LAND USE FINAL REPORT 2012
NORTH THELON PROJECT

INAC LAND USE PERMIT N2007C0017
NWB LICENSE 2BE-SCH0712
KIA LICENSE KVL307C01
NIRB FILE 07EN046

Including 100% Forum–owned claims and claims optioned from Agnico-Eagle Mines Ltd. on both on crown land and IOL surface parcels. Also includes claims acquired through a Memorandum of Understanding with Nunavut Tangavik Inc. that fall on IOL subsurface parcels.

NTS 66A04 to 66A07, 66A10 to 66A12 and 66B01, 66B02, 66B07, 66B08
Latitude: 64° 30' N
Longitude: 97° W

Company Name:	Forum Uranium Corp.
Dates Fieldwork Performed:	June to October, 2011
Location of Claims:	IOL BL-19, BL-21, BL-32 Kivalliq Region, Nunavut Mining District 214

Date prepared: December 31, 2012
Prepared by: A. Williamson, B.Sc.,
Project Manager
Forum Uranium Corp.
Suite 910-475 Howe Street
Vancouver, BC, Canada
V6C 2B3
Toll Free: 1-866-689-2599

Table of contents

LAND USE FINAL REPORT 2012
FORUM URANIUM CORP.

Introduction

In spite of plans to do so, Forum Uranium Corp. ("Forum") did not conduct any exploration work on the North Thelon Project in 2012. The moving of Forum's exploration camp begun in fall of 2011 was completed in early spring 2012 with the overland hauling of the kitchen complex from Thom Lake camp site to Judge Sissions Camp site. Equipment and fuel was also hauled from Baker Lake to Judge Sissions camp site at that time. Furthermore a 2-man crew briefly visited the Judge Sissions Camp site in the summer of 2012 to inspect the buildings and fuel berms. They also inspected the remediated Thom Lake site to ensure a proper job was done in 2011. Beyond this no other activity was conducted on the North Thelon Project in 2012.

All coordinates listed within this report and attached maps are in the Universal Transverse Mercator (UTM) format within Zone 14 of the NAD83 Datum, unless otherwise noted.

Location of Land Use Area

The North Thelon Project area is located in the Kivalliq region of Nunavut, approximately 30-125 km west of the Hamlet of Baker Lake (Figure 1). Mineral claims held on the project span an area ranging from latitude N 64º 07' 28.6" to N 64º 44' 20.5" and longitude W 96º 21' 22.5" to W 98º 06' 43.9". National Topographic System (NTS) map sheets covering the area include parts of 66A02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, and 66B01, 08, 09. Major geographical features defining the boundaries of the claims area include Schultz Lake in the north, Judge Sissons Lake in the south, Aberdeen Lake to the west, and the Thelon River to the east (Figure 1).

At the time the work outlined in this report was done, Forum Uranium Corp. controlled 211 mineral claims as registered with the AANDC-INAC Mining Recorder's office covering 192,266 hectares and 4 large 100% Forum-owned claims acquired through a Memorandum of Understanding with Nunavut Tunngavik Inc. ("MOU with NTI") covering 3677 hectares. Of the traditional mining claims 175 are owned entirely by Forum Uranium and 36 are optioned from Agnico-Eagle Mines Ltd. ("Agnico-Eagle").

Field personnel stayed at the Baker Lake Lodge, in Baker Lake, NU and flew out to the camp sites for the few days they were in the field. The now decommissioned Thom Lake Camp site was selected and approved for Tanqueray Resources Ltd. by representatives of the Baker Lake community and was located at 64º 22' 31" N / 96º 37' 47" W on IOL parcel BL-19(approximately 30 km west of the Hamlet of Baker Lake). The Judge Sissions Lake Camp is located on the east shore of Judge Sissions Lake at 64° 16' 29"N / 94° 32' 14" W on IOL parcel BL-21 (approximately 70 km West of Baker Lake).

Summary of 2012 Field Activities

Field activities on the North Thelon Project was limited to overland hauling and camp inspection/cleanup.

- The kitchen and dry complex was hauled overland in the early spring from Thom Lake Camp site to Judge Sissions Camp site
- A shipping container of Forum Uranium's gear stored at Baker Lake was hauled overland to Judge Sissions Camp
- Fuel barrels of Jet B that were stored in Baker Lake were hauled overland to Judge Sissions Camp and set in containment berms.
- Two forum personnel visited the Judge Sisions camp to repair a damaged tent and ensure the site was clean and the fuel was properly stored. They also inspected the Thom Lake Camp site and ensured that it had been properly remediated.

Land Use Considerations

Every effort was made during all flights to ensure that wildlife was not disturbed. The helicopter maintained a minimum cruising altitude of 1000 ft when not actually taking off or landing. Likely due to the small amount of time Forum personnel were in the field no notable sightings of wildlife occurred.

The fuel storage at Judge Sissions camp established in 2011 is comprised of 205L drums contained in a rubberized containment berm with a petroleum-filtering drainage system. This site was selected to be >100m from any water bodies and on gravelly, sparsely vegetated area.

Please see the attached Abandonment and Restoration Plan and Spill Contingency Plan for a more comprehensive report on land use considerations.

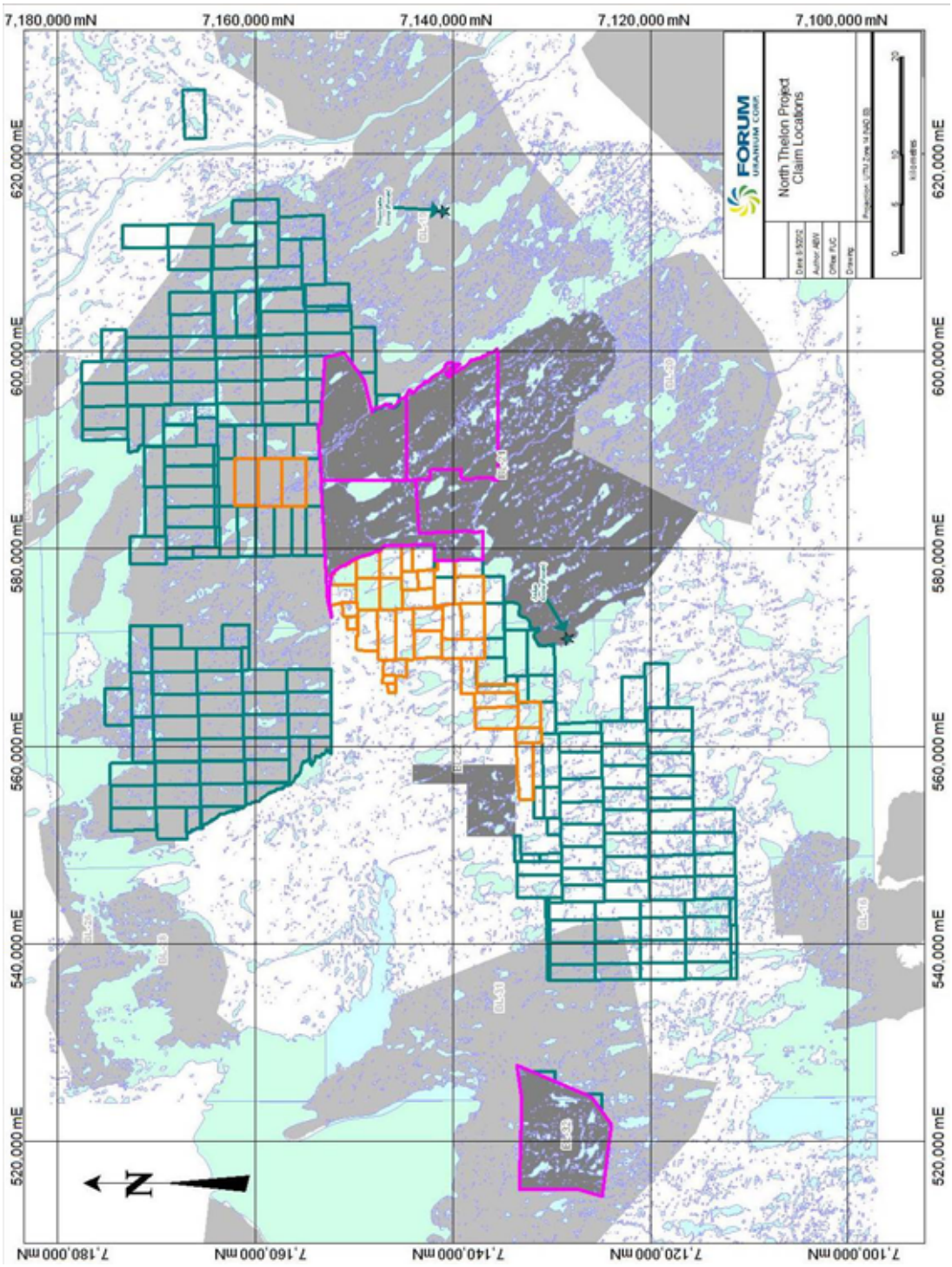

Figure 1: Forum Land dispositions and IOL parcels.

