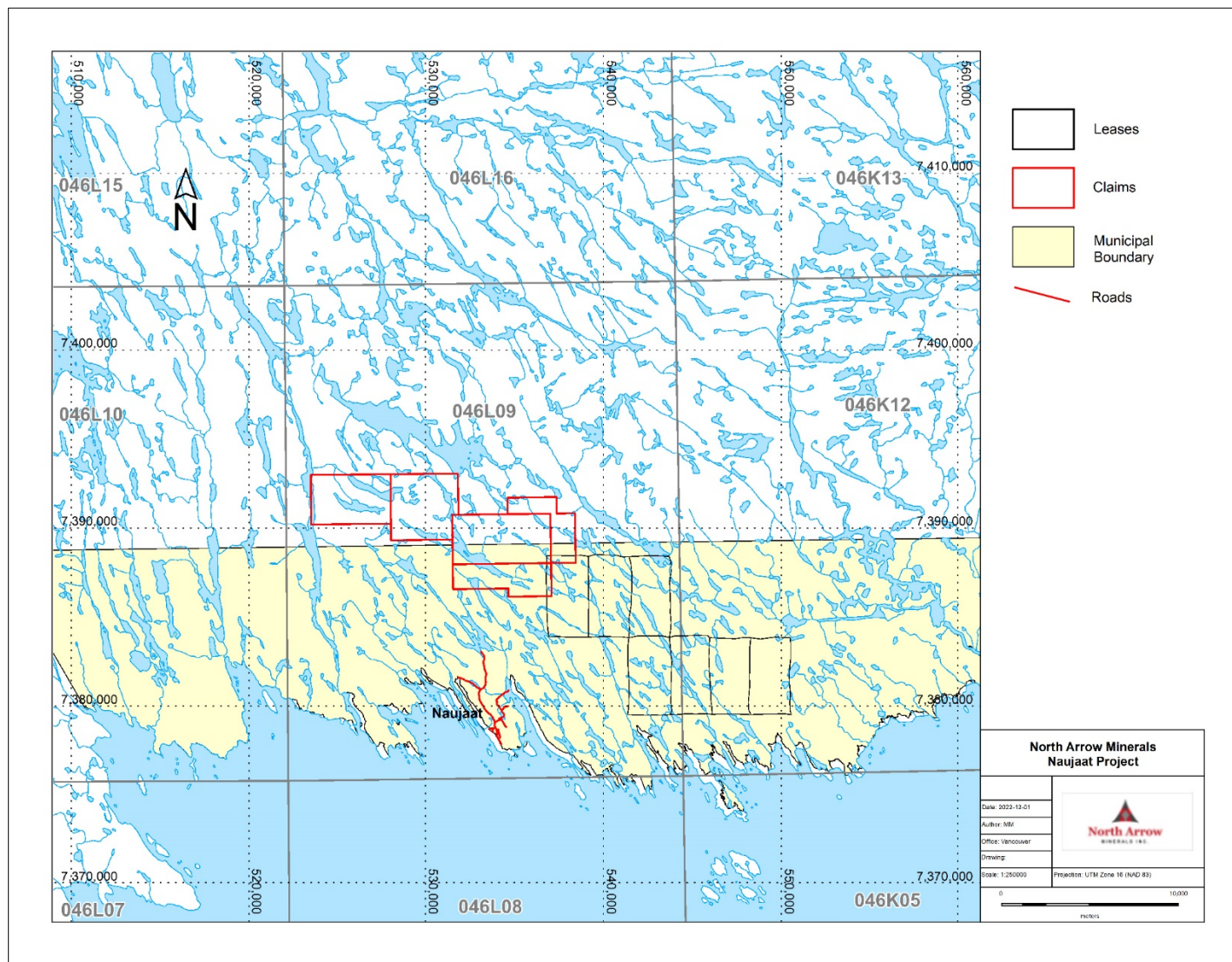


Figure 1: Project Location Map

