



Application for Water Licence Amendment

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Month/Day/Year

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DOCUMENT MANAGEMENT

Original Document Date: April 2011

DOCUMENT AMENDMENTS

	Description	Date
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(2)	Updated NWB logos and reformatted table to allow rows to break across page	May 2011
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OFFICE DES EAUX DU NUNAVUT

APPLICATION FOR WATER LICENCE AMENDMENT

The applicant is referred to the NWB's Guide 7: Licensee Requirements Following the Issuance of a Water Licence for more information about this application form.

EXISTING LICENCE NO: 2BE-QIL1217

1. LICENSEE CONTACT INFORMATION

Is the licensee the same as that referred to on the existing licence?

☒ Yes ☐ No

If No, a licence assignment must be completed and approved by the NWB.

If the licensee is the same, but the name of the licensee has changed, attach a certificate of name change.

Name: **Stornoway Diamond Corporation**

Address: **Unit 118-980 West 1st Street
North Vancouver, BC V7P 3N4**

Phone: **604-983-7750**

Fax: **604-987-7107**

e-mail: rhopkins@stornowaydiamonds.com
mmacmorran@northarrowminerals.com

2. LICENSEE REPRESENTATIVE CONTACT INFORMATION – If different from Block 1.

Name: **North Arrow Minerals Inc.**

Address: **Suite 960 – 789 West Pender Street
Vancouver, BC V6C 1H2**

Phone: **604-668-8355**

Fax: **604-336-4813**

e-mail: mmacmorran@northarrowminerals.com

3. NAME OF PROJECT

Has the name of the project changed?

☐ Yes ☒ No

If Yes, indicate the name of the project including the name of the location: _____

4. LOCATION OF UNDERTAKING

Does the proposed amendment change the location of the amended undertaking?

☒ Yes ☐ No

Provide the project extents and camp locations. Identify proposed changes.

Project Extents

Drilling Location (approximate) Latitude: (86 ° 07' 16.7" N) Longitude: (66° 35' 32.7" W)

Camp Location(s) There will be no camp established to support this land use operation. All personnel will obtain accommodation in Repulse Bay, NU.

Latitude: (° ' " N)

Longitude: (° ' " W)

5. MAP

Does the proposed amendment change the locations of any of the main components of the undertaking?

☒ Yes ☐ No

Attach a topographical map, indicating the main components of the undertaking. Identify proposed changes.

NTS Map Sheet No.: 46 K/L Map Name: **Figure 2: Qilalugaq Property – Proposed Land Use and Drilling Location** (bottom of application)

Map Scale: **1:100,000**

6. NATURE OF INTEREST IN THE LAND

Does the proposed amendment change the nature of the interest in the land?

☐ Yes ☒ No

If Yes, indicate changes. _____

Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).

Sub-surface

☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI)
Date (expected date) of issuance: _____ Date of expiry: _____

☒ Mineral Lease from Indian and Northern Affairs Canada (INAC)
Date (expected date) of issuance: **June 2012** Date of expiry: **June 2033**

Surface

☐ Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC)
Date (expected date) of issuance: _____ Date of expiry: _____

☐ Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)
Date (expected date) of issuance: _____ Date of expiry: _____

☐ IOL Authorization from Kivalliq Inuit Association (KivIA)
Date (expected date) of issuance: _____ Date of expiry: _____

☐ IOL Authorization from Qikiqtani Inuit Association (QIA)
Date (expected date) of issuance: _____ Date of expiry: _____

☒ Commissioner's Land Use Authorization
Date (expected date) of issuance: **Spring 2015 (approx.)** Date of expiry: **To be determined**

☐ Other _____
Date (expected date) of issuance: _____ Date of expiry: _____

Is the name of the entity(s) holding authorizations the same as that considered in the existing water licence?

☒ Yes ☐ No

If No, a licence assignment must be completed and approved by the NWB.

Name of entity(s) holding authorizations: **Stornoway Diamond Corporation**

7. NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION

Indicate the land use planning area in which the existing project is located.

