GOLDEN BULL RESOURCES CORPORATION

(A 100% Owned Subsidiary of Golden River Resources Corporation.)

FUEL SPILL CONTINGENCY PLAN

For the SLAVE PROJECT In the Contwoyto Lake and Hood River Areas, Nunavut.

Valid between:

July 15, 2007 and December 31, 2010.

PREPARED BY:

Bruce E. Goad, P. Geo., M.Sc. *INUKSHUK* Exploration Incorporated.

SPILL CONTINGENCY PLAN

Golden Bull Resources Corporation (A 100% subsidiary of Golden River Resources Corporation.)

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Page 2 of 18 Bruce E. Goad, P. Geo., M.Sc. **INUKSHUK** EXPLORATION INC.

1.0 INTRODUCTION

This Golden Bull Resources Corporation (("GBR") a 100% subsidiary of Golden River Resources Corporation ("GRR")) Spill Contingency Plan shall be in effect from July 15, 2007 to December 31, 2010. All future amendments will be posted and recorded on the attached amendment record form at the end of this document. This GBR. Spill Contingency Plan was formulated as a requirement for permitting requested camp site and exploration activities in the Hood River and Contwoyto Lake area of Nunavut between July 15, 2007 and December 31, 2010. This plan was prepared on June 29, 2007.

This Spill Contingency Plan will be posted at operational remote sites.

GBR will endeavour to take every reasonable precaution toward ensuring the protection and conservation of the natural environment, the safety and health of GBR employees, contractors and sub-contractors and to protect the community at large from any harmful effects of its materials and operations.

2.0 FACILITIES

At the time of formulating this Spill Contingency Plan no camp facilities have been established; however, permitting for two base camps, one situated on Penthouse/Esker Lake (076L/15) and one on the East Arm of Contwoyto Lake (076E/15) is underway.

3.0 PETROLEUM AND CHEMICAL PRODUCT STORAGE AND INVENTORY

At the time of formulating this Spill Contingency Plan no fuel had yet been purchased or been transported onsite.

3.1 Remote Location Fuel Inventory, Storage and Handling Procedures

At times, GBR may establish remote, short term, fuel caches for company use. Typically these caches would consist of 1 to possibly up to 5 drums of jet fuel, drill fuel or both; stored in accordance with CSA approved methods of storage of drummed product. This remote fuel cache will be required to extend the flight distance from the base camp of the company's charter helicopter. One to four drums of fuel will also be stored at the drill site while the drill is in operation. In both cases, empty drums will be back hauled to camp and subsequently to Yellowknife for refilling/refund once the fuel has been consumed. Where fuel is not within the berm at the base camp, the tanks will be stored on their side, positioned so that a line drawn between the two bung openings is horizontal.

3.2 Petroleum Product Transfer

Manual and electric pumps (with aviation fuel filters for jet fuel) will be used for the transfer of all petroleum products. Smoking, sparks, or open flame will be prohibited in fuel storage and fuelling areas at all times.

4.0 RISK ASSESSMENT AND MITIGATION OF RISK

Fuel caches associated with exploration programs carry inherent risks of spillage. These risks can be significantly reduced by observing simple preventative measures such as:

• All materials storage will meet the requirements of the federal *Environmental Protection Act*. Environment Canada recommends secondary containment, such as

self-supporting insta-berms, also be used when storing barrelled fuel in a remote location.

- Valves will secured before and after fuel transfer,
- Fuel transfer will not be left unattended.
- Drums and hoses will be inspected regularly for leaks and pans or absorbent pads placed below fuel transfer areas and stationary machinery.
- Toxic materials will be stored away from sensitive areas (30 m from any surface water body.)

4.1 Petroleum Products and Other Fuels

Following, is a list of potential sources of fuel spills:

- 1) DRUM PRODUCT: All drummed products are suspect as leaks or ruptures of the steel drums or plastic containers may occur. These products would include but not be limited to drums of Jet A, Jet B, Aviation fuel (Avgas 100/130), diesel, gasoline, hydraulic fluid, drill grease, oil, waste oil and waste fuel.
- 2) PROPANE: Propane fuel cylinders can leak and (non-catastrophic) leaks will usually occur at the valves. All cylinders will be secured in an upright position at all times.
- 3) VEHICLES AND EQUIPMENT: This would include all wheeled vehicles and equipment, aircraft (fixed and rotary wing), snowmobiles, oil stoves, oil stove fuel reservoirs, generators and pumps. Incidents involving leaking or dripping fuels and oils may occur due to malfunctions, misuse, impact damage, and lack of regular maintenance, improper storage, or faulty operation or as a result of improper or sloppy refueling procedures due to carelessness.