.

Appendix 1: Prospecting Permits, Mineral Claims, and IOL Lands

At the time the work outlined in this report was done, Forum Uranium Corp. controlled 211 mineral claims as registered with the AANDC-INAC Mining Recorder's office covering 192,266 hectares and 4 large 100% Forum-owned claims acquired through a Memorandum of Understanding with Nunavut Tunngavik Inc. ("MOU with NTI") covering 3677 hectares. Of the traditional mining claims 175 are owned entirely by Forum Uranium and 36 are optioned from Agnico-Eagle Mines Ltd. ("Agnico-Eagle").

Table 1: Mineral Claims on the North Thelon Project

2012 Claims Owned and Optioned			
Claim Number	**Claim Name**	**Ownership**	**IOL Parcel / Crown Land**
F95401	FOR-01	100% Forum Uranium Ltd.	Crown
F95402	FOR-02	100% Forum Uranium Ltd.	Crown
F95403	FOR-03	100% Forum Uranium Ltd.	Crown
F95404	FOR-04	100% Forum Uranium Ltd.	Crown
F95405	FOR-05	100% Forum Uranium Ltd.	Crown
F95406	FOR-06	100% Forum Uranium Ltd.	Crown
F95407	FOR-07	100% Forum Uranium Ltd.	Crown
F95408	FOR-08	100% Forum Uranium Ltd.	Crown
F95409	FOR-09	100% Forum Uranium Ltd.	Crown
F95410	FOR-10	100% Forum Uranium Ltd.	Crown
F95411	FOR-11	100% Forum Uranium Ltd.	Crown
F95412	FOR-12	100% Forum Uranium Ltd.	Crown
F95413	FOR-13	100% Forum Uranium Ltd.	Crown
F95414	FOR-14	100% Forum Uranium Ltd.	Crown
F95415	FOR-15	100% Forum Uranium Ltd.	Crown
F95416	FOR-16	100% Forum Uranium Ltd.	Crown
F95417	FOR-17	100% Forum Uranium Ltd.	Crown
F95418	FOR-18	100% Forum Uranium Ltd.	Crown
F95419	FOR-19	100% Forum Uranium Ltd.	Crown
F95420	FOR-20	100% Forum Uranium Ltd.	Crown
F95421	FOR-21	100% Forum Uranium Ltd.	Crown
F95422	FOR-22	100% Forum Uranium Ltd.	Crown
F95423	FOR-23	100% Forum Uranium Ltd.	Crown
F95424	FOR-24	100% Forum Uranium Ltd.	Crown
F95425	FOR-25	100% Forum Uranium Ltd.	Crown
F95426	FOR-26	100% Forum Uranium Ltd.	Crown

2012 Claims Owned and Optioned			
Claim Number	**Claim Name**	**Ownership**	**IOL Parcel / Crown Land**
F95427	FOR-27	100% Forum Uranium Ltd.	Crown
F95436	FOR-36	100% Forum Uranium Ltd.	Crown
F95437	FOR-37	100% Forum Uranium Ltd.	Crown
F95438	FOR-38	100% Forum Uranium Ltd.	Crown
F95439	FOR-39	100% Forum Uranium Ltd.	Crown
F95440	FOR-40	100% Forum Uranium Ltd.	Crown
F95446	FOR-46	100% Forum Uranium Ltd.	Crown
F95447	FOR-47	100% Forum Uranium Ltd.	Crown
F95448	FOR-48	100% Forum Uranium Ltd.	Crown
F95449	FOR-49	100% Forum Uranium Ltd.	Crown
F95450	FOR-50	100% Forum Uranium Ltd.	Crown
F95451	FOR-51	100% Forum Uranium Ltd.	Crown
F95452	FOR-52	100% Forum Uranium Ltd.	Crown
F95453	FOR-53	100% Forum Uranium Ltd.	Crown
F95457	FOR-57	100% Forum Uranium Ltd.	Crown
F95458	FOR-58	100% Forum Uranium Ltd.	Crown
F95459	FOR-59	100% Forum Uranium Ltd.	Crown
F95460	FOR-60	100% Forum Uranium Ltd.	Crown
F95461	FOR-61	100% Forum Uranium Ltd.	Crown
F95462	FOR-62	100% Forum Uranium Ltd.	Crown
F95463	FOR-63	100% Forum Uranium Ltd.	BL-19
F95464	FOR-64	100% Forum Uranium Ltd.	BL-19
F95466	FOR-66	100% Forum Uranium Ltd.	BL-19
F95468	FOR-68	100% Forum Uranium Ltd.	BL-19
F95469	FOR-69	100% Forum Uranium Ltd.	BL-19
F95470	FOR-70	100% Forum Uranium Ltd.	BL-19
F95471	FOR-71	100% Forum Uranium Ltd.	BL-19
F95472	FOR-72	100% Forum Uranium Ltd.	BL-19
F95473	FOR-73	100% Forum Uranium Ltd.	BL-19
F95474	FOR-74	100% Forum Uranium Ltd.	BL-19
F95475	FOR-75	100% Forum Uranium Ltd.	BL-19
F36654	FOR-76	100% Forum Uranium Ltd.	Crown
F36655	FOR-77	100% Forum Uranium Ltd.	Crown
F36656	FOR-78	100% Forum Uranium Ltd.	Crown
F36657	FOR-79	100% Forum Uranium Ltd.	Crown
F95946	FOR-80	100% Forum Uranium Ltd.	BL-19
F95947	FOR-81	100% Forum Uranium Ltd.	BL-19

2012 Claims Owned and Optioned			
Claim Number	**Claim Name**	**Ownership**	**IOL Parcel / Crown Land**
F95948	FOR-82	100% Forum Uranium Ltd.	BL-19
F95949	FOR-83	100% Forum Uranium Ltd.	BL-19
F95950	FOR-84	100% Forum Uranium Ltd.	BL-19
F84751	KAYA-11	100% Forum Uranium Ltd.	BL-19
F84752	KAYA-12	100% Forum Uranium Ltd.	BL-19
F84755	KAYA-15	100% Forum Uranium Ltd.	BL-19
F84756	KAYA-16	100% Forum Uranium Ltd.	BL-19
F84757	KAYA-17	100% Forum Uranium Ltd.	BL-19
F84758	KAYA-18	100% Forum Uranium Ltd.	BL-19
F93134	OMG 1	100% Forum Uranium Ltd.	Crown
F93135	OMG 2	100% Forum Uranium Ltd.	Crown
F93136	RH 01	100% Forum Uranium Ltd.	BL-31
F93137	RH 02	100% Forum Uranium Ltd.	BL-31
F95802	RUM-02	100% Forum Uranium Ltd.	BL-19
F95803	RUM-03	100% Forum Uranium Ltd.	BL-19
F95804	RUM-04	100% Forum Uranium Ltd.	BL-19
F95805	RUM-05	100% Forum Uranium Ltd.	BL-19
F95806	RUM-06	100% Forum Uranium Ltd.	BL-19
F95809	RUM-09	100% Forum Uranium Ltd.	BL-19
F95810	RUM-10	100% Forum Uranium Ltd.	BL-19
F95811	RUM-11	100% Forum Uranium Ltd.	BL-19
F95815	RUM-15	100% Forum Uranium Ltd.	BL-19
F95816	RUM-16	100% Forum Uranium Ltd.	BL-19
F95817	RUM-17	100% Forum Uranium Ltd.	BL-19
F95841	RUM-41	100% Forum Uranium Ltd.	BL-19
F95842	RUM-42	100% Forum Uranium Ltd.	BL-19
F95843	RUM-43	100% Forum Uranium Ltd.	BL-19
F95844	RUM-44	100% Forum Uranium Ltd.	BL-19
F95845	RUM-45	100% Forum Uranium Ltd.	BL-19
F92021	SCH-01	100% Forum Uranium Ltd.	BL-19
F92022	SCH-02	100% Forum Uranium Ltd.	BL-19
F92023	SCH-03	100% Forum Uranium Ltd.	BL-19
F92028	SCH 08	100% Forum Uranium Ltd.	Crown
F92029	SCH-09	100% Forum Uranium Ltd.	BL-19
F92030	SCH-10	100% Forum Uranium Ltd.	BL-19
F92032	SCH-12	100% Forum Uranium Ltd.	BL-19
F92033	SCH-13	100% Forum Uranium Ltd.	BL-19