<input type="checkbox"/> North Baffin	<input checked="" type="checkbox"/> Keewatin
<input type="checkbox"/> South Baffin	<input type="checkbox"/> Sanikiluaq
<input type="checkbox"/> Akunnig	<input type="checkbox"/> West Kitikmeot

Does the proposed amendment change the land use planning area?

☐ Yes ☒ No

If yes, indicate the land use planning area in which the amended undertaking is located.

- | | |
|---------------------------------------|---|
| <input type="checkbox"/> North Baffin | <input type="checkbox"/> Keewatin |
| <input type="checkbox"/> South Baffin | <input type="checkbox"/> Sanikiluaq |
| <input type="checkbox"/> Akunnig | <input type="checkbox"/> West Kitikmeot |

Was a land use plan conformity determination required from NPC prior to the issuance of the existing water licence?

☒ Yes ☐ No

If Yes, indicate date issued and attach copy. (**see NPC Conformity Determination at bottom of application**)

Does the proposed amendment change the original NPC conformity determination or the need to obtain one?

☒ Yes ☐ No

If Yes, indicate date issued (or expected) and attach a copy. **The Nunavut Planning Commission reviewed the proposed Land Use Plan submitted by BHP Billiton in 2005 (it included diamond drilling) and found that it conformed to the Keewatin Regional Land Use Plan (see 2005 NPC Screening at the bottom of this application).**

If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required.

8. NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION

Was a screening determination required from NIRB prior to the issuance of the existing water licence?

☒ Yes ☐ No

If Yes, indicate date issued and attach copy. Nov. 30, 2012 (see letter attached at bottom of application)

Does the proposed amendment change the original NIRB screening determination or the need to obtain one?

☒ Yes ☐ No

If Yes, indicate date issued (or expected) and attach a copy. **Note: NIRB screenings in 2003, 2004 and 2005 for work programs that included drilling carried out by the original landholder (BHP Billiton) resulted in the proposal being exempt from a review under Part 5 or 6 of Section 12.4.4 (a) of the NLCA. See "Past Work Programs and Screenings" which are included with this application.**

If No, provide written confirmation from NIRB confirming that a screening determination is not required

9. DESCRIPTION OF UNDERTAKING

Does the proposed amendment change the description of the undertaking?

☒ Yes ☐ No

List and attach plans and drawings or project proposal. Identify proposed changes. (**see Figure 2: Property and Proposed Land Use Area at bottom of application**)

10. OPTIONS

Does the proposed amendment change any of the alternative methods and locations that were considered to carry out the project?

☐ Yes ☒ No

Provide a brief explanation of the alternative methods or locations that were considered to carry out the project. Identify proposed changes. **N/A**

11. CLASSIFICATION OF PRIMARY UNDERTAKING

Indicate the primary classification of undertaking for the existing licence by checking one of the following boxes:

- | | |
|--|--|
| <input type="checkbox"/> Industrial | <input type="checkbox"/> Agricultural |
| <input checked="" type="checkbox"/> Mining and Milling (includes exploration/drilling/exploration camps) | |
| <input type="checkbox"/> Conservation | <input type="checkbox"/> Recreational |
| <input type="checkbox"/> Municipal (includes camps/lodges) | <input type="checkbox"/> Miscellaneous (describe below): |
| <input type="checkbox"/> Power | |

Does the proposed amendment change the classification of primary undertaking?

☐ Yes ☒ No

If Yes, indicate the primary undertaking of the amendment: _____

Information in accordance with applicable Supplemental Information Guidelines (SIG) must be updated and submitted with an Application for Amendment. Indicate which SIG(s) are applicable to your application.