Regular inspection and maintenance in accordance with recognized and accepted standard practices at all GBR camps and/ or fuel caches will reduce risks associated with the potential hazards listed above.

Spill response training will be provided to personnel who handle fuels and other petroleum products and in addition, at least one emergency response drill will be held during the season. A report will be prepared by the response coordinator following each drill, noting response time, personnel involved and any problems or deficiencies encountered. This report will be used to evaluate emergency response capability and remedy any deficiencies if required.

Oil/Fuel Spill Kits will be positioned at all camps, fuel caches, and drill sites. A list of Spill Kits, their locations and contents is presented in Section 7 of this plan.

5.0 RESPONDING TO FAILURES AND SPILLS

Fuel spills, once they occur can become a bigger problem if not dealt with immediately and it is imperative that all personnel have the knowledge of how to initially respond to a spill and who to contact in event of a spill. To achieve this outcome:

- This plan will be posted at camp, fuel storage area and drill site.
- Spill kits will be located at camp (1), fuel storage area (1) and active drill site (1).
- Material safety data sheets (MSDS) will be on site for all products.
- All persons onsite will be trained on the use of MSDS sheets, the use of spill kits and how to respond to and report a spill.

5.1 Spill Response Contact List

Golden Bull Resources Corporation (a 100% subsidiary of Golden River Resources Corporation) can be contacted during any 24 hour period at one of the following telephone numbers:

Mr. Joseph Gutnick, President,

Mr. Peter Lee, C.F.O., Director,

Golden Bull Resources Corporation,

(A 100% owned subsidiary of Golden River Resources Corporation.)

Level 8, 580 St Kilda Road, P.O. Box 6315,

St Kilda Road Central Melbourne,

Victoria 8008 Australia. Telephone: 61 3 8532 2860 Facsimile: 61 3 8532 2805

OR

Bruce Goad, P. Geo.,

(Consulting Geologist to both GBR/GRR)

INUKSHUK Exploration Inc.,

21861 44A Avenue,

Langley, British Columbia,

CANADA V3A 8E1

Telephone: 604-533-2255

OR

The camp can be contacted directly at:

Hood River Camp Telephone Number: Yet to be acquired. Contwoyto Lake Camp Telephone Number: Yet to be acquired.

5.2 Basic Steps - Spill Procedure

In the case of any spill or other environmental emergency, it is necessary to react in the most immediate, safe, and environmentally responsible manner. No spill or incident is so minor that it can be ignored.

The basic steps of the response plan are as follows:

- 1) *Ensure* the safety of all persons at all times.
- 2) *Identify* and find the spilled substance and its source, and if possible, stop the process or shut off the source.
- 3) *Inform* the immediate supervisor or higher designate at once, so that he/she may take appropriate action. (Appropriate action would include the notification of a government official, if required, Spill Report Forms are included in Appendix 3.
- 4) *Contain* the spill or environmental hazard, as per its nature, and as per the advice of the Spill Line as required.
- 5) *Implement* any necessary cleanup or remedial action.

5.3 Basic Steps - Chain of Command

1) Immediately notify the Golden Bull Resources Corporation's onsite geologist or camp manager of the spill. You may then be instructed to directly contact the NWT 24 HOUR SPILL LINE and/or the DIAND 24Hour Line at:

 NWT Spill Line
 DIAND 24 Hour Spill Line

 Telephone
 1-867-920-81 30,

 Facsimile
 1-867-873-6924.

- 2) A Spill Report Form (found as Appendix 2) will be filled out as completely as possible before or after contacting the 24 Hour Spill Line.
- 3) Other members of the team are notified as deemed necessary.

5.4 Other contacts for Spill Response Assistance

Environment Canada: Dave Tilden: 867-669-4728

Indian and Northern Affairs,

Land Use Inspection: Keb Dahl: 869-669-2767

Water Licence Inspection Philip DePiso: 867-360-6338

Fisheries and Oceans Canada Ron Allen: 867-669-6641

GNWT Environmental Protection Service Ken Hall: 867-876-7654

6.0 TAKING ACTION

Preventing a spill prior to it occurring would obviously be the best preventative solution; however, if a spill occurs, a prompt response is required and onsite personnel must be aware of how to respond.