2012 Claims Owned and Optioned			
Claim Number	**Claim Name**	**Ownership**	**IOL Parcel / Crown Land**
F92034	SCH-14	100% Forum Uranium Ltd.	BL-19
F92035	SCH-15	100% Forum Uranium Ltd.	BL-19
F92036	SCH-16	100% Forum Uranium Ltd.	BL-19
F92037	SCH-17	100% Forum Uranium Ltd.	BL-19
F92038	SCH-18	100% Forum Uranium Ltd.	BL-19
F92039	SCH-19	100% Forum Uranium Ltd.	BL-19
F92040	SCH-20	100% Forum Uranium Ltd.	BL-19
F92041	SCH-21	100% Forum Uranium Ltd.	BL-19
F92042	SCH-22	100% Forum Uranium Ltd.	BL-19
F92043	SCH-23	100% Forum Uranium Ltd.	BL-19
F92044	SCH-24	100% Forum Uranium Ltd.	BL-19
F92045	SCH-25	100% Forum Uranium Ltd.	BL-19
F92046	SCH-26	100% Forum Uranium Ltd.	BL-19
F92047	SCH-27	100% Forum Uranium Ltd.	BL-19
F92048	SCH-28	100% Forum Uranium Ltd.	BL-19
F92049	SCH-29	100% Forum Uranium Ltd.	BL-19
F92050	SCH-30	100% Forum Uranium Ltd.	BL-19
F92051	SCH-31	100% Forum Uranium Ltd.	BL-19
F92052	SCH-32	100% Forum Uranium Ltd.	BL-19
F92053	SCH-33	100% Forum Uranium Ltd.	BL-19
F92055	SCH-35	100% Forum Uranium Ltd.	BL-19
F92056	SCH-36	100% Forum Uranium Ltd.	BL-19
F92113	SCH-75	100% Forum Uranium Ltd.	BL-19
F95860	TT 01	100% Forum Uranium Ltd.	Crown
F95861	TT 02	100% Forum Uranium Ltd.	Crown
F95862	TT 03	100% Forum Uranium Ltd.	Crown
F95863	TT 04	100% Forum Uranium Ltd.	Crown
F95864	TT 05	100% Forum Uranium Ltd.	Crown
F95865	TT 06	100% Forum Uranium Ltd.	Crown
F95866	TT 07	100% Forum Uranium Ltd.	Crown
F95867	TT 08	100% Forum Uranium Ltd.	Crown
F95868	TT 09	100% Forum Uranium Ltd.	Crown
F95869	TT 10	100% Forum Uranium Ltd.	Crown
F95870	TT 11	100% Forum Uranium Ltd.	Crown
F95871	TT 12	100% Forum Uranium Ltd.	Crown
F95872	TT 13	100% Forum Uranium Ltd.	Crown
F95873	TT 14	100% Forum Uranium Ltd.	Crown

2012 Claims Owned and Optioned			
Claim Number	**Claim Name**	**Ownership**	**IOL Parcel / Crown Land**
F95874	TT 15	100% Forum Uranium Ltd.	Crown
F95875	TT 16	100% Forum Uranium Ltd.	Crown
F95876	TT 17	100% Forum Uranium Ltd.	Crown
F95877	TT 18	100% Forum Uranium Ltd.	Crown
F95878	TT 19	100% Forum Uranium Ltd.	Crown
F95879	TT 20	100% Forum Uranium Ltd.	Crown
F95880	TT 21	100% Forum Uranium Ltd.	Crown
F95881	TT 22	100% Forum Uranium Ltd.	Crown
F95882	TT 23	100% Forum Uranium Ltd.	Crown
F95883	TT 24	100% Forum Uranium Ltd.	Crown
F95884	TT 25	100% Forum Uranium Ltd.	Crown
F95885	TT 26	100% Forum Uranium Ltd.	Crown
F95886	TT 27	100% Forum Uranium Ltd.	Crown
F95887	TT 28	100% Forum Uranium Ltd.	Crown
F95888	TT 29	100% Forum Uranium Ltd.	Crown
F95889	TT 30	100% Forum Uranium Ltd.	Crown
F95890	TT 31	100% Forum Uranium Ltd.	Crown
F95891	TT 32	100% Forum Uranium Ltd.	Crown
F95892	TT 33	100% Forum Uranium Ltd.	Crown
F95893	TT 34	100% Forum Uranium Ltd.	Crown
F95894	TT 35	100% Forum Uranium Ltd.	Crown
F95895	TT 36	100% Forum Uranium Ltd.	Crown
F95896	TT 37	100% Forum Uranium Ltd.	BL-31
F95897	TT 38	100% Forum Uranium Ltd.	BL-31
F95898	TT 39	100% Forum Uranium Ltd.	BL-31
F95899	TT 40	100% Forum Uranium Ltd.	Crown
F95900	TT 41	100% Forum Uranium Ltd.	Crown
F95901	TT 42	100% Forum Uranium Ltd.	BL-31
F95902	TT 43	100% Forum Uranium Ltd.	BL-31
F95903	TT 44	100% Forum Uranium Ltd.	BL-31
F95904	TT 45	100% Forum Uranium Ltd.	BL-31
F95905	TT 46	100% Forum Uranium Ltd.	BL-31
F95906	TT 47	100% Forum Uranium Ltd.	BL-31
F95907	TT 48	100% Forum Uranium Ltd.	BL-31
F95908	TT 49	100% Forum Uranium Ltd.	Crown
F95909	TT 50	100% Forum Uranium Ltd.	Crown
F95910	TT 51	100% Forum Uranium Ltd.	Crown

2012 Claims Owned and Optioned			
Claim Number	**Claim Name**	**Ownership**	**IOL Parcel / Crown Land**
F95911	TT 52	100% Forum Uranium Ltd.	Crown
F65164	JS 02	Optioned from AEM Ltd.	Crown
F15327	JS 03	Optioned from AEM Ltd.	Crown
F15462	JS 04	Optioned from AEM Ltd.	Crown
F15337	JS 05	Optioned from AEM Ltd.	Crown
F15328	JS 06	Optioned from AEM Ltd.	Crown
F15329	JS 07	Optioned from AEM Ltd.	Crown
F15326	JS 08	Optioned from AEM Ltd.	Crown
F15325	JS 09	Optioned from AEM Ltd.	Crown
F15332	JS 10	Optioned from AEM Ltd.	Crown
F15330	JS 11	Optioned from AEM Ltd.	Crown
F15331	JS 12	Optioned from AEM Ltd.	Crown
F15333	JS 13	Optioned from AEM Ltd.	Crown
F15334	JS 14	Optioned from AEM Ltd.	Crown
F15336	JS 15	Optioned from AEM Ltd.	Crown
F85966	JS 16	Optioned from AEM Ltd.	Crown
F85965	JS 17	Optioned from AEM Ltd.	Crown
F85982	JS 18	Optioned from AEM Ltd.	Crown
F85963	JS 19	Optioned from AEM Ltd.	Crown
F85968	JS 20	Optioned from AEM Ltd.	Crown
F85969	JS 21	Optioned from AEM Ltd.	Crown
F85981	JS 22	Optioned from AEM Ltd.	Crown
F85967	JS 23	Optioned from AEM Ltd.	Crown
F85964	JS 24	Optioned from AEM Ltd.	Crown
F85970	JS 25	Optioned from AEM Ltd.	Crown
F85971	JS 50	Optioned from AEM Ltd.	Crown
F85972	JS 51	Optioned from AEM Ltd.	Crown
F85973	JS 52	Optioned from AEM Ltd.	Crown
F85975	JS 60	Optioned from AEM Ltd.	Crown
F15335	JS 61	Optioned from AEM Ltd.	Crown
F85974	JS 62	Optioned from AEM Ltd.	Crown
F85976	JS 63	Optioned from AEM Ltd.	Crown
F85980	JS 64	Optioned from AEM Ltd.	Crown
F85978	JS 66	Optioned from AEM Ltd.	Crown
F65161	SL-01	Optioned from AEM Ltd.	BL-19
F65162	SL-02	Optioned from AEM Ltd.	BL-19
F65163	SL-03	Optioned from AEM Ltd.	BL-19

