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WATER LICENCE APPLICATION FORM

New Amendment _x_Renewal LICENCE NO: (for NWB use only)	(NWB2TAH0406)	Assignment
1. NAME AND MAILING ADDRESS OF APPLICANT/LICENSEE	2. ADDRESS OF CORPORATE OFFICE IN CANADA (if applicable)	
Diamonds North Resources Ltd 510-510 Burrard St. Vancouver, B.C. V6C 3A8	Same as #1.	Nunavut Water Board
Phone:604 689 2010 Fax:604 484 7143	Phone:Fax:	JAN 0 4 2006
e-mail:ggill@diamondsnorthresources.com	e-mail:	Public Registry
4. DESCRIPTION OF UNDERTAKING (attact The proposed exploration program is a continuation of	Diamonds North's diamon	
	h plans and drawings) f Diamonds North's diamon ogram consists of convention eir diamond potential only. ng up to 15-25 men the loca al till sampling and addition ed only those areas meeting	and exploration efforts that have been onal mineral exploration techniques that The program will involve three main ation of which is shown on the nal airborne magnetic surveying. Once certain geophysical/geological criteria
surveying and prospecting. This will involve the daily a wooden picketed grid which will be used as control for stage 1 and 2 work become available further interpretate which involves small scale trenching and hand pitting a for diamond analysis. Note that some of the drilling probeen identified from exploration work conducted in pretable and surface disturbation.	shuttling, via helicopter, of or subsequent ground geoph ion of the data will provide as well as diamond drilling ogram will overlap the Stag evious years.	Fa 2-4 man crew to each target to establish hysical surveying. As the results from the the basis for stage 3 target delineation of select targets to collect sample materia ge 1 and 2 programs as drill targets have
drill site will cover approximately 100 (10 x 10) square original state. All garbage and fuel drums will be backh Bay.	meters and drill pads will be	e returned as near as possible to their

Land Use Permit				
DIAND	X_ Yes No	If no, date expe	pected Current permit N2005C0026	
Regional Inuit Association	X_ Yes No	If no, date expe	ected Current permit KTL305F010	
Commissioner	Yes No	If no, date expec	ctedN/A	
10. PREDICTED ENVIRONMEN MEASURES (direct, indirect, cumul			KING AND PROPOSED MITIGATION	
The state of the s	sed program repres	sents a continuation	mental effects from a number of different on of Diamonds North's exploration activities on umulative effects are expected.	
Potential localized impacts include middrilling waste disposal.	nor to negligible ef	fects on caribou,	harvesting activities, waterfowl and effects of	
Mitigation measures to be undertaken	to reduce, control o	or eliminate poter	ntial environmental effects include;	
100 kms to the south west of the explo 2) Avoiding low level flights over are 3) Adhering to the Recommended Em 4) Avoiding areas of documented hard Sound in the Inuvialuit Settlement Reg 5) Equipping all water intake hoses w 6) Provide necessary controls to preve 7) Using only lake water for drilling of 8) All drill waste will be disposed of a any high water mark such that the wast the surface and transported to camp (a is only 0.24 cubic meters. 9) All trenches/pits/sumps will be bact 10) Only environmentally acceptable drilling operations. 11) Drill holes to be plugged and perr 12) All fuel caches will be located a rall fuel caches, drilling operations and 13) Diamonds North possesses and m (previously accepted) that all employe emergency, fire and medi-vac procedure.	ration program. as known for water vironmentally Accessing activities will be resulted and appropriate sent sedimentation at the does not enter and then to the laborate and approved much and approved much and approved much and approved much at camp. Larger for aintains a current E es and contractors ares.	rfowl nesting. eptable Minimum thich are located p ms away from the screen mesh size and/or erosion of a tural depressions my water bodies. ratory), the volun red when operation and additives (a artesian flow is en ters from the norm uel caches will be mergency Responsare required to ac attention policy whice	primarily around the shoreline of Prince Albert to exploration areas. to ensure no entrapment of fish, water bodies or adjacent land. s or hand dug sumps located at least 30 meters from As virtually 95% of the rock cored is brought to me of drill waste created for a 100 meter long hole ons are complete. as per DIAND regulations) are to be used during ancountered, mal high water mark. Spill kits will be present at the bermed, onse Plan including a Fuel Spill Contingency Plan dhere to. These policies also include safety, the effectively restores, as near as possible, any	em
Licence application as well a nature the project has been s work involved on the NWT p	d and accepted sall amendment creened, review portion of Victowork program	I the original land requests. A wed and appropria Island. A rather than a	Land Use application and the Water Also, as the program is transborder in roved by both the EISC and EIRB for the this renewal application covers a change in work type it is anticipated	he