6.1 Before the Fact: Preventative Measures

The following actions preemptive actions will be in place at all camps to protect he environment. These actions will minimize the potential for spills during fuel handling, transfer and storage:

- 1) Fuel transfer hoses with cam lock mechanisms will be used.
- 2) The level of the fuel content in the receiving vessel will be carefully monitored during transfer to avoid overfilling the container.
- 3) Drips and minor spills will be remediated immediately.
- 4) Fuel drums, tanks and hoses will be inspected regularly for leaks or potential to leak.
- 6) Personnel, especially those who will be operators, will be trained in proper fuel handling and spill response procedures.

6.2 After the Fact: Mitigative Measures

- 1. First steps to take when a spill occurs:
 - a) *Ensure* your own safety and that of others around you, beginning with those nearest to the scene.
 - b) *Control* danger to human life, if necessary.
 - c) *Identify* the source of the spill.
 - d) *Notify* your supervisor.
 - e) Assess whether or not the spill can be readily stopped.
 - f) *Contain* or stop the spill at the source, if possible, by following these actions:
 - ➤ If filling is in progress, STOP THE FUEL FLOW AT ONCE.
 - Close or shut off all valves.
 - ➤ Place plastic sheeting at the foot of the tank, barrel, or piece of equipment to prevent seepage into the ground or the runoff of fuel
 - ➤ Use absorbent materials (sheets, pads, booms) to absorb and contain the fuel spill.
 - > Use a patch kit to seal leaks, if practical to do so.

2. Secondary steps to take:

- a) Determine status of the spill event.
- b) If necessary, pump fuel from a damaged and/or leaking tank or drum into an empty, non-compromised, replacement drum or refuge container.
- c) Notify the 24-hour Spill Report Line, and receive further instructions from the appropriate contact agencies listed in Section 5.4. (e.g. disposal of contaminated soil or ice/snow in sealed containers for removal from site, etc.).
- d) Complete and Fax a copy of the Spill Report Form (Appendix 3).
- e) Notify permitting authorities.
- f) If possible, resume cleanup and containment operations.

6.3 Fuel Spills on Land

For the purpose of this Spill Contingency Plan, "Land" may be defined as soil, gravel, sand, rock, and vegetation. Advice on spill containment and cleanup may be obtained from the 24-Hour Spill Line as noted above in Section 5.3.

6.3.1 Procedure for Spills on Rock

For hydrocarbon spills on rock outcrops, boulder fields, etc.:

- 1) First responder or his designate will obtain plastic tarp(s) and absorbent sheeting on-site.
- 2) A berm of peat, native soil or snow will be constructed down slope of the seepage or spill.
- 3) The tarp will be placed in such a way that the fuel can pool for collection and removal (e.g. at the foot of the berm). If there is a large volume of spilled product, the liquid will be pumped into empty, non-compromised drums for sealing and subsequent disposal.
- 4) Absorbent sheeting will be placed on the rock to soak up spilled oil, fuel, etc.
- 5) Multi Sorb (crushed lava rock) can be used to scrub the rock surface.

- 6) Saturated material will be disposed of in an empty drum, which is then labeled and sealed. Alternatively, the pads may be wrung out into the empty drum(s), the drums marked and then secured for eventual disposal.
- 7) Depending on the nature and volume of the spill, the 24-Hour Spill Line may be contacted after Step 4 or Step 5.

6.3.2 Procedure for Spills on Land

- 1) First responder or his designate will obtain plastic tarp(s), absorbent sheeting, Multi Sorb or other ultra-dry absorbent and any other necessary spill containment equipment, pump, hoses, etc.
- 2) A berm of peat, native soil or snow will be constructed down slope of the seepage or spill.
- 3) The tarp will be placed in such a way that the fuel can pool for collection and removal (e.g. at the foot of the berm). If there is a large volume of spilled product, pump the liquid into spare empty drums, and dispose of product as advised by the 24-Hour Spill Line.
- 4) Petroleum-product sheen on vegetation may be controlled by applying a thin dusting of Multi Sorb or other ultra-dry absorbent to the groundcover.
- 5) Contact the 24-Hour Spill Line, Receive instructions from the appropriate contact agencies listed in Section 5.4 regarding collection of the contaminated soil or vegetation, its removal and site cleanup/restoration.