2012 Claims Owned and Optioned			
Claim Number	**Claim Name**	**Ownership**	**IOL Parcel / Crown Land**
-	BL21-001	MOU with NTI	BL-21
-	BL21-002	MOU with NTI	BL-22
-	BL21-003	MOU with NTI	BL-23
-	BL-32	MOU with NTI	BL-32

Appendix 2: Fuel Cache Location

Fuel Caches:

No fuel caches were utilized during the limited operations in 2012. Fuel barrels and propane tanks at the pre-approved bermed fuel cache adjacent to the new Judge Sissions camp were inspected and found in good condition. Fuel containment berms that the barrels are hused in were inspected and found to be in satisfactory working order. Fuel capture filters in the containment berm drainage systems were changed as part of preventative maintenance.

Table 2: Fuel Caches used in 2012

2012 Fuel Caches				
	UTM (m) (NAD83, Zone 14)		IOL Parcel / Crown Land	Comment / Current Status
Cache Name	easting	Northing		
Judge Sissions Cache	570463	7128810	BL-21	Not used in operations but diesel barrels, Jet B and propane tanks are stored here.

Figure 2: Judge Sissions fuel cache (after move was completed).

Appendix 3: Camp Location, Photos, Inspections and Moving

Camp:

No Camp was used in 2012. Field personnel stayed at the Baker Lake Lodge, in Baker Lake, NU and flew out to the camp sites on a daily basis during the short visit to site. Judge Sissions Camp site was visited in the summer of 2012 to inspect the buildings and fuel berms. also inspected was the remediated Thom Lake site to ensure a proper job was done in 2011. Some of the tents at Judge Sissions camp were found to be damaged by a bear and temporary repairs as well as clean up was performed. The animal was not observed.

The now decommissioned Thom Lake Camp site was selected and approved for Tanqueray Resources Ltd. by representatives of the Baker Lake community and was located at 64º 22’ 31” N / 96º 37’ 47” W on IOL parcel BL-19(approximately 30 km west of the Hamlet of Baker Lake). The Judge Sissions Lake Camp is located on the east shore of Judge Sissions Lake at 64° 16’ 29”N / 94° 32’ 14” W on IOL parcel BL-21 (approximately 70 km West of Baker Lake).

Refer to Figure 4 for a map of the camp location.

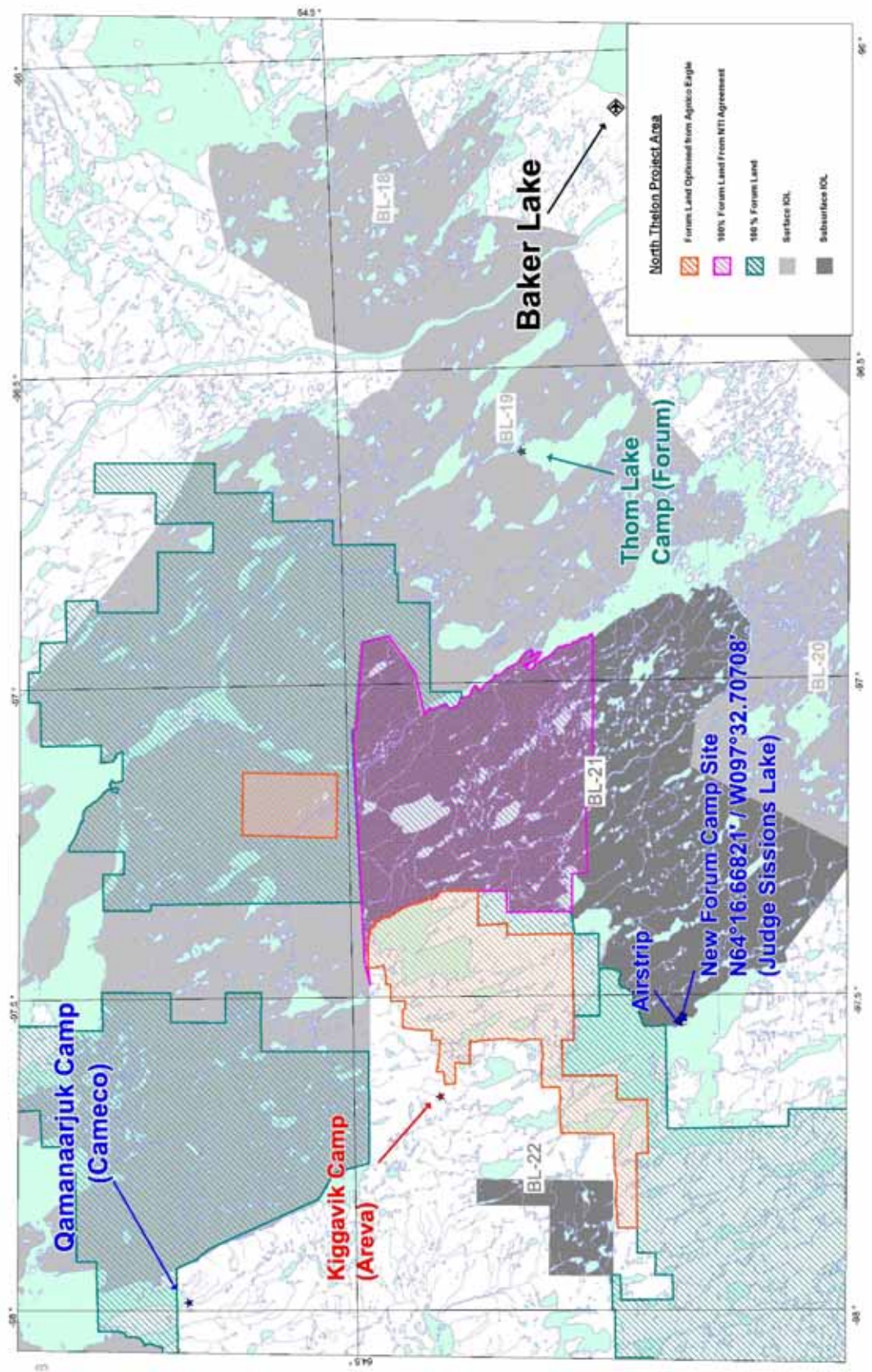

Figure 3: Location of camp site (not used in 2012).

Figure 4: Judge Sissions camp site.

Figure 5: Bear damaged tent at Judge Sissions camp site.

Camp Inspections

Later in the summer, after the forum field crew had left, the KIA performed an inspection of the remediated Thom Lake site. The clean-up work was found to be satisfactory and no further work was required.

Appendix 4: Wildlife and Archaeological Sightings

The 2-man Forum crew was only in the field for a couple of days and only at the two camp sites mentioned prior. As such no significant sightings of wildlife and no new archaeological sites were discovered.

Appendix 5: List of Field & Office Personnel

A summary of Field and Camp personnel is provided in Table 9 below.

Table 3: Field personnel, Baker Lake 2012

List of Field Personnel - 2012		
Forum Uranium Corp. Personnel (permanent and contract)		
Name	**Based out of**	**Position**
Bruce Harmeson	Summerland, BC	Uranium Projects
Albert Murrison	Preeceville, SK	Campman
Consultants/Contractors		
Name	**Company**	**Position**
Bart Stevens	Forest Helicopters, Manitoba	Pilot

Appendix 6: List of Service Companies

A summary of service companies utilized is provided in Table 3 below.

