Tahera Diamond Corporation
Exploration Office
#7-68 Schooner St
Coquitlam BC V3K 7B1

August 30, 2007

Attn. Phyllis Beaulieu
Manager of Licensing
Nunavut Water Board
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Summary Report for 2007 Polar Property

This summary report should be read in conjunction with the tables "Polar 2007 Annual Report Tahera".

During 2007, no Exploration Programs were completed on the Polar Property by Tahera Diamond Corporation. However the camp was utilized during the summer for approximately three weeks. The camp was opened due to a diesel spill. The spill at Muskox has been reported to the Nunavut Govt. (Ref: 07-295). Approximately one week after the camp was opened to clean the spill up, Nordic Diamonds used the camp for their soil sampling and geophysics program on an adjacent property. The camp was operated and managed by Tahera personnel during this time.

Water was used for domestic purposes at Muskox Camp. Domestic uses include: water required for cooking, cleaning, showers, drinking, etc and averaged (estimated) 3 cubic metres per day. The camp facilities were in operation for approximately 22 days and therefore total water usage is estimated to be 88 cubic metres. The water was sourced from Muskox Lake which is proximal to Muskox Camp. The pump used is a ½ HP 115 V pump. The water intake is equipped with a mesh screen with a screen size less than 2.54 mm to prevent the entrapment of fish as per DFO guidelines. Water was filtered with a particulate filtration system as well as a UV filter.

Sewage and waste was managed in accordance with the plan submitted in the Remote Camp Questionnaire and the "Advanced Exploration Questionnaire". This plan has been submitted with this annual report. "Pacto" brand latrines are installed in the camp and human waste was burnt daily in the camp incinerator. Grey water was disposed in the sump next to the kitchen. A grease trap was installed in the kitchen and this was cleaned thoroughly at the end of the program. The sump is sealed and insulated and was monitored daily. There were no operational problems. Burnable waste was incinerated in

camp. Non-burnable material, including incinerator residues, was backhauled to Yellowknife. Scrap metal, aerosols, batteries, as well as bulky items were included in the non-burnable material. Waste oil was removed to the Jericho minesite where it will eventually be hauled off site with a waste manifest as per EPS procedures.

The spill at Muskox was responded to as quickly as possible. A thorough site remediation and impact mitigation plan was enacted. This detailed plan has been reported to Andrew Keim, Water Resources Officer, at the INAC Nunavut Regional Office. The cause of the spill was melting snow on a fuel bladder, causing fuel to escape from the vapour vent. Due to the large volume of melting snow, the containment berm overflowed, and the diesel spilled onto the ground. The spring runoff carried some diesel towards the lake which is 50 m away. A light diesel film was observed in a localized area on the surface of the lake, and some residue was trapped on the shoreline. It is thought about 1200 litres were spilled, although only a tiny fraction of this is believed to have reached the water. The immediate response was to soak up the surface fuel with enviromats and place booms in the lake where the spill occurred. More booms were placed at the outlet of the lake. A thorough clean up of the lake shore and spill site was conducted. Photographs, maps and gps coordinates have been submitted with the plan.

The site was inspected by Andrew Keim and two other officers from INAC, as well as KIA Lands Officer, Stanley Anablak. David Tilden, (HazMat Specialist, Emergencies Officer, Environmental Emergencies Program, Northern Office,Environment Canada, Environmental Protection Operations) also provided advice and literature on remediation.

The remediation included removing a large quantity of soil (approximately one hundred drums), at the immediate spill site, as well as using “enviromats” to soak up residual surface diesel. Water tests have been taken by both INAC and Tahera, and available results from Tahera samples submitted to Andrew Keim. Further monitoring will include soil sampling and more water tests, which will take place in the coming months and year. Results will be submitted to Andrew Keim. The spill response was in accordance with Tahera’s Spill Contingency Plan, along with on and off-site advice from the officials mentioned above.

The following maps and documents should be considered in the reading of this document.

- Polar Final Abandonment and Restoration Plan
- Polar Spill Contingency Plan
- Detailed map of Muskox Camp

NWB Annual Report **Year being reported:** 2007

License No:	NWB2ROC0305	**Issued Date:**	February 1, 2003
		Expiry Date:	February 28, 2005

Project Name: **Polar**

Licensee: Tahera Diamond Corporation

Mailing Address: #7-68 Schooner St Coquitlam BC V3K 7B1

Name of Company filing Annual Report (if different from Name of Licensee please clarify relationship between the two entities, if applicable):

General Background Information on the Project (*optional):

Licence Requirements: the licensee must provide the following information in accordance with

A summary report of water use and waste disposal activities, including, but not limited to: methods of obtain water; sewage and greywater management; drill waste management; solid and hazardous waste managemen

Water Source(s):	Lake adjacent to camp	
Water Quantity:	25 cu.m/day	Quantity Allowable Domestic (cu.m)
	4 cu. m/day	Actual Quantity Used Domestic (cu.m)
	50 cu.m/day	Quantity Allowable Drilling (cu.m)
	0 cu. m/day	Total Quantity Used Drilling (cu.m)

Waste Management and/or Disposal

All grey water from domestic use was contained in a grey water sump.

Additional Details:

A list of unauthorized discharges and a summary of follow-up actions taken.

Spill No.: 07-295 (as reported to the Spill Hot-line)
Date of Spill: mid June 2007
Date of Notification to an Inspector: June 27, 2007
Additional Details: (impacts to water, mitigation measures, short/long term monitoring, etc)

minimal impact to water. Mitigation measures and monitoring plan outlined in accompanying report

Revisions to the Spill Contingency Plan

Additional Details:

Revisions to the Abandonment and Restoration Plan

Progressive Reclamation Work Undertaken

All sites that were drilled during the 2006 drilling program have been inspected and cleaned up.

Results of the Monitoring Program including:

The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each locati where sources of water are utilized;

Additional Details:

The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each locati where wastes associated with the licence are deposited;

Additional Details:

Results of any additional sampling and/or analysis that was requested by an Inspector

Initial results of 2007 water testing are included in the correspondence.

Additional Details: (date of request, analysis of results, data attached, etc)

Any other details on water use or waste disposal requested by the Board by November 1 of the year being re

Additional Details: (Attached or provided below)

Any responses or follow-up actions on inspection/compliance reports

Additional Details: The spill remediation is ongoing, and includes consultation.

Any additional comments or information for the Board to consider

Date Submitted:	August 31, 2007	
Submitted/Prepared by:	Ferg McDonnell	
Contact Information:	**Tel:**	604 519 1977
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GPS Coordinates for water sources utilized

Source Description	**Latitude**			**Longitude**		
	Deg °	Min '	Sec "	Deg °	Min '	Sec "
Lake (camp)	65	58	38.64	111	44	59.82

GPS Locations of areas of waste disposal

Location Description (type)	**Latitude**			**Longitude**		
	Deg °	Min '	Sec "	Deg °	Min '	Sec "
sump(camp)	65	58	37.48	111	44	59.003