



Tahera Diamond Corporation
Exploration Office
#7-68 Schooner St
Coquitlam BC V3K 7B1

August 30, 2007

Attn. Phyllis Beaulieu

Manager of Licensing
Nunavut Water Board
PO Box 119
Gjoa Haven, Nunavut
X0B 0J0
(867) 360-6338

Summary Report for 2005 Rockinghorse Property

This summary report should be read in conjunction with the following tables-
Rockinghorse 2005 Annual Report Tahera.

During 2005 a small Exploration Program was completed on the Rockinghorse Property. In the late winter/spring, a drilling program was carried out on the Anuri Kimberlite. One diamond drill was utilized for 18 days. The program was based out of Tak Camp. This program was the only time the camp was used during the year.

Water is used for domestic purposes at Tak Camp. Domestic uses include: water required for cooking, cleaning, showers, drinking, etc and averaged (estimated) 4 cubic metres per day. The camp facilities were in operation for approximately 23 days and therefore total water usage is estimated to be 92 cubic metres. The water was sourced from the lake which is proximal to Tak Camp. The pump used is a ½ HP 115 V pump. The water intake is equipped with a mesh screen with a screen size less than 2.54 mm to prevent the entrapment of fish as per DFO guidelines. Water was filtered with a particulate filtration system.

Water use was for industrial purposes at Anuri Pipe. The water required for drilling operations is sourced from the lake where the drilling takes place. Drilling utilizes approximately 40 cubic metres of water per day. The total rig drilling days at the Anuri Pipe in 2005 was 18 so approximately 720 cubic metres of water was used.

- Sewage and waste was managed in accordance with the plan submitted in the Remote Camp Questionnaire. "Pacto" brand latrines are installed in the camp and human waste was burnt daily in the camp incinerator. Grey water was disposed in the sump next to the kitchen. The sump is sealed and insulated and was monitored

daily. There were no operational problems. Burnable waste was incinerated in camp. Non-burnable material, including incinerator residues, was backhauled to Yellowknife. Scrap metal, aerosols, batteries, as well as bulky items were included in the non-burnable material. Waste oil was removed to the Jericho minesite where it was eventually hauled off site with a waste manifest as per EPS procedures.

Drill cuttings and drill water from the diamond drill were pumped to a suitable location near the drill sites. Maps are provided.

The following maps and documents should be considered in the reading of this document.

- Rockinghorse Final Abandonment and Restoration Plan
- Rockinghorse Spill Contingency Plan
- Detailed map of Tak Camp
- Detailed map of Anuri Pipe.

NWB Annual Report**Year being reported:**

2005

**License
No:**

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**Issued
Date:
Expiry
Date:**

Project Name: Rockinhorse**Licensee:** Tahera Diamond Corporation**Mailing Address:** #7-68 Schooner St Coquitlam BC V3K 7B1**Name of Company filing Annual Report (if different from Name of Licensee please clarify relationship between the two entities, if applicable):****General Background Information on the Project (*optional):****Licence Requirements: the licensee must provide the following information in accordance with**

A summary report of water use and waste disposal activities, including, but not limited to: methods of obtaining water; sewage and greywater management; drill waste management; solid and hazardous waste management.

Water Source(s):	Lake adjacent to camp	
Water Quantity:		Quantity Allowable Domestic (cu.m)
	4 cu. m/day	Actual Quantity Used Domestic (cu.m)
		Quantity Allowable Drilling (cu.m)
	40 cu. m/day	Total Quantity Used Drilling (cu.m)

Waste Management and/or Disposal

All grey
water from
domestic
use was
contained in
a grey
water sump.
Water used
in drilling
activities
was

pumped to
a sump
near the
drill site.
See
attached
maps and
coordinates.

Additional Details:

A list of unauthorized discharges and a summary of follow-up actions taken.

Spill No.:

(as reported to the Spill Hot-line)

Date of

Spill:

Date of Notification to an Inspector:

Additional Details: (impacts to water, mitigation measures, short/long term monitoring, etc)

No unauthorized discharges occurred

Revisions to the Spill Contingency Plan

Additional Details:

Revisions to the Abandonment and Restoration Plan

Progressive Reclamation Work Undertaken

All sites that were drilled during the 2005 drilling program have been inspected and cleaned up.

Results of the Monitoring Program including:

The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each location where sources of water are utilized;

Additional Details:

The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each location where wastes associated with the licence are deposited;

Additional Details:

Results of any additional sampling and/or analysis that was requested by an Inspector

Additional Details: (date of request, analysis of results, data attached, etc)

Any other details on water use or waste disposal requested by the Board by November 1 of the year being reported.

Additional Details: (Attached or provided below)

Any responses or follow-up actions on inspection/compliance reports

Additional Details: (Dates of Report, Follow-up by the Licensee)

Any additional comments or information for the Board to consider

Date Submitted:

August 31, 2007

**Submitted/Prepared
by:**

Ferg McDonnell

Contact Information:

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GPS Coordinates for water sources utilized

Source Description	Latitude			Longitude		
	Deg °	Min '	Sec "	Deg °	Min '	Sec "
Lake (camp)	66	35	34.7028	113	5	13.736
Lake (Drilling)	66	33	9.54	112	57	9.864

GPS Locations of areas of waste disposal

Location Description (type)	Latitude			Longitude		
	Deg °	Min '	Sec "	Deg °	Min '	Sec "
sump(camp)	66	35	33.5472	113	5	12.304
sump(drilling)	66	33	7.59600	112	57	51.336
sump(drilling)	66	33	14.724	112	57	53.1