Table 4: Service companies utilized in 2012

Inuit Owned Service and Supply Companies, 2012

Company	Location
Peter's Expediting Ltd.	Baker Lake, NU
Sanavik Co-op	Baker Lake, NU

Northern Service & Supply Companies, 2012

Company	Location
Aviation Fuel Enterprise	Baker Lake, NU
Baker Lake Contracting & Supplies	Baker Lake, NU
Northern Store	Baker Lake, NU

Service & Supply Companies, 2012

Company	Location
Calm Air	Winnipeg, MB
Forest Helicopters	Kenora, ON

Appendix 7: Community Consultations and Information Sessions

Forum and Superior first consulted with the community in September 2006, when Rick Mazur (CEO, Forum) and Tom Morris (CEO, Superior) met with members of the Baker Lake CLARC.

Forum Uranium, in collaboration with Cameco Corporation and Uravan Minerals Inc, conducted community consultations in the Hamlet of Baker Lake on April 19th and 20th, 2007.

On April 19th, Forum representatives presented their project plan for 2007 to the Hamlet Council, headed by Mayor David Aksawnee. Concerns raised by the Hamlet Council included caribou protection measures, spill contingency plans and environmental mitigation, helicopter flight levels, and procedural aspects of Forum's exploration methods. The council strongly urged Forum and the other proponents to consult extensively with the community in matters relating to diamond drilling and camp/airstrip/fuel cache locations, community employment, caribou migration routes, and traditional land use areas.

On April 20th, a larger consultation session took place between the abovementioned proponents and several organizations from the Hamlet of Baker Lake. Community organizations included the Community Liaison and Resource Committee (CLARC), the Baker Lake Hunters and Trappers Organization (HTO), the Concerned Citizens Committee (CCC), and many respected elders from the community of Baker Lake. Concerns raised by these organizations and individuals were very similar to those of the Hamlet Council, including caribou and environmental mitigation and the employment of local personnel in the exploration industry. After the formal session, elders and proponents gathered around a map of traditional land-use areas to discuss sites of cultural and archaeological significance.

In 2009 Forum's interest in possibly developing a camp within the North Thelon Project Area prompted them to host a community consultation meeting. The proposed site location is on the site of an existing historic exploration camp on the shores of Long Lake. Though the meeting was not widely attended those present voiced their initial approval of the camp location.

In 2011 Forum seeked to consult on moving the Thom Lake Camp which it now owned. A suitable, centrally located site was located and Simeon Mikkungwak of the KIA, along with 3 CLARC members local to Baker Lake toured the new site on July 14, 2011. The site was given verbal approval and it was confirmed that there were no known historic camps or hunting/fishing grounds that would be interfered with.

Appendix 8
Forum Uranium Corporation

ABANDONMENT & RESTORATION PLAN
NORTH THELON JOINT VENTURE

NUNAVUT

February 2011

Table of Contents

North Thelon Joint Venture Exploration Program/Remote Camp

Abandonment and Restoration Plan

1. Preamble

This Abandonment and Restoration (A&R) Plan is in effect as of February 1, 2011. It applies specifically to the North Thelon Project. The property is located at:

a. All claims:

max Lat:	N64.73903º/ N 64º 44’ 20.5”
min Lat:	N64.12461º/ N 64º 07’ 28.6”
max Lon:	W98.11219º/ W 98º 06’ 43.9”
min Lon:	W96.35624º/ W 96º 21’ 22.5”

b. All claims on IOLs:

max Lat:	N64.73903º/ N 64º 44’ 20.5”
min Lat:	N64.25003º/ N 64º 15’ 00.1”
max Lon:	W97.97038º/ W 97º 58’ 13.4”
min Lon:	W96.56382º/ W 96º 33’ 49.8”

Camp Location is Undecided at this time. Coordinates will be submitted to all regulatory agencies for screening and review once the site has been selected.

2. Introduction

The work proposed for this project consists prospecting; staking; geological mapping; rock and soil/till sampling; ground geophysics; possibility of trenching (non-mechanical); fuel transport (fixed- and rotary-wing); diamond drilling.

3. Schedule

The final restoration of the future camp site will begin once the program is complete. All work under the Abandonment and Restoration Plan will be completed prior to the date of expiry of the land use permits and water licence unless a renewal is applied for. Empty fuel drums will be removed from site regularly. Once a fuel cache is retired, a thorough inspection will be conducted. Any contamination will be cleaned up according to the Spill Contingency Plan and debris will be removed from the site.

4. Infrastructure – Fuel Caches

Seasonal Shutdown

Buildings and Contents

Not applicable at this time.

Water system

Pumps and hoses will be drained and dismantled. Pumps and hoses will be removed from site for servicing and storage.

Fuel caches and Chemical Storage

An inventory will be conducted prior to leaving at the end of the field season. A thorough inspection of all fuel caches will be completed and empty fuel drums will be removed from site.

Chemicals will not be stored on site over winter. All chemicals will be removed from site for storage and or disposal.

Drill sites

The drill will be dismantled into its main components as per the drilling contractor procedure, packaged and secured along with its ancillary equipment and rods. The drill will be flown out by the drilling contractor.

All drill sites will be inspected for soil contamination. Any remaining waste will be taken to camp to be burned if possible or to be flown out to an approved disposal location. Greywater and sludge sumps will be filled and leveled.

As much as possible, drill sites will be restored immediately after the drill has been moved to the next site.

Contamination Clean Up

Any soil around camp that has become contaminated and gone unnoticed will be treated as per the Spill Contingency Plan. Before and after photos will be taken to document the contamination and the clean up. These photos will make up part of the final report to be submitted to the Water Resource Inspector following any spill and will also be attached as part of the Annual Report submitted to the Nunavut Water Board and the Kivalliq Inuit Association.

Inspection and Documentation

A complete inspection will be conducted of all areas prior to seasonal closure. Photos will be taken to document the conditions prior to leaving the site for the winter. A full inventory will be conducted.

Final Abandonment and Restoration

Buildings and Contents

Not applicable at this time.

Equipment

All equipment, including pumps, will be dismantled and removed from the project area.

Fuel caches and Chemical Storage

All fuel drums will be removed. All areas where there have been fuel caches will be thoroughly inspected. Any contamination will be cleaned up as well as any debris removed. Contaminated soil will be handled as per the Spill Contingency Plan. Final photos will be taken of all fuel caches for inclusion in the final report.

All chemicals will be removed from site. Areas where chemicals have been stored will be inspected to ensure that there has been no contamination.

Sumps

All sumps will be inspected to ensure that there is no leaching or run-off. Sumps will be back-filled and levelled as required. Final photos will be taken.

Drill Sites

The drill will be dismantled into its main components as per the drilling contractor procedure, packaged and secured along with its ancillary equipment and rods. The drill will be flown out by the drilling contractor.

All drill sites will be inspected for soil contamination. Any remaining waste will be taken to camp to be burned if possible or to be flown out to an approved disposal location. Greywater and sludge sumps will be filled and levelled.

An inspection will be conducted to ensure that all drill sites are/have been restored and sumps have been covered and levelled.

Contamination Clean Up

Any contamination will be treated as per the Spill Contingency Plan. Before and after photos will be taken to document the contamination and the clean up. These photos will make up part of the final report to be submitted to the Water Resource Inspector following any spill and will also be attached as part of the Annual Report submitted to the Nunavut Water Board and the Kivalliq Inuit Association.

Inspection and Documentation

A complete inspection will be conducted of all areas prior to closure. Photos will be taken to document the conditions prior to leaving the site for use in the final plan. All appropriate agencies will be contacted and notified once the final clean up has been conducted. The photos will make up part of the final closure reports to be submitted to DIAND, the Nunavut Water Board and the Kivalliq Inuit Association.