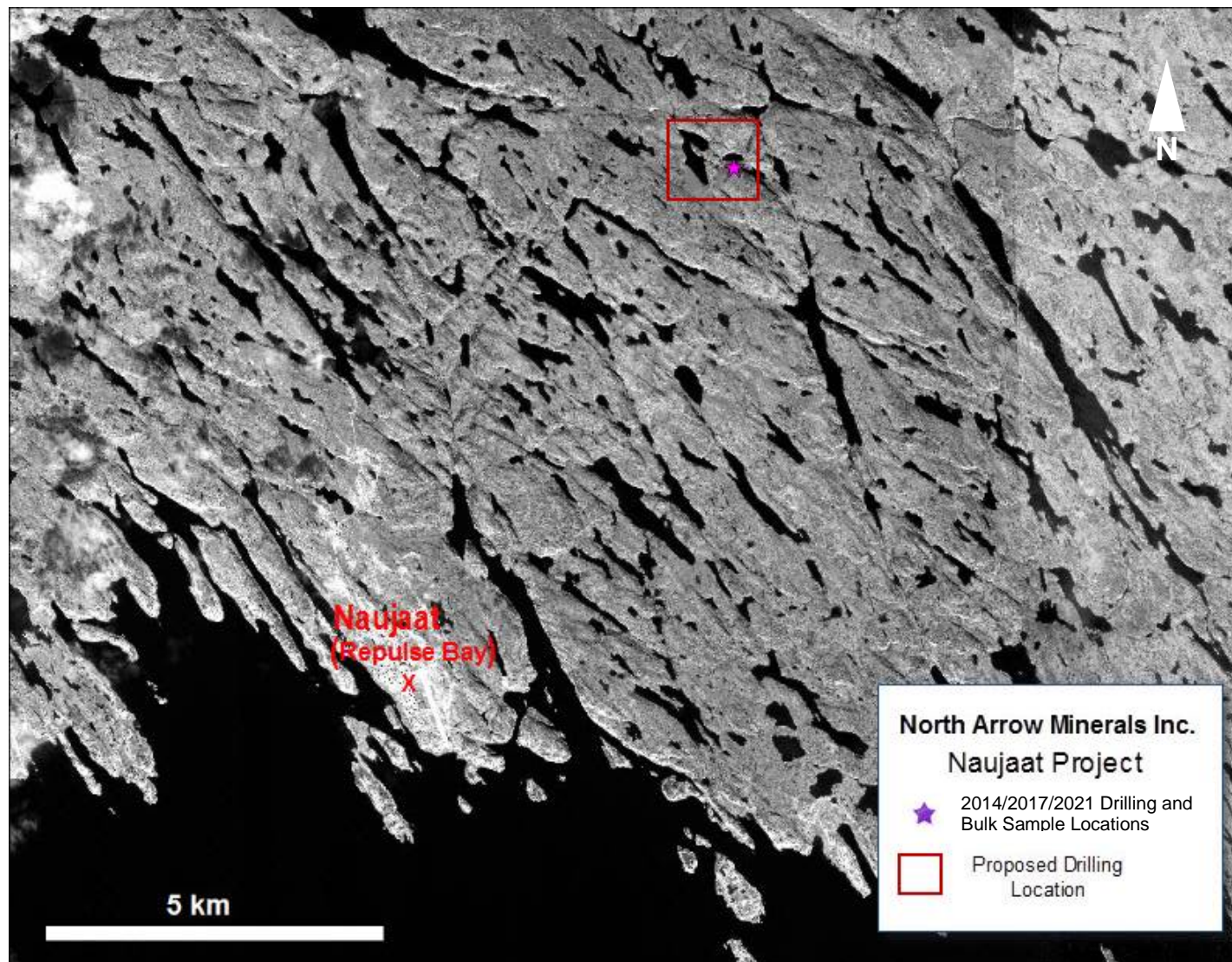
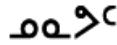


