

***FORUM URANIUM
SPILL CONTINGENCY PLAN***

**North Thelon Project
NUNAVUT**

Date: March 2014

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1. INTRODUCTION

This Spill Contingency Plan has been prepared specifically for the North Thelon Project operated by Forum Uranium Corp. ("Forum"). The plan demonstrates that Forum will have appropriate response capabilities and measures in place to effectively address potential spills at its North Thelon Project site. This plan shall be posted at operational sites and drill shacks.

Forum Uranium endeavors to take every responsible precaution toward ensuring the protection and conservation of the natural environment and safety and health of all employees and contractors from any potential harmful effects of stored materials and operations.

1.1 Corporate Details

Forum Uranium Corporation
1158 409 Granville Street,
Vancouver, BC V6C 1T2

Attention: Anthony Williamson, Project Manager

1.2 Term of Spill Contingency Plan

This Spill Contingency Plan shall be in effect from date of acceptance of applicable land use permits and water licence. Any future changes and/or amendments will be submitted to the Nunavut Water Board, AANDC and the Kivalliq Inuit Association.

1.3 Purpose and Scope

The purpose of this Spill Contingency Plan is to provide a plan of action for all spills of hazardous materials that may occur on the North Thelon Project, NU. This plan identifies key response personnel and their roles and responsibilities in the event of a spill, as well as the equipment and other resources available to respond to a spill. It details spill response procedures that will minimize potential health and safety hazards, environmental damage, and clean-up efforts. The plan has been prepared to ensure quick access to all information required in responding to a spill.

1.4 Forum Uranium Corporation Environmental Policy

It is the policy of Forum Uranium Corporation to comply with all existing laws and regulations to help ensure the protection of the environment. Forum Uranium Corporation cooperates with other groups committed to protecting the environment and ensures that employees, contractors, government, and the public is informed on the procedures followed to help protect the environment.

The plan is presented to all staff and contractors during their on-site orientation sessions. All employees and contractors are aware of the locations of the plan on site at the North Thelon Project and in the Forum Uranium Corporation office.

During the orientation meeting, training sessions are scheduled to ensure employees and contractors have an understanding of the steps to be undertaken in the event of a spill. All employees and contractors are shown where spill kits are stored, are aware of their contents and are trained in using spill equipment and responding to spills. The company is committed to keeping personnel up to date on the latest technologies and spill response methods.

2. PROJECT AND SITE DESCRIPTION

2.1 Project Description

The North Thelon Project is in the Kivalliq Region of Nunavut, approximately 30-90 km from Baker Lake, and 320 km from Rankin Inlet and consists of both Inuit-Owned Lands (surface rights) and mineral claims on Crown Lands.

Year-round access to the property is via fixed wing aircraft, equipped with skis or floats, or helicopter. The property is bounded in a general sense by the following minimum and maximum latitudes/longitudes:

Min Lat (degree/minute)	<u>64.12539° N</u>	Min Long (degree/minute)	<u>96.35659° W</u>
Max Lat (degree/minute)	<u>64.70944° N</u>	Max Long (degree/minute)	<u>98.70357° W</u>

Forum Uranium Corp. controls 235 mineral claims for the North Thelon Project which consists of 189 100% Forum-owned claims, 36 claims optioned from Agnico-Eagle Mines Ltd. (in the process of purchasing 100% ownership) and 4 100% Forum-owned claims acquired through a Memorandum of Understanding with Nunavut Tunngavik Incorporated and now generally referred to as the Ukaliq Project. Of these claims, 119 fall on Inuit owned land (IOL) parcel BL-19, 12 fall on BL-31 three of the Ukaliq Project claims fall on IOL parcel BL-21, and one Ukaliq Project Claim covers the entirety of BL-32. All fieldwork planned on IOL will occur within the bounds of IOL parcels BL-19, BL-21, BL-31 and BL-32, located approximately 64° 15'N / 96° 33' W and 64° 44' N/ 97 ° 58' W. All work planned on Crown Land will fall between approximately 64°13'N/ 98° 00' W and 64° 23'N/ 97° 34' W.

Although previous work was conducted out of a camp at Thom Lake, potentially work will now be carried out of a temporary camp on Judge Sissions Lake within IOL parcel BL-21 (see map). The main camp site is an ancient raised beach, situated over 100m away from the eastern shoreline of Judge Sissions Lake.

The camp consists of 14 canvas wall tents on wood platforms, 30'x30'wood-frame kitchen and dry (showers) complex, 1 10'x10' generator shack, 2 4'x4' incinerator latrines, 1 4'x4' "honeybag" latrine and 1 waste incinerator. The camp is laid out roughly in two parallel NW rows. A nearby esker (~200m north) is suitable as an airstrip for tundra-tired aircraft and a large bermed fuel cache was established there. The camp would house a maximum of 19 people but would normally house between 10-14 individuals.

Maps illustrating the regional context of the property and the project area are located in Appendix 2.