Emergency Contact Information

CONTACT	TELEPHONE NUMBER
Forum Uranium – Anthony Williamson, Project Manager	(604)-628-9872 or (250)-897-8000
DIAND Water Resource Officer, Iqaluit	(867) 975-4295
Environment Canada	(867) 975-4644, 24hr page (867) 766-3737
Nunavut Department of Environment	(867) 975-5910
Kivalliq Inuit Association – Melodie Sammurtok, Land Use Inspector	(867) 645-2800
DFO	(867) 979-8007
Forum Uranium – Anthony Williamson, Project Manager	(250) 897-8000
Forum Uranium – Richard Mazur, President	(604) 689-2599
Forum Uranium – Ken Wheatley, VP Exploration	(604) 689-2599
Air Tindi	(867) 669-8212
Great Slave Helicopters	(867) 873-2081
Yellowknife Fire Department	(867) 873-2222
Baker Lake RCMP	(867) 793-0123
Stanton Regional Hospital – Yellowknife	(867) 920-4111
Discovery Mining Services	(867) 920-4600

Baker Lake Lodge – Boris or Paul Kotelowetz – 867-793-2905

Appendix I

Location Map

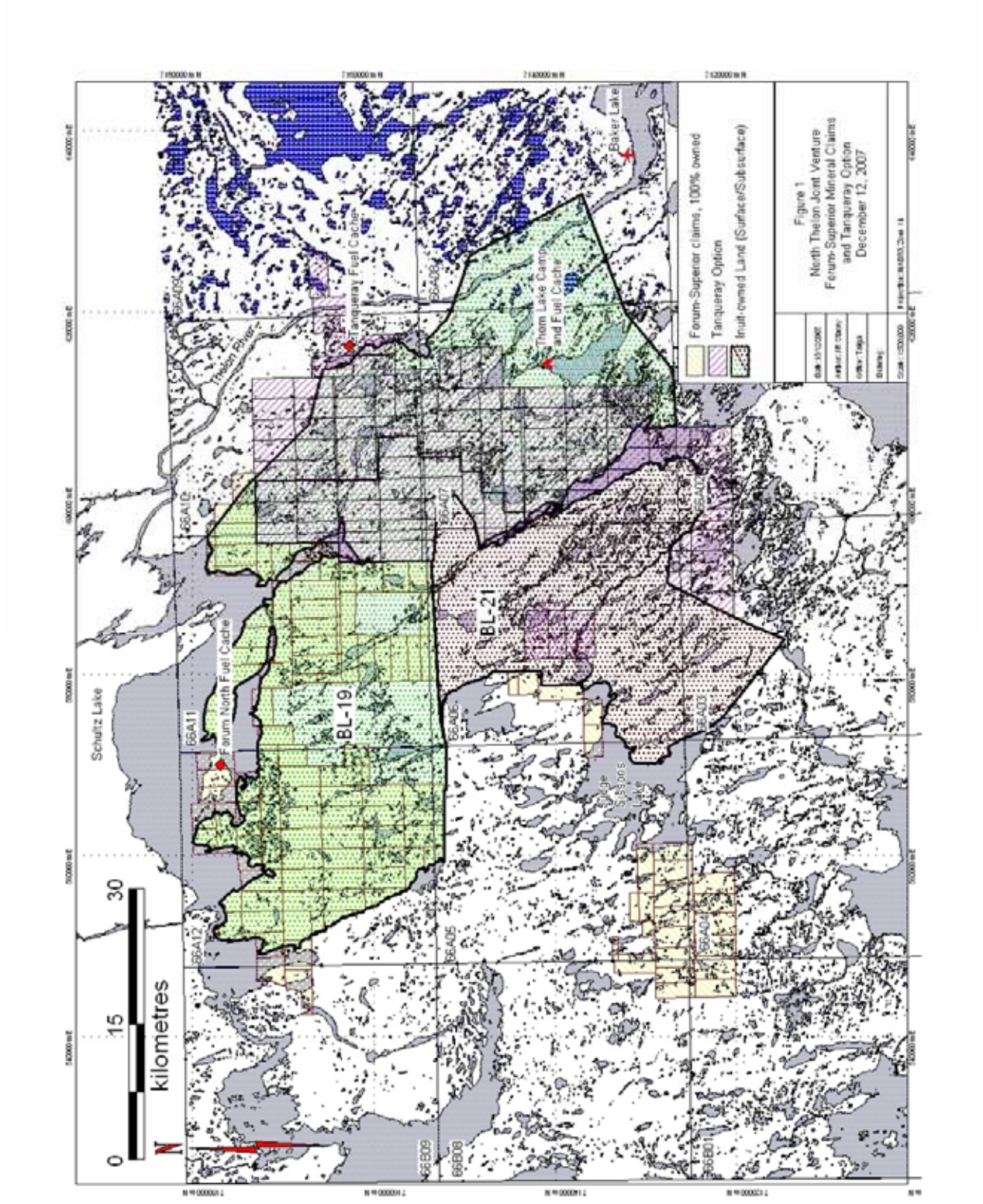
Figure 1
North Thelon Joint Venture
Forum-Superior Mineral Claims
and Tarqueray Option
December 12, 2007
Forum-Superior claims, 100% owned
Tarqueray Option
Inuit-owned Land (Surface/Subsurface)
Baker Lake
Tarqueray Fuel Cache
Thom Lake Camp
and Fuel Cache
Thelon River
Schultz Lake
Forum North Fuel Cache
BL-19
BL-21
Sissons Lake
0
15
30
kilometres
N

Appendix 9 Forum Uranium Corporation

SPILL CONTINGENCY PLAN
NORTH THELON JOINT VENTURE

NUNAVUT

December 2007

Table of Contents

Page #

List of Appendices

1.0 Introduction

This Spill Contingency Plan shall be in effect from February 01, 2007. Any proposed changes and/or amendments will be submitted to the Nunavut Water Board, DIAND and the Kivalliq Inuit Association.

This Spill Contingency Plan has been specifically prepared for the North Thelon Project exploration program. This Plan shall be posted at operational remote camps and drill shacks.

Forum Uranium Corp. endeavours to take every reasonable precaution toward ensuring the protection and conservation of the natural environment and the safety and health of all employees and contractors from any potential harmful effects of stored materials and operations.

2.0 Facilities

The property is located at:
a. All claims:

max Lat:	N64.73903º/ N 64º 44’ 20.5”
min Lat:	N64.12461º/ N 64º 07’ 28.6”
max Lon:	W98.11219º/ W 98º 06’ 43.9”
min Lon:	W96.35624º/ W 96º 21’ 22.5”

b. All claims on IOLs:

max Lat:	N64.73903º/ N 64º 44’ 20.5”
min Lat:	N64.25003º/ N 64º 15’ 00.1”
max Lon:	W97.97038º/ W 97º 58’ 13.4”
min Lon:	W96.56382º/ W 96º 33’ 49.8”

No camp is being proposed at this time. Crews will be based out of Baker Lake. In 2007 Forum Uranium will work closely with community members of Baker Lake to select potential sites for a future camp. These coordinates will be submitted to all regulatory agencies for screening and review once the site has been selected.

Fuel cache locations:

Cache	Latitude	Longitude	UTM Easting	UTM Northing	Fuel Type	Quantity (# drums)
	(WGS84)	(WGS84)	(NAD83 Z14)	(NAD83 Z14)		
Tanqueray	N64 34 12.6	W96 34 16.3	616350	7162780	JetA, P50	19, 9 resp
Forum North	N64 42 39.9	W97 51 08.5	554700	7176750	Jet A1	17

3.0 Petroleum and Chemical Product Storage and Inventory

3.1 Remote Location Fuel Inventory, Storage and Handling Procedures

These remote fuel caches will be stored in accordance with approved methods of storage of drummed product. Inspections of the fuel caches will be conducted during each visit.

3.2 Petroleum Product Transfer

Manual and automatic pumps (and aviation fuel filters for jet fuel) are used for the transfer of all petroleum products. Smoking, sparks, or open flames are **prohibited** in fuel storage and fuelling areas at all times.

4.0 Risk Assessment and Mitigation of Risk

4.1 Petroleum Products and Other Fuels

Following, is a list of sources:

1) Drummed product: Leaks or ruptures may occur. This includes drums of Jet A, Diesel, Gasoline, Waste Fuel, and Waste Oil.