- ☐ Hydrostatic Testing
- ☐ Tannery
- ☐ Tourist / Remote Camp
- ☐ Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil
- ☐ Onshore Oil and Gas Exploration Drilling
- ☐ Mineral Exploration / Remote Camp
- ☒ Advanced Exploration
- ☐ Mine Development
- ☐ Municipal
- ☐ General Water Works
- ☐ Power

12. WATER USE

Indicate, using the boxes below, the types of water use(s) approved in the existing licence.

- | | |
|---|---|
| <input type="checkbox"/> To obtain water for camp/ municipal purposes | <input type="checkbox"/> To divert a watercourse |
| <input type="checkbox"/> To obtain water for industrial purposes | <input type="checkbox"/> To modify the bed or bank of a watercourse |
| <input type="checkbox"/> To cross a watercourse | <input type="checkbox"/> Flood control |
| <input type="checkbox"/> To alter the flow of, or store water | |
- X Other: The current water license does not permit the use of water**

Does the proposed amendment change the type(s) of water use(s)?

☒ Yes ☐ No

If Yes, indicate using the boxes below, the proposed change(s) to the type(s) of water use(s) noting any water use(s) that are to be added, continued, or removed.

- | | |
|---|---|
| <input type="checkbox"/> To obtain water for camp/ municipal purposes | <input type="checkbox"/> To divert a watercourse |
| <input checked="" type="checkbox"/> To obtain water for industrial purposes | <input type="checkbox"/> To modify the bed or bank of a watercourse |
| <input type="checkbox"/> To cross a watercourse | <input type="checkbox"/> Flood control |
| <input type="checkbox"/> To alter the flow of, or store water | |
| <input type="checkbox"/> Other: | |

13. QUANTITY OF WATER INVOLVED

Does the proposed amendment change the source of water?

☒ Yes ☐ No

Indicate the water source(s). Identify proposed changes: **Water for drilling activity will be sourced from nearby lakes. Water for drilling activities will be sourced from one of two lakes at the site (see Figure 2 at bottom of application).**

(show location(s) on map)

Does the proposed amendment change the quality of the water source and/or its available capacity?

☐ Yes ☒ No

Describe the quality of the water source(s) and the available capacity(s). Identify any changes: **Nearby lakes will provide more than enough water for the proposed drilling activity. Used water will be pumped to a natural depression or sump, >31 m above the normal high water mark of nearby waterbodies, where it will be naturally filtered to remove drill cuttings produced as a result of coring.**

Does the proposed amendment change the overall quantity of water to be used?

☒ Yes ☐ No

Provide the overall estimated quantity to be used. Identify proposed changes. : **60-80 m³/day**

Does the proposed amendment change the quantity of water to be used from each source?

☐ Yes ☒ No

Provide the estimated quantity(s) of water to be used from each source. Identify proposed changes. : **The proposed drilling activities will require the use of water. The quantity of water required will be roughly the same at each drilling location. The required amount of water for drilling purposes is estimated to be 60-80 m³/day.**

Does the proposed amendment change the quantity of water to be used for each purpose?

☒ Yes ☐ No

Provide the estimated quantities to be used for each purpose (camp, drilling, etc.). Identify proposed changes: **Drilling will be the only activity requiring water. The required amount of water is estimated to be 60-80 m³/day.**

Does the proposed amendment change the method(s) of extraction?

☒ Yes ☐ No

Describe the method(s) of extraction. Identify proposed changes. **Drills will pump water from nearby lakes using water pumps and hoses fitted with screens to avoid harming fish.**

Does the proposed amendment change the quantity(s) of water returned to source(s)?

☐ Yes ☒ No

Estimated quantity(s) of water returned to source(s). Identify proposed changes. : **Water used for drilling purposes will be pumped into an on-land natural depression or hand-dug sump for settling of fine material. During winter, water will be filtered using a "Polydrill" system to removed cuttings which will be transported to an on-land depression or sump. Water will be re-used during drilling, and the overall quantity returned to the original source will be the same once drilling has finished.**

Does the proposed amendment change the quality(s) of water returned to source(s)?