Figure 2: Drilling and Bulk Sample Location Map



Nunavut

CANADA

BUSINESS CORPORATIONS ACT

**CERTIFICATE OF COMPLIANCE OF AN
EXTRA-TERRITORIAL CORPORATION**

LOI SUR LES SOCIÉTÉS ACTIONS

**CERTIFICAT DE CONFORMITÉ D'UNE SOCIÉTÉ
PAR ACTIONS EXTRATERRITORIALE**

I HEREBY CERTIFY THAT

JE CERTIFIE PAR LA PRÉSENTE QUE

NORTH ARROW MINERALS INC.

a body corporate incorporated
under the laws of

une personne morale constituée
En vertu des lois

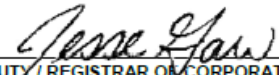
Canada

registered under Part XXI of the
Business Corporations Act of Nunavut, has
filed with the Registrar of Corporations, the
required annual returns and is, with respect
to the filing of annual returns, in good
standing on the records of the Registrar.

enregistrée en vertu de la partie XXI de la
Loi sur les sociétés par actions au Nunavut,
a déposé auprès du registraire des sociétés
par actions le rapport annuel exigé et
rencontre les exigences du registraire relatives
au dépôt des rapports annuels.

Dated 23-Mar-2017
Fait le




DEPUTY / REGISTRAR OF CORPORATIONS
REGISTRAIRE OU REGISTRAIRE ADJOINT DES SOCIÉTÉS PAR ACTIONS



ᓄᓇᓂᓄᓂ ᐸᓄᓇᐱᓂᓂ
Nunavutmi Parnaiyiit
Nunavut Planning Commission
Commission d'Aménagement du Nunavut

April 11, 2017

Jaida Ohokannoak
Manager, Technical Administration
Nunavut Impact Review Board (NIRB)
Box 1360, Cambridge Bay, NU X0B 0C0
info@nirb.ca

Karén Kharatyan
Manager of Licensing
Nunavut Water Board (NWB)
P.O. Box 119, Gjoa Haven, NU X0B 1J0
licensing@nwb-oen.ca

Tracey McCaie
Manager Land Administration
Indigenous and Northern Affairs Canada
P.O. Box 100, Iqaluit, NU X0A 0H0
tracey.mccaie@aandc.gc.ca

Ken Wasylyshen,
Manager, Land Administration
Box 272, Kugluktuk NU X0B 0C0
kwasylyshen11@gov.nu.ca

Mr. Mike MacMorran
North Arrow Minerals Inc.
960 - 789 West Pender Street
Vancouver BC V6C 1H2 Canada
mmacmorran@northarrowminerals.com

Dear Ms. Ohokannoak, Mr. Kharatyan, Ms. McCaie, Mr. Wasylyshen, Mr. MacMorran:

RE: NPC File # 148542 [Naujaat Q1-4 Project]

The following works and activities have been proposed in the above-noted project proposal:

1. Mineral exploration work near Naujaat.

A complete description of the project proposal reviewed by the NPC can be accessed online using the link below.

The Nunavut Planning Commission (NPC) has completed its review of the above noted project proposal. The activities associated with this proposal were previously reviewed by NPC, and conformity determinations were issued on March 21, 2012 and Feb 27, 2015 which still apply. In addition, the activities were previously screened by the Nunavut Impact Review Board (NIRB FILE NO.: 12EN012). This project proposal is exempt from the *Nunavut Planning and Project Assessment Act* (NUPPAA) under section 235 of that Act. The above-noted project proposal is exempt from screening by the NIRB under section 12.4.3 of the Nunavut Agreement as amended because it is for a component or activity that was part of the original proposal and its inclusion is not a significant modification of the project.

ᓄᓄᓄᓄᓄᓄ 2101
ᐱᓄᓄᓄᓄᓄᓄᓄᓄᓄᓄ ᐸᓄᓄᓄ ᐸᓄᓄᓄ
ᓄᓄᓄᓄᓄᓄ 867-983-4625
ᓄᓄᓄᓄᓄᓄ 867-983-4626

P.O. Box 2101
Cambridge Bay, NU X0B 0C0
ᓄ 867-983-4625
ᓄ 867-983-4626

P.O. Box 2101
Ikaluktutiak, NU X0B 0C0
ᓄ 867-983-4625
ᓄ 867-983-4626

By way of this letter, the NPC is forwarding the project proposal to the regulatory authorities identified by the proponent. Project materials, including the applicable conformity requirements, are available at the following address:

<http://npc.strata360.com/portal/project-dashboard.php?appid=148542&sessionid=>

The regulatory authorities to which this letter is addressed are responsible under the Nunavut Planning and Project Assessment Act (NUPPAA) to implement any of the applicable requirements by incorporating the requirements directly, or otherwise ensuring that they must be met, in the terms and conditions of any authorizations issued.