6.4 Fuel Spills on Water

For the purpose of this Spill Contingency Plan, "Water" may be defined as any lake, river, creek or swamp albeit flowing or stagnant, liquid (water) or solid (ice). Advice on spill containment and cleanup may be obtained from the NWT or DIAND 24-Hour Spill Line as noted above in Section 5.3.

6.4.1 Procedure for Spills on Water

It is important to immediately limit the extent of spills. The following is the procedure to be implemented when an incident occurs:

- 1) If the spill is small, hydrophobic (water repellent) absorbent pads will be deployed on the water. Hydrophobic pads readily absorb hydrocarbons. Alternatively, an ultra-dry absorbent designed for use on water-based spills may be deployed.
- 2) If the spill is larger, several empty drums will be prepared to act as refuge containers for the spill.
- 3) Containment booms will be deployed on the water surface to "fence in" the spill area gradually and to prevent it from spreading. Keep in mind those environmental factors such as high winds and wave action can adversely affect attempts at spill cleanup.
- 4) Absorbent booms may then be deployed to encircle and then absorb any hydrocarbon spillage that may have escaped the containment boom.
- 5) Once a boom has been secured, a skimmer may be brought on-scene to aid in capture of the hydrocarbon; once captured, the product should be pumped to the empty fuel drums and held for disposal.

6) As soon as possible either during or after the incident, contact the 24-Hour Spill Line. (This will ensure government agencies are informed).

6.5 Fuel spills on Snow and Ice

By its nature, snow is an absorbent, and fuel spilled on snow is collected with relative ease, either by shovel, in the case of small-range spills, and by loader, in the case of more extensive spills.

6.5.1 Procedure for Spills on Snow

- 1) The nature of the spill will be assessed. Necessary equipment might include shovels, plastic tarp(s), empty drums, and wheeled equipment.
- 2) Contaminated snow will be shovelled or scraped and deposited in empty refuge drums. If the spill is more extensive, a peat-bale berms or compacted snow berms with plastic over top, will be built around the affected area.
- 3) Either during or immediately after the accident, notify the 24-Hour Spill Line. Receive instructions on the preferred disposal method (e.g. storage in sealed drums, incineration or deposit in a designated lined containment area on land) from the appropriate contact agencies listed in Section 5.4.

6.5.2 Procedure for spills on Ice

Spills on ice are handled in similar fashion as those on snow. However, as ice presents the added danger of immediate access to water, care must be taken to respond quickly to such spills. Should fuel seep or flow through cracks or breaks in the ice, despite all precautions, assistance should be sought immediately.

- 1) A compacted-snow berm will be constructed around the edge of the spill area.
- 2) Although hard ice will retard or prevent fuel entry to the receiving waters below, all contaminated snow and ice, as well as objects embedded in the ice (such as gravel or frozen absorbent pads) must be scraped from the ice surface and disposed of in an appropriate manner.
- 3) Contact the 24-Hour Spill Line. Receive disposal instructions (e.g. sealing in drums, burn off, etc.) from the appropriate contact agencies listed in Section 5.4.

6.6 Procedure for Chemical Spills

- 1) Assess the hazard of the spilled material. REFER TO THE MSDS SHEETS NOW. Any members of the emergency response team who might be susceptible in certain situations, (such as asthmatics, where fumes or airborne particles are evident), should be replaced with alternates.
- 2) Assemble the necessary safety equipment before response (e.g. latex or other protective gloves, goggles, or safety glasses. masks or breathers, etc.)
- 3) Apply absorbents to soak up liquids.
- 4) Place plastic sheeting over solid chemicals, such as dusts and powders, to prevent their disbursement by wind or investigation by birds or other mammals.
- 5) Neutralize acids or caustics. Place spilled material and contaminated cleanup supplies in an empty refuge drum and seal for disposal.

6) Contact the 24-Hour Spill Line. Receive instructions on disposal methods and designated locations from the appropriate contact agencies listed in Section 5.4.

6.7 Procedure for Loss of External Load

The loss of external loads of fuel, oil, or chemicals from aircraft almost certainly results in complete and catastrophic failure of the container that once held the product. Immediate response is imperative.

- 1) Mark the loss target with GPS coordinates and relay to base camp as quickly as possible. Include in this information transfer, the quantity and type of load loss.
- 2) Base camp will contact 24-Hour Spill Line, and receive direction and instructions.
- 3) Begin to administer the appropriate procedure for spills on land, water, snow, or ice as appropriate.