2.2 Current Permits/Licences

Permit/License No.	Regulatory Body	Type	Expiry
2BE-SCH0712	Nunavut Water Board	Water License Type B	Renewal and amendment applied for
KVL307C01	Kivalliq Inuit Association	Land Use Permit	Extension applied for

	NPC	Conformity analysis	
N2007C0017	AANDC	Class A LUP	Extension applied for

2.3 List of Hazardous Materials On-site

Fuel storage areas at the North Thelon Project will include the main storage site adjacent to the camp helicopter landing pad; in addition small fuel caches will be located adjacent to active drill sites when drilling is underway. All containers of hazardous materials will be marked with Forum's name.

Petroleum products and hazardous materials that will be considered in this Spill Contingency Plan include:

- Diesel fuel
- Hydraulic oil
- Lubricating oil
- Gasoline
- Jet "B" fuel
- Antifreeze
- Propane

The drilling company will employ various drilling muds and grease during the drilling operations. This information is included in Appendix 3 (MSDS Sheets).

Table 1 presents a list of hazardous materials anticipated to be located at North Thelon Project, the type of storage container, the maximum quantities stored, and the general location.

Table 1: List of hazardous materials stored on-site, type of storage container, the storage quantities, and storage locations where known

Material	Storage Container	Maximum on-site	Storage Location and Uses
Diesel fuel	205 litre drums	80 (16,400 litres)	One drum to be located at each tent for heating, one at the generator, two drums at active drilling sites, remainder at camp fuel cache
Jet B fuel	205 litre drums	60 (12,300 litres)	Two drums at each active drilling site, remainder at camp fuel cache
Propane	45 kg cylinders	6 (270 kg)	Two cylinders each to be located at kitchen (heating/cooking) and dry (heating); remainder at camp fuel cache
Gasoline	205 litre	4 (820)	Camp fuel cache

	drums	litres)	
Oil (Engine and 2 stroke)	1 litre container	Several cases (24 litres/case)	Generator shed, active drilling sites

2.4 Petroleum and Chemical Product Storage and Transport

All fuel will be stored no closer than the regulated distance from the normal high water mark of any water body (>100 metres). The main fuel cache will be located immediately north of the North Thelon Project camp.

Other petroleum-based materials found on-site in very small quantities will be located in the drill shack. These include lubricants/oil/grease for the maintenance of the drilling equipment. The drill shack will be located over 30 metres from the normal high water mark of any water body.

All fuel, oil and any chemicals are transported to site by plane and/or helicopter and to any drill sites by helicopter.

2.5 Petroleum Product Transfer

Manual and automatic pumps (and aviation fuel filters for jet fuel) are used for the transfer of all petroleum products. Smoking, sparks, or open flames are **prohibited** in fuel storage and fuelling areas at all times. Portable drip trays and appropriately sized fuel transfer hoses with pumps are used when refuelling aircraft or other equipment, to avoid any leaks/drips onto the land.

2.6 Camp/Exploration Equipment Maintenance

All maintenance work required for camp or exploration equipment will utilize special procedures including the use of portable drip pans to manage motor fluids and other waste in an effort to contain potential spills. Preventative maintenance will be performed regularly to help eliminate the potential for leaks.

2.7 Spill Containment Equipment

Equipment available on site to assist in responding to a hazardous materials spill includes various hand held tools including shovels. In addition to these, one large spill kit will be situated at each active drill site as well as at their respective supply pumps, with additional spill kits located at the North Thelon Project camp fuel cache, in camp and on the helicopter.

Spill kits are located wherever fuel is stored or used. The typical spill kit has a sorbent capacity of 240 litres and the contents include:

- 1 – 360 litre/79 gallon polyethylene over pack drum
- 4 – oil sorbent booms (5" X 10')
- 100 – oil sorbent sheets (16.5" X 20" X 3/8")
- 1 – drain cover (36" X 36" X 1/16")
- 1 – *Caution* tape (3" X 500')
- 1 – 1 lb plugging compound
- 2 – pair Nitrile gloves
- 2 – pair Safety goggles
- 2 – pair Tyvel coveralls
- 1 – instruction booklet
- 10 – printed disposable bags (24" X 48")
- 1 – empty fuel drum

2.8 Existing Preventative Measures

Planning for an emergency situation is imperative, due to the nature of the materials stored on site as well as the remoteness of the site. Along with the preventative measures outlined below, adequate training of staff and contractors is paramount.

All hazardous materials arrive by air as needed throughout periods of active exploration. They are unloaded by airplane and helicopter pilots and Forum's staff and contractors and carefully placed in the fuel storage and hazardous materials storage areas.