This conformity determination applies only to the above noted project proposal as submitted. Proponents may not carry out projects and regulatory authorities may not issue licenses, permits and other authorizations in respect of projects if a review by the NPC is required. Regulatory authorities may consult with the NPC to obtain recommendations on their duties to implement the existing land use plans prior to issuing licenses, permits and other authorizations under subsection 69(6) of the NUPPAA.

My office would be pleased to discuss how best to implement the applicable requirements and to review any draft authorizations that regulatory authorities wish to provide for that purpose. If you have any questions, please do not hesitate to contact me at (867) 857-2242.

Sincerely,

A handwritten signature in black ink, appearing to read 'Peter Scholz', with a long horizontal stroke extending to the right.

Peter Scholz
Senior Planner,
Nunavut Planning Commission



Mike MacMorran
North Arrow Minerals Inc.
960 - 789 West Pender Street
Vancouver BC V6C 1H2 Canada
By email: mmacmorran@northarrowminerals.com

1. Renewal of an existing NWB Type B water licence 2BE-QJL1722 for the continuation of exploration drilling program to further evaluate the Q1-4 kimberlite complex at the Naujaat Project.
2. Related NPC FILE No: 148542; Related NIRB FILE No. 12EN012; Related NWB File No: 2BE-QJL1722
1. Location: Kivalliq Region [Naujaat]

P.O. Box 2101
Ikaluktutiak, NU X0B 0C0
T 867-983-4625
F 867-983-4626

A complete description of the project proposal reviewed by the NPC can be accessed online using the link below.

The Nunavut Planning Commission (NPC) has completed its review of the above noted project proposal. The activities associated with this proposal were previously reviewed by NPC, and a conformity determination was issued on March 21, 2012, February 27, 2015, and April 11, 2017, which still applies. In addition, the activities were previously screened by the Nunavut Impact Review Board (NIRB FILE NO.: 12EN012). This project proposal is exempt from the *Nunavut Planning and Project Assessment Act* (NUPPAA) under section 235 of that Act. The above-noted project proposal is exempt from screening by the NIRB because the NPC is of the understanding that it does not change the general scope of the original project activities, and the exceptions noted in Section 12.4.3 (a) and (b) of the Nunavut Agreement do not apply.

By way of this letter, the NPC is forwarding the project proposal to the regulatory authorities identified by the proponent. Project materials, including the applicable conformity requirements, are available at the following address:

<https://lupit.nunavut.ca/portal/project-dashboard.php?appid=149921&sessionid=>

The regulatory authorities to which this letter is addressed are responsible under the Nunavut Planning and Project Assessment Act (NUPPAA) to implement any of the applicable requirements by incorporating the requirements directly, or otherwise ensuring that they must be met, in the terms and conditions of any authorizations issued.

This conformity determination applies only to the above noted project proposal as submitted. Proponents may not carry out projects and regulatory authorities may not issue licenses, permits and other authorizations in respect of projects if a review by the NPC is required. Regulatory authorities may consult with the NPC to obtain recommendations on their duties to implement the existing land use plans prior to issuing licenses, permits and other authorizations under subsection 69(6) of the NUPPAA.

My office would be pleased to discuss how best to implement the applicable requirements and to review any draft authorizations that regulatory authorities wish to provide for that purpose. If you have any questions, please do not hesitate to contact me at (867) 979-3444.

Sincerely,



Goump Djalogue, MCIP, RPP
Manager Planning and Implementation
Nunavut Planning Commission