☐ Yes ☒ No

Describe the quality(s) of water(s) returned to source(s). Identify any changes: **Water used for drilling purposes will be pumped into an on-land natural depression or hand-dug sump for settling of fine material. During winter, water will be filtered using a "Polydrill" system to removed cuttings which will be transported to an on-land depression or sump. Water will be re-used during drilling, and the overall quantity returned to the original source will be the same once drilling has finished. These procedures will ensure that water used for drilling will be of the same quality when it returns to its source.**

14. WASTE

Check the appropriate box(s) to indicate the types of waste(s) approved in the existing licence.

- | | |
|---|---|
| <input type="checkbox"/> Sewage | <input checked="" type="checkbox"/> Waste oil |
| <input checked="" type="checkbox"/> Solid Waste | <input type="checkbox"/> Greywater |
| <input type="checkbox"/> Hazardous | <input type="checkbox"/> Sludges |
| <input checked="" type="checkbox"/> Bulky Items/Scrap Metal | <input type="checkbox"/> Contaminated soil and/or water |
| <input type="checkbox"/> Animal Waste | |
| <input type="checkbox"/> Other (describe): | |

Does the proposed amendment change the type(s) of waste(s) to be generated or deposited?

☒ Yes ☐ No

If Yes, indicate using the boxes below, the proposed change(s) to the type(s) of waste(s) to be generated and/or deposited noting the addition, removal or continued generation and/or disposal of waste(s).

- | | |
|---|---|
| <input type="checkbox"/> Sewage | <input checked="" type="checkbox"/> Waste oil |
| <input checked="" type="checkbox"/> Solid Waste | <input type="checkbox"/> Greywater |
| <input type="checkbox"/> Hazardous | <input type="checkbox"/> Sludges |
| <input checked="" type="checkbox"/> Bulky Items/Scrap Metal | <input type="checkbox"/> Contaminated soil and/or water |
| <input type="checkbox"/> Animal Waste | <input checked="" type="checkbox"/> Other (describe): Drill Cuttings |

15. QUANTITY AND QUALITY OF WASTE INVOLVED

Does the proposed amendment change the quantity(s) of the types of wastes involved?

☒ Yes ☐ No

Does the proposed amendment change the composition(s) of the types of wastes involved?

☒ Yes ☐ No

Does the proposed amendment change the method(s) of treatment for the types of waste involved?

☒ Yes ☐ No

Does the proposed amendment change the method(s) of disposal for the types of waste involved?

☒ Yes ☐ No

If Yes to any of the above, describe the proposed changes: **There are changes to the types of waste that will be involved with the proposed amendment as there are changes to the equipment that will be used and and possibly the amount of fuel that will be stored on the land use area.**

For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
Solid Waste	Domestic Waste (food wrappers, etc. from crew)	Minimal	Backhauled Daily to Repulse Bay for disposal	Backhauled Daily to Repulse Bay for disposal
Hazardous Waste and/or Oil	Waste oil produced by drill	Minimal (assuming 20 litres per week for oil changes = 0.003 m ³ /day)	Deposited in a drum designated for waste oil at the drill site.	Backhauled to Repulse Bay for proper disposal at the end of the land use operation.
Drill Cuttings	Fine rock particles	10-30 m ³ /hole (approximate)	Returned water will be pumped to an on-land natural depression or hand-dug sump	Returned water will be pumped to an on-land natural depression or hand-dug sump
Bulky Items	Empty Fuel Drums	200-400 drums (approximate)	Backhauled to Repulse Bay on a regular basis.	Drums will be backhauled to Repulse Bay for proper disposal.

16. OTHER AUTHORIZATIONS

Does the proposed amendment change the need for other authorizations in addition to the sub-surface and surface land use authorizations provided in Block 6?

☒ Yes ☐ No

If Yes, indicate any additional authorizations required, which authorizations are no longer required, and which authorizations continue to be required.