2) Fuel cylinders: Propane, leaks may occur at the valves. All cylinders are secured at all times.

3) Vehicles and equipment: Wheeled vehicles and equipment, aircraft (fixed and rotary wing), snowmobiles, generators, pumps. Incidents involving leaking or dripping fuels and oils may occur due to malfunctions, impact damage, and lack of regular maintenance, improper storage, or faulty operation.

Regular inspection and maintenance in accordance with recognized and accepted standard practices at all camps and fuel caches,

reduces risks associated with the categories listed above. Large fuel caches of 20 drums or more will be inspected daily.

Spill response training is provided to all personnel with particular attention to those personnel who handle fuels and other petroleum products. This training will include a presentation, “mock” spill, review of spill kit contents and their use and reporting.

Spill Kits will be located at all camps and drill shacks. A description of contents is listed in Section 7.0.

5.0 Responding to Failures and Spills

5.1 Spill Response Contact List

24 Hour Spill Line
(867) 920-8130

DIAND Water Resources Inspector
Iqaluit, Nunavut
(867) 975-4295

Environment Canada
Iqaluit, Nunavut
(867) 975-4644
24 hour pager – (867) 766-3737

Forum Uranium Corp.
Richard Mazur, President
#910 - 475 Howe Street
Vancouver, B.C.
V6C 2B3
Tel: 604-689-2599
Fax: 604-689-3609

5.2 Basic Steps — Spill Procedure

In the case of any spill or other environmental emergency, it is necessary to react in the most immediate, safe, and environmentally responsible manner. No spill or incident is so minor that it can be ignored.

The basic steps of the response plan are as follows:

1. *Ensure* the safety of all persons at all times.

2. *Identify* and find the spill substance and its source, and, if possible, stop the process or shut off the source.

3. *Inform* the on-site coordinator or his/her designate at once, so that he/she may take the appropriate actions. Appropriate action includes the notification of the spill to the 24 hour Spill Line and DIAND Water Resource Officer, a copy of the Spill Report form can be found in Appendix I.

4. *Contain* the spill or environmental hazard, as per its nature, and as per the advice of the Spill Line and the DIAND Water Resource Officer as required.

5. *Implement* any necessary cleanup and/or remedial action.

5.3 Basic Steps — Chain of Command

1. *Immediately* notify and report to the 24-Hour Spill Line at (867) 920-8130, the DIAND Water Resources Inspector in Nunavut at (867) 975-4298, and Environment Canada personnel at 867-975-4644.

2. ***A Spill Report Form (Appendix I)*** is filled out as completely as possible before or after contacting the 24 Hour Spill Line.

3. Notify Mazur, Rick, Forum Uranium Corp. at (778) 772-3100.

5.4 Other contacts for spill response/assistance and further reporting

Nunavut Water Board
(867) 360-6338

Fisheries and Oceans Canada Habitat Impact Assessment Biologist (867) 979-8007

Government of Nunavut Department of Environment
(867) 975-5910

Kivalliq Inuit Association, Land Use Inspector
(867) 645-2800

Taiga Consultants Ltd.
(403) 265-2777

6.0 Taking Action

6.1 Before the Fact: Preventative Measures

The following actions illustrate a proactive approach to environmental stewardship. In addition, these actions minimize the potential for spills during fuel handling, transfer and storage:

1. Fuel transfer hoses with cam lock mechanisms are used.

2. Carefully monitor fuel content in the receiving vessel during transfer. Always have additional absorbent pads on hand while transferring fuel.

3. Clean up drips and minor spills immediately.

4. Regularly inspect drums, tanks and hoses for leaks or potential to leak and for proper storage.

5. Create fuel caches in natural depressions that are located a **minimum** of 31 metres from the normal high-water mark of any water body.

6. Train personnel, especially those who will be operators, in proper fuel handling and spill response procedures.

6.2 After the Fact: Mitigative Measures

1. First steps to take when a spill occurs:
    a) Ensure your own safety and that of others around you, beginning with those nearest to the scene.
    b) Control danger to human life, if necessary.
    c) Identify the source of the spill.
    d) Notify your supervisor, request assistance if needed.
    e) Assess whether or not the spill can be readily stopped.
    f) Contain or stop the spill at the source.

2. Secondary steps to take:
    a) Determine status of the spill event.
    b) If necessary, pump fuel from a damaged and/or leaking tank or drum into a refuge container.
    c) Notify the 24-hour Spill Report Line, and receive further instructions from the appropriate contact agencies listed in *Section 5.3.* (disposal of contaminated soil or

ice/snow in sealed containers for removal from site, etc.).

d) Complete and Fax a copy of the Spill Report Form *(Appendix I).*
e) Notify permitting authorities.
f) If possible, resume cleanup and containment.

Emergency Contact Information

CONTACT	TELEPHONE NUMBER
Jacques Stacey – On-site coordinator	604-628-9872 or 403-265-2777 ext 207
DIAND Water Resource Officer, Iqaluit	(867) 975-4295
Environment Canada	(867) 975-4644, 24hr page (867) 766-3737
Nunavut Department of Environment	(867) 975-5910
Kivalliq Inuit Association – Land Use Inspector	(867) 645-2800
DFO	(867) 979-8007
Forum Uranium – Richard Mazur, President	(604) 689-2599
Forum Uranium – Ken Wheatley, VP Exploration	(250) 507-1818
Air Tindi	(867) 669-8212
Forest Helicopters	(807) 548-5647
Yellowknife Fire Department	(867) 873-2222
Baker Lake RCMP	(867) 793-0123
Stanton Regional Hospital – Yellowknife	(867) 920-4111
Discovery Mining Services	(867) 920-4600

Baker Lake Lodge – Boris or Paul Kotelowetz – (867) 793-2905

6.3 SPILL RESPONSE ACTIONS

DIESEL FUEL, HYDRAULIC OIL, AND LUBRICATING OIL

Take action only if safety permits – stop the source flow if safe to do so and eliminate all ignition sources. Never smoke **when dealing with these types of spills.**

On Land
Build a containment berm using soil material or snow and place a plastic tarp at the foot of the berm for easy capture of the spill after all vapours have dissipated.
Remove the spill by using absorbent pads or excavating the soil, gravel or snow.
Remove spill splashed on vegetation using particulate absorbent material.
Contact regulatory agencies for approval before commencing with the removal of any soil, gravel, or vegetation.

On Muskeg

Do not deploy personnel and equipment on marsh or vegetation.
Remove pooled oil with sorbent pads and/or skimmer.
Flush with low pressure water to herd oil to collection point.
Burn only in localized areas, e.g., trenches, piles or windrows.
Do not burn if root systems can be damaged (low water table).
Minimize damage caused by equipment and excavation.

On Water
Contain spill as close to release point as possible.
Use containment boom to capture spill for recovery after vapours have dissipated.
Use absorbent pads to capture small spills.
Use skimmer for larger spills.

On Ice and Snow
Build a containment berm around spill using snow.
Remove spill using absorbent pads or particulate sorbent material.
The contaminated ice and snow must be scraped and shovelled into plastic buckets with lids, 205 litre drums, and/or polypropylene bags.

Storage and Transfer
All contaminated water, ice, snow, soil, and clean up supplies will be stored in closed, labelled containers. All containers will be stored in a well ventilated area away from incompatible materials.

Disposal
Any contaminated material will be shipped from site to an appropriate and approved facility. The DOE monitors the movement of hazardous wastes from generators, carriers to receivers, through a tracking document (Waste Manifest). A Waste Manifest will accompany all movements. Forum Uranium will register at DOE with Robert Eno at reno@gov.nu.ca or (867) 975-7748.

6.3 SPILL RESPONSE ACTIONS

GASOLINE AND JET B AVIATION FUEL

Take action only if safety permits – stop the source flow if safe to do so and eliminate all ignition sources. Never smoke **when dealing with these types of spills.**

On Land

Build a containment berm using soil material or snow and place a plastic tarp at the foot of the berm for easy capture of the spill after all vapours have dissipated.
Remove the spill by using absorbent pads or excavating the soil, gravel or snow.
Remove spill splashed on vegetation using particulate absorbent material.
Contact regulatory agencies for approval before commencing with the removal of any soil, gravel, or vegetation.