The designated fuel monitor conducts daily visual inspections to check for leaks or damage to the

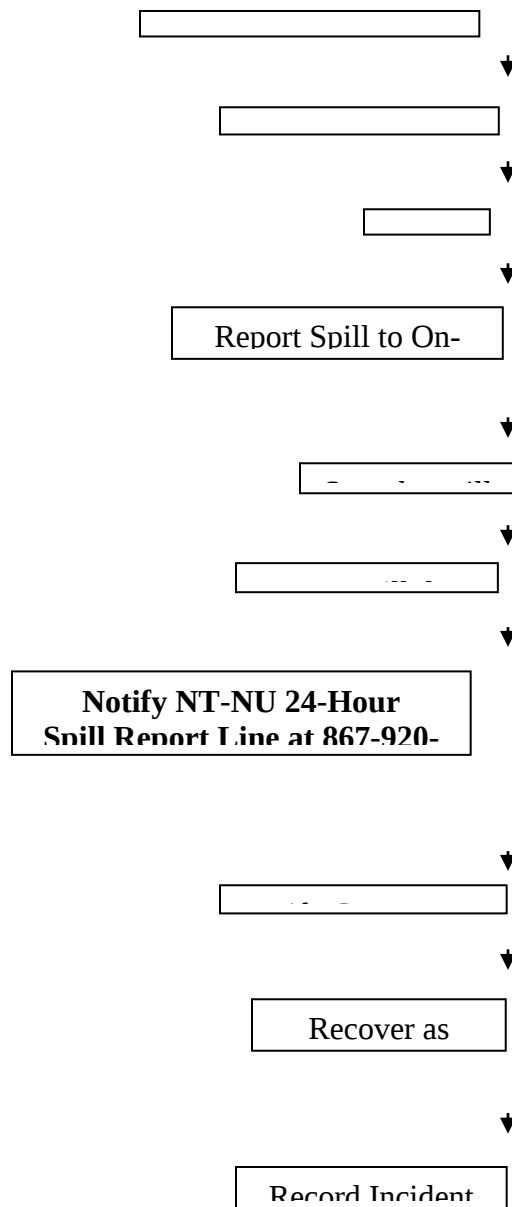
fuel storage containers, as well as for stained or discoloured soils/snow around the fuel storage areas and adjacent equipment. For example, lids/caps are checked for tight seals. A checklist is used to ensure no areas are missed.

2.9 Copies of Spill Contingency Plan

Several copies of the plan are kept on-site at all times at the North Thelon Project camp, the camp fuel cache and at any drill shacks during active drilling periods. As well a copy will also be located at Forum's office.

3. RESPONSE ORGANIZATION

The following is a flow chart to illustrate the sequence of events in the event of a hazardous material spill occurring at the North Thelon Project.



3.1 Spill Response Team

The Project Manager will be the On-Scene Coordinator for the North Thelon Project and will appoint and train appropriate personnel to make up the Project Spill Response Team. The key personnel that make up the Project Spill Response Team are as follows:

On-Scene Coordinator: TBD

Project Manager: Anthony Williamson

In addition to the On-Scene Coordinator and the Project Manager, approximately 10 to 14 personnel are available on site to assist in spill response and cleanup activities. The number of personnel on site varies based on the specific exploration activities being conducted at any one time throughout the year.

The responsibilities of the On-Scene Coordinator are as follows:

1. Assume complete authority over the spill scene and coordinate all personnel involved.
2. Evaluate spill situation and develop overall plan of action.
3. Activate the spill contingency plan
4. Immediately report the spill to:
NT-NU 24-Hour Spill Report Line (867) 920-8130
Aboriginal Affairs and Northern Development Canada Inspector (867) 975-4295
Other regulatory agencies and Anconia Resources Corporation management (see *Table 2 – Emergency Contacts*).
5. Obtain additional manpower, equipment, and material if not available on site for spill response.

The responsibilities of the Project Manager are as follows:

1. Provide regulatory agencies and Forum management with information regarding the status of the cleanup activities.
2. Act as a spokesperson on behalf of Forum with regulatory agencies as well as the public and media.
3. Prepare and submit a report on the spill incident to regulatory agencies (including the AANDC Inspector) within 30 days of the event.

4. REPORTING PROCEDURE

The On-Scene Coordinator must be notified immediately of any spill either by phone, radio, or in person.

The following is the spill reporting procedure:

1. Report immediately to the NT-NU 24-Hour Spill Report Line (867) 920-8130
Aboriginal Affairs and Northern Development Canada Inspector (867) 975-4295
And other regulatory agencies, and Anconia management
(see *Table 2 – Emergency Contacts*)
2. Complete the NT-NU Spill Report Form and fax the report to the NT-NU 24-Hour Spill Report Line fax (867) 873-6924.

Table 2 – Emergency Contacts

CONTACT	TELEPHONE NUMBER
AANDC - Land Use Inspector	(867) 975-4295
Forum Uranium Corporation – Ken Wheatley	
Environment Canada 24 hour Duty Officer	(867) 766-3737, (867) 873-8185 (Fax)
AANDC – Water Resource Officers, Rankin Inlet and Iqaluit, NU	Rankin Inlet (867) 645-2831 Iqaluit (867) 975-4298
Kivalliq Inuit Association	(867) 645-5725
Nunavut Tunngavik Inc., Cambridge Bay	(867) 983-2517
Rankin Inlet Fire Department	(867) 645-2525
RCMP, Rankin Inlet	(867) 645-1111
Health Centre – Rankin Inlet	(867) 645-8300
On-Site Project Geologist	<i>Information to be supplied once phone system is established on the property</i>
Fisheries and Oceans	(867) 