For each provide the following:

Authorization: **Commissioner's Land Use Permit**

Administering Agency: **GN – Community and Government Services**

Project Activity: **Bulk Sampling (no longer required)**

Date (expected date) of issuance: **Feb. 11, 2014** Date of expiry: **Feb. 11, 2015**

Authorization: **Commissioner's Land Use Permit**

Administering Agency: **GN – Community and Government Services**

Project Activity: **Fuel Storage in Repulse Bay**

Date (expected date) of issuance: **Sept. 11, 2013** Date of expiry: **Sept. 11, 2015**

Authorization: **Commissioner's Land Use Permit**

Administering Agency: **GN – Community and Government Services**

Project Activity: **Drilling (required)**

Date (expected date) of issuance: **Expected in 2015** Date of expiry: **To Be Determined**

17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES

Does the proposed amendment change the predicted environmental impacts of the undertaking or the mitigation measures?

☒ Yes ☐ No

Describe direct, indirect, and cumulative impacts related to water and waste. Identify any changes.

Drilling setups are likely to disturb small patches of vegetation (i.e. grasses and shrubs) over the course of the program. Staff of the proponent will consider less vegetated areas when selecting drills setup locations. In addition, staff will remove vegetation prior to setting up the drill, and will re-plant the removed vegetation following the completion of each drill hole.

18. WATER RIGHTS OF EXISTING AND OTHER WATER USERS

Was compensation paid and/or an agreement(s) for compensation been entered into with any existing or other users of water during consideration of the existing licence?

☐ Yes ☒ No

If Yes, provide the names, addresses and the nature of water use by those persons or properties.

Does the proposed amendment adversely affect any known persons or property including those that hold licences for water use in precedence to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature?

☐ Yes ☒ No

If Yes, provide the names, addresses and the nature of water use of those persons or properties.

Advise the Board if compensation has been paid and/or an agreement(s) for compensation has been reached with any existing or other water users with respect to the proposed amendment.

19. INUIT WATER RIGHTS

Was compensation paid/ or an agreement(s) for compensation been entered into with any Designated Inuit Organization (DIO) during consideration of the existing licence?

☐ Yes ☒ No

If Yes, which DIO(s) _____

Does the proposed amendment substantially affect the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL)?

☐ Yes ☒ No

If Yes, advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more DIO(s) with respect to the proposed amendment.

20. CONSULTATION - Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.

See "Community Meeting Logs" – submitted with this application

21. SECURITY INFORMATION

Does the proposed amendment change the financial security assessment?

☒ Yes ☐ No

Does the proposed amendment change the estimate of the total financial security for final reclamation?

☒ Yes ☐ No

Note: there was no financial security assessment associated with the issuance of license 2BE-QIL0712 – the original water license obtained by Stornoway and valid from 2007-2012 (this license was renewed in 2012 and renamed "2BE-QIL1217"). Also, no financial security assessment was required for the

issuance of license 2BE-QIL1217 for the bulk sample program carried out in 2014.

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken. Identify any changes in the financial security assessment resulting from the proposed amendment.

This information will be provided upon request.

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

22. FINANCIAL INFORMATION

Is the statement of financial security the same as that considered in the existing water licence?

☐ Yes ☒ No

Provide an updated statement of financial security. **Submitted with the application.**

If the applicant is a business entity please answer the questions below:

Is the list of the officers of the company the same as those considered in the existing water licence?

☒ Yes ☐ No

Provide a list of the officers of the company.

Matt Manson, President/CEO

Patrick Godin, COO

Zara Boldt, CFO

Robin Hopkins, VP Exploration

Brian Glover, VP Asset Management

Yves Perron, VP Engineering and Construction

Ian Holl, VP Processing

Ghislain Poirier, VP Public Affairs

Martin Boucher, VP Sustainable Development

Annie Torkia Lagacé, VP Legal Affairs, General Counsel and Corporate Secretary

Is the Certificate of Incorporation or evidence of registration of the company name the same?

☒ Yes ☐ No

A copy of the Certificate of Incorporation is included at the end of this application.