On Muskeg

Do not deploy personnel and equipment on marsh or vegetation.
Remove pooled gasoline or Jet B with sorbent pads and/or skimmer.
Flush with low pressure water to herd oil to collection point.
On advice from regulatory agencies, burn only in localized areas, e.g., trenches, piles or windrows.
Do not burn if root systems can be damaged (low water table).
Minimize damage caused by equipment and excavation.

On Water

Contain spill as close to release point as possible.
Use containment boom to capture spill for recovery after vapours have dissipated.
Use absorbent pads to capture small spills.
Use skimmer for larger spills.

On Ice and Snow

Build a containment berm around spill using snow.
Remove spill using absorbent pads or particulate sorbent material.
The contaminated ice and snow must be scraped and shovelled into plastic buckets with lids, 205 litre drums, and/or polypropylene bags.

Storage and Transfer
All contaminated water, ice, snow, soil, and clean up supplies will be stored in closed, labelled containers. All containers will be stored in a well ventilated area away from incompatible materials.

Disposal
Any contaminated material will be shipped from site to an appropriate and approved facility. The DOE monitors the movement of hazardous wastes from generators, carriers to receivers, through a tracking document (Waste Manifest). A Waste Manifest will accompany all movements. Forum Uranium will register at DOE with Robert Eno at reno@gov.nu.ca or (867) 975-7748.

6.3 SPILL RESPONSE ACTIONS

PROPANE

Take action only if safety permits. Gases stored in cylinders can explode when ignited. Keep vehicles away from area. Never smoke **when dealing with these types of spills.**

On Land
Do not attempt to contain the propane release.

On Water
Do not attempt to contain the propane release.

On Ice and Snow
Do not attempt to contain the propane release.

General

It is not possible to contain vapours when released.
Water spray can be used to knock down vapours if there is no chance of ignition.
Small fires can be extinguished with dry chemical of CO_2.
Personnel should withdraw immediately from area unless a small leak is stopped immediately after it has been detected.
If tanks are damaged, gas should be allowed to disperse and no recovery attempt should be made.
Personnel should avoid touching release point on containers since frost forms very rapidly.
Keep away from tank ends.

Storage and Transfer
It is not possible to contain vapours when released.

Disposal
Any contaminated material will be shipped from site to an appropriate and approved facility. The DOE monitors the movement of hazardous wastes from generators, carriers to receivers, through a tracking document (Waste Manifest).

A Waste Manifest will accompany all movements. Forum Uranium will register at DOE with Robert Eno at reno@gov.nu.ca or (867) 975-7748.

7.0 Spill Equipment

Complete spill kits are kept on hand at all camps and drill shacks. Spill kits contain:

1 – 360 litre/79 gallon polyethylene over-pack drum
4 – oil sorbent booms (5” X 10’)
100 – oil sorbent sheets (16.5” X 20” X 3/8”)
1 – drain cover (36” X 36” X 1/16”)
1 – Caution tape (3” X 500’)
1 – 1 lb plugging compound
2 – pair Nitrile gloves
2 – pair Safety goggles
2 – pair Tyvek coveralls
1 – instruction booklet
10 – printed disposable bags (24” X 48”)
1 – shovel

In addition at least one empty fuel drum will be located at each fuel cache in the event of damaged or leaking drums. Extra absorbent pads will be kept with the helicopter, drill and any area where re-fuelling, transferring and/or handling is done.

8.0 Training and Practice Drills

8.1 Training

All employees and contractors will be familiar with the spill response resources at hand, this Contingency Plan, and will also be trained for initial spill response methods. Involvement of other employees may be required, from time to time. Annual refreshers will be conducted to review the procedures within this plan.

Appendix 7-I

Nunavut Spill Report Form

Appendix 7-II

Location Map

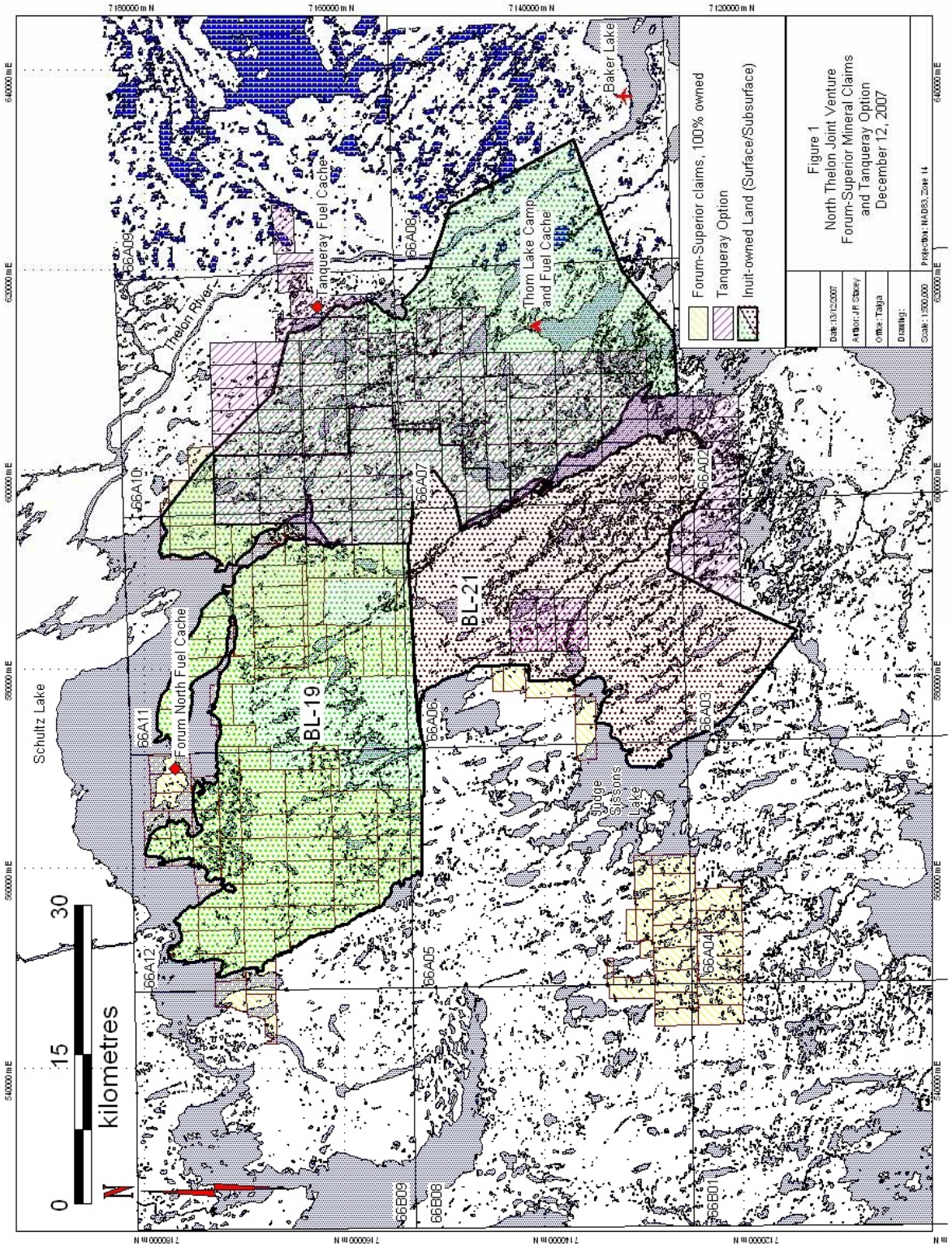
Figure 1
North Thelon Joint Venture
Forum-Superior Mineral Claims
and Tanqueray Option
December 12, 2007
Forum-Superior claims, 100% owned
Tanqueray Option
Inuit-owned Land (Surface/Subsurface)
Baker Lake
Tanqueray Fuel Cache
Thom Lake Camp
and Fuel Cache
Thelon River
Forum North Fuel Cache
Schultz Lake
Judge Sissons Lake
BL-19
BL-21
66A01
66A02
66A03
66A04
66A05
66A06
66A07
66A08
66A09
66A10
66A11
66A12
66B01
66B08
66B09
0
15
30
kilometres
N