7.0 SPILL EQUIPMENT

Complete spill kits, including oil absorbent kits, will be kept on hand at all camps, drill sites and fuel depots. Spill kits will contain the following items:

- 20 lb ABC fire extinguisher
- Polaski tool
- oil absorbent pads (package of polypropylene pads) that will also contain spills on water
- hydrocarbon-absorbent socks (polypropylene one approximately 4' by 3" and one 10' by 3")
- 1 bag treated oil only cellulose particulate
- 1 roll poly plastic sheet 110'x 6'x 6 mil thickness
- 6 poly disposal bags and ties (45 gal drum size, 6 mil)
- shovel
- 2 pair nitrite gloves (large)
- utility knife
- labels / marker
- plastic pails
- extra disposal bags
- plastic sheets
- absorbent pads and socks

8.0 TRAINING AND PRACTICE DRILLS

Members of the field crew will be familiar with this document and practice drill(s) will be mandatory.

8.1 Training

A Spill Response Team will be designated and all members will be familiar with the spill response resources at hand, this Contingency Plan, and appropriate spill response methods. Involvement of other employees may be required, from time to time.

This familiarity will be acquired through:

- 1) Initial or refresher training, as appropriate, provided once per season.
- 2) Regular inventory updates are provided in list form to all team members. Information to be reported includes listing of all resources, number of items, their location, condition, date of last inspection and any special comments (such as expiry dates, under whose authority they may be accessed and special handling instructions).

8.2 Practice Drills

Golden Bull Resources Corporation (a 100% owned subsidiary of Golden River Resources Corporation) is aware that without practice, no Contingency Plan has value. With that in mind, at least one practice drill will be held per season to give personnel a chance to practice emergency response skills. Each practice will be evaluated and a report prepared with the objective of learning where gaps and deficiencies (either in skills or physical resources) exist, and in what areas more practice might be required.

Appendix I

Distribution List

This manual is to be distributed to the following GBR/GRR personnel:

Golden Bull Resources Corporation,

(A 100% Subsidiary of Golden River Resources Corporation).

Company President, Chief Executive Officer:

Joseph Gutnick (Australia)

josephg@axisc.com.au

P.O. Box 6315, Level 8, 580 St Kilda Road Central, Melbourne, Victoria. 8008. Australia

Telephone: +61 3 8532 2860

Chief Financial Officer:

Peter Lee (Australia)

peterl@axisc.com.au

Consulting Geologist:

Bruce Goad, P. Geo.

INUKSHUK Exploration Inc.

(Canada)

inukshuk@uniserve.com

Geologists:

Yet to be hired.

Yet to be hired.

Yet to be hired.

Yet to be hired.

All Field Staff

Yet to be hired.

Yet to be hired.

Yet to be hired.

Camp Manager:

Yet to be hired.

All Camp Staff

Yet to be hired.

Yet to be hired.

Yet to be hired.

Safety Officer

Yet to be nominated.

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Bruce E. Goad, P. Geo., M.Sc.

INUKSHUK EXPLORATION INC.

Appendix II

Amendment Record Form

An amendment instruction sheet shall be included that lists and identifies sections in the manual to be added, enhanced or replaced.

Amend.		Amendment	Date
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Appendix III

Spill Report Form





NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE TEL: (867) 920-8130 FAX: (867) 873-6924 EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

Α	REPORT DATE: MONTH – DAY – YEAR				TIME		□ ORIGINAL SPILL REPORT,		REPORT NUMBER		
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THIR	D SUPPORT AGENCY										



OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130 FAX: (867) 873-6924 EMAIL: splis@gov.nt.ca

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FIRST SUPPORT AGENCY											
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THIR	RD SUPPORT AGENCY		·								

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Appendix IV

Material Safety Data Sheets (MSDS)

TO BE ADDED

Appendix V

Location of Camps and Fuel Storage.

(PROPOSED) LOCATION OF CAMPS

(NAD 27)

Hood River Camp:

Lat (degree/minute): 66° 53' 46" Long (degree/minute): 110° 54' 45"

Map Sheet - 076L/15

Contwoyto Lake Camp:

Lat (degree/minute): 65° 47' 24" Long (degree/minute): 110° 43' 33" Map Sheet – 076E/15

LOCATION OF FUEL STORAGE

(NAD 27)

No Fuel is Currently Onsite.

Lat (degree/minute): 00° 00' 00'' Long (degree/minute): 00° 00' 00''

Map Sheet – 000E/00