23. STUDIES UNDERTAKEN TO DATE

List and attach updated studies, reports, research etc.

Due to the fact that this project is still in its early stages and the land use activities conducted by the

proponent since it acquired an interest in the Property have been short term and relatively low impact in nature there have been no baseline or traditional knowledge studies done in association with this project to date. Archaeological and traditional knowledge studies will be undertaken in 2015 to document any sites proximal to the proposed land use area.

Provide a compliance assessment and status report including a response to any inspector's reports. The licensee must contact the NWB for licence specific direction in completing the assessment and report.

The bulk sample carried out in 2014 under water license 2BE-QIL1217 did not permit any water use. Drilling activities were permitted under the authority of the original Stornoway water license 2BE-QIL0712, however, no drilling took place and therefore no water was used or waste produced. No inspector's reports have been received by the proponent in association with these two licenses.

As per a correspondence with the Licensing Manager at the NWB in January 2015, there are no outstanding water use fees owing for the existing water licence.

If in non-compliance, a licence may not be issued until compliance is achieved. If in non-compliance, attach plans/reports for consideration. Application will not be processed if significant issues of non-compliance exist.

24. PROPOSED TIME SCHEDULE

When are proposed amendments scheduled to be undertaken: **2015/2016**

Does the proposed amendment change the time schedule considered in the existing licence for any phase of development?

☒ Yes ☐ No

Indicate the start and completion dates for each applicable phase of development (construction, operation, closure, and post closure). Identify proposed changes.

Construction

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

Operation

Proposed Start Date: **July 2015, March/April 2016** Proposed Completion Date: **Aug/Sept 2015/2016**
(month/year) (month/year)

Closure

Proposed Start Date: **Sept 2015** Proposed Completion Date: **Sept 2015**
(month/year) (month/year)

Post - Closure

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

For each applicable phase of development indicate which season(s) activities occur.

Construction

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Operation

☒ Winter ☐ Spring ☒ Summer ☐ Fall ☐ All season

Closure

☒ Winter ☐ Spring ☒ Summer ☐ Fall ☐ All season

Post - Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

25. PROPOSED TERM OF LICENCE

On what date does the existing licence expire? Nov. 30, 2017

Is the Licensee applying for a combined renewal and amendment of the existing licence?

☐ Yes ☒ No

If Yes, indicate the proposed term of the renewal (maximum of 25 years): n/a

Requested date of renewal issuance

(month/year)

Requested Expiry Date:

(month/year)

(The requested date of renewal issuance must be at least three (3) months from the date of application for a type B water licence and at least one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any pre-licensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's *Guide 5: Processing Water Licence Applications* for more information)

26. ANNUAL REPORTING

Will the proposed amendment change the content of annual reports or the annual report template?

☒ Yes ☐ No

If Yes, provide details regarding the content of annual reports and a proposed outline or template of the annual report.

The existing license does not permit the use of water. If amended, annual reports will include water use associated with drilling activities (including drilling and water source locations). Annual Reports will be completed using the NWB Annual Report template.

27. CHECKLIST

The following must be included with the application for Amendment for the water licensing process to begin.

Completed Application for Water Licence Amendment form.

☒ Yes ☐ No If no, date expected _____

Information addressing Supplement Information Guideline (SIG), where applicable (see Block 11)

☒ Yes ☐ No If no, date expected _____

Compliance Assessment / Status Report (see Block 23).

☒ Yes ☐ No If no, date expected _____

Indication of Renewal Requirement (see Block 26)

☐ Yes ☒ No If no, date expected _____

English Summary of Amendment Application.

☒ Yes ☐ No If no, date expected _____

Inuktitut and/or Inuinnaqtun Summary of Amendment Application.

☒ Yes ☐ No If no, date expected _____

Application fee of \$30.00 CDN (Payee Receiver General for Canada).

☒ Yes ☐ No If no, date expected Payment will be made via Credit Card

Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.