11. INUIT WATER RIGHTS

Will the project or activity substantially affect the quality, quantity, or flow of water flowing through Inuit Owned Lands and the rights of Inuit under Article 20 of the Nunavut Land Claims Agreement?

No. All work to be conducted in a professional and environmentally sound manner to ensure no impact to local water bodies occurs and that water quality is not compromised.

11. (Continued)

If yes, has the applicant entered into an agreement with the Designated Inuit organization to pay compensation for any loss or damage that may be caused by the alteration? If no compensation agreement has been made, how will compensation be determined?

N.A.

12. CONTRACTORS AND SUB-CONTRACTORS (name, address and functions)

Although bids have not been tendered for the work at this time it is anticipated that most of the contractors utilized in 2005 will be contracted for the upcoming program. These include the following:

Charter Aircraft:

- 1) Adlair Aviation Cambridge Bay, NU
- 2) Kitikmeot Helicopters/Great Slave Helicopters Cambridge Bay/Yellowknife, NU/NT
- 3) First Air Yellowknife, NT
- 4) Canadian North Yellowknife, NT
- 5) Nunasi Helicopters Yellowknife, NT

Expediting:

- 1) Kitnuna Expediting Cambridge Bay, NU
- 2) Wilf MacDonald Expediting Cambridge Bay, NU
- 3) Discovery Mining Services Yellowknife, NT

Suppliers:

- 1) Kitnuna Construction Cambridge Bay, NU
- 2) Kitikmeot Supplies Cambridge Bay, NU
- 3) Fred Ross and Associates Cambridge Bay, NU
- 4) Ikaluktutiak Co-op Cambridge Bay, NU
- 5) Northern Store Cambridge Bay, NU

Drilling:

- 1) Peak Drilling Yellowknife, NT
- 2) Major Midwest Yellowknife, NT

Airborne:

- 1) Fugro Toronto, Ontario
- 2) Terraquest Markham, Ontario

Geological/Geophysical work to be conducted by in-house personnel.

13. STUDIES UNDERTAKEN TO DATE (list and attach copies of studies, reports, research, etc.)
Water tests taken in 2002 as part of on-ice drilling program previously submitted to NWB in compliance with PART B: GENERAL CONDITIONS of Water Licence No. NWB2TAH0103. Water tests taken by RWED, NT (Rob Walker) both upstream and downstream of Tuktu Camp (Nunavut) in both 2003 and 2004. No negative results received. (See attached).
14. THE FOLLOWING DOCUMENTS MUST BE INCLUDED WITH THE APPLICATION FOR THE REGULATORY PROCESS TO BEGIN
Supplementary Questionnaire (where applicable: see section 5) _X_ Yes No If no, date expected
Inuktitut/English Summary of Project X Yes No If no, date expected
Application fee \$30.00 (c/o of Receiver General for Canada) X YesNo If no, date expected
15. PROPOSED TIME SCHEDULE
Annual (or) _X_ Multi Year (Seasonal Activity)
Start Date: April 1st, 2006 Completion Date: March 31st, 2008
Graham Gill Exploration Manager Name (Print) Exploration Manager Signature December 15, 2005 Date
For Nunavut Water Board use only APPLICATION FEE Amount: \$ Receipt No.:

Receipt No.:

WATER USE DEPOSIT

Amount: \$_