☒ Yes ☐ No If no, date expected Payment will be made via Credit Card

28. SIGNATURE

Mike MacMoran
Name (Print)

Project Geologist
Title (Print)

[Signature]
Signature

Feb. 4, 2015
Date



Figure 1: Qilalugaq Project Location

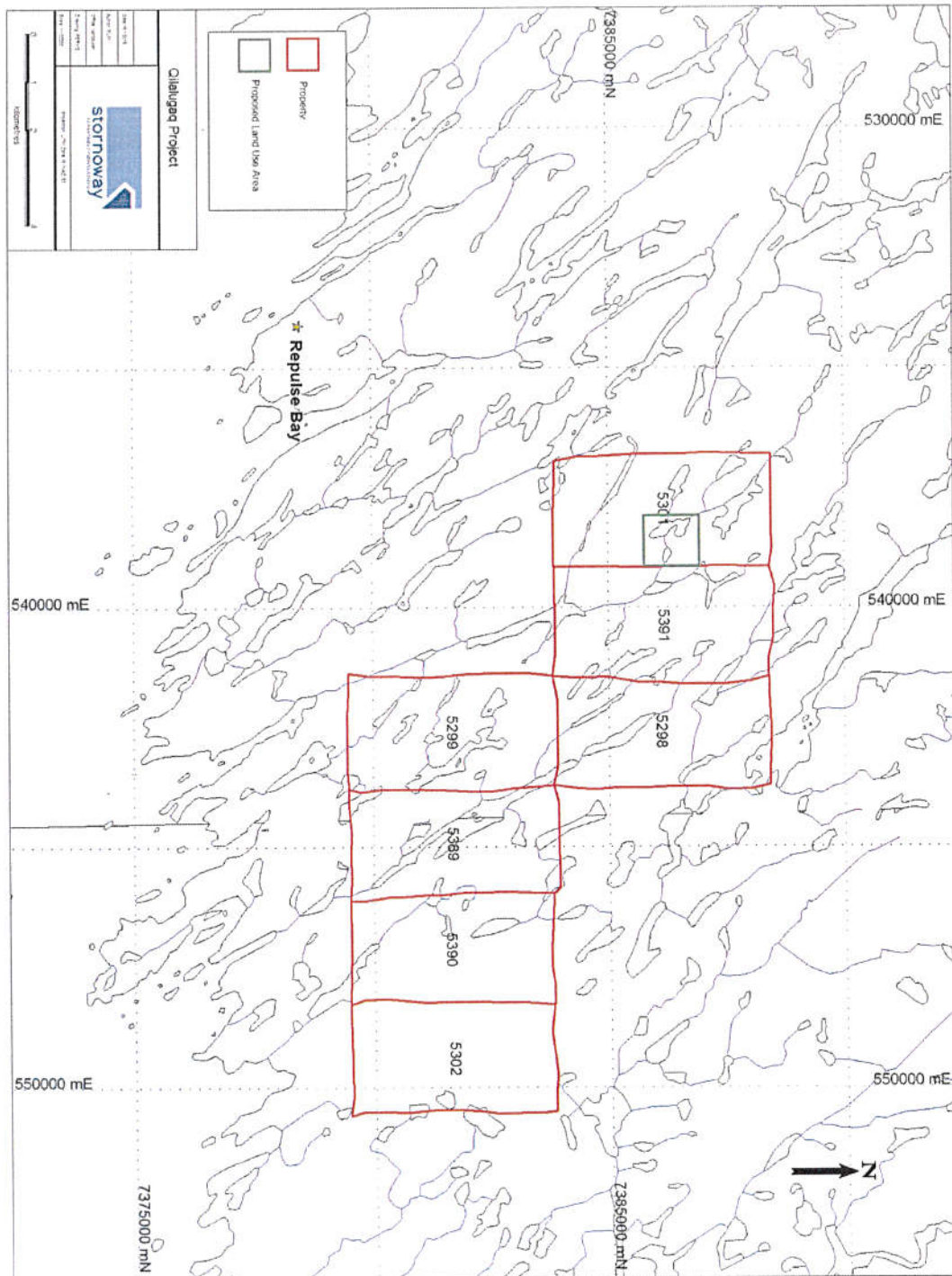


Figure 2: Property and Proposed Land Use Area. Note: water is to be drawn from one of two lakes within the “Proposed Land Use Area”.



NIRB File No.: 12EN012
AANDC File No: N2012C0001
NWB File No.: 2BE-QIL0712

November 30, 2012

Nicole Westcott
Stornoway Diamond Corporation
Unit 116-980 West 1st Street
North Vancouver, BC
V7P 3N4

Sent via email: nwestcott@stornowaydiamonds.com

Re: Application Pending Referral from an Authorizing Agency for Stornoway Diamond Corporation's 'Qilalugak' project proposal

Dear Nicole Westcott:

The Nunavut Impact Review Board (NIRB or Board) received notification from Stornoway Diamond Corporation's that an application has been submitted to the Government of Nunavut – Community and Government Services (CGS) for its 'Qilalugak' project proposal as the project falls within the boundary of the municipality of Repulse Bay. Stornoway has indicated that the timeline for the proposed sampling program has been amended to be conducted over a six week period in either July and August of 2013, or July and August 2014.

The NIRB conducts screening (environmental impact assessment) of project proposals upon referral from Government departments agencies and Regional Inuit Associations responsible for authorizing the proposed project works or activities. Once the NIRB receives a referral from CGS, the Board will screen the project proposal in accordance with Article 12, Part 4 of the Nunavut Land Claims Agreement and will report to the Government Minister(s) responsible for authorizing the project.

Please note that the NIRB received the original project proposal (NIRB File No.: 12EN012) from Aboriginal Affairs and Northern Development Canada (AANDC) on January 4, 2012 and positive conformity determination (Keewatin Regional Land Use Plan) was received from the Nunavut Planning Commission on March 21, 2012. The project proposal was screened by the Board in accordance with Part 4, Article 12 of the Nunavut Land Claims Agreement (NLCA) and on May 4, 2012 the NIRB issued a NLCA 12.4.4(a) screening decision to the Minister of AANDC which indicated that the proposed project could proceed subject to the NIRB's recommended project-specific terms and conditions.

If you have any questions or concerns, please contact the undersigned at 1-866-233-3033 or sgranchinho@nwb.ca.

Sincerely,



Sophia Granchinho, M.Sc., EP
Technical Advisor
Nunavut Impact Review Board

cc: Ralph Ruediger, Community and Government Services
Darren Flynn, Community and Government Services
Matthew Ferris, Community and Government Services
Jeff Mercer, Aboriginal Affairs and Northern Development Canada
Tracey McCaie, Aboriginal Affairs and Northern Development Canada
Phyllis Beaulieu, Nunavut Water Board



Certificate of Continuance

Canada Business Corporations Act

Certificat de prorogation

Loi canadienne sur les sociétés par actions

STORNOWAY DIAMOND CORPORATION

Corporate name / Denomination sociale

793656-7

Corporation number / Numéro de société

I HEREBY CERTIFY that the above-named corporation, the articles of continuance of which are attached, is continued under section 187 of the *Canada Business Corporations Act (CBCA)*.

JE CERTIFIE que la société susmentionnée, dont les clauses de prorogation sont jointes, est prorogée en vertu de l'article 187 de la *Loi canadienne sur les sociétés par actions (LCSA)*.

A handwritten signature in cursive script, appearing to read "Marcie Girouard".

Marcie Girouard

Director / Directeur

2011-10-28

Date of Continuance (YYYY-MM-DD)
Date de prorogation (AAAA-MM-JJ)

Canada



Certificate of Continuance

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Marcie Girouard

Director / Directeur

2011-10-28

Date of Continuance (YYYY-MM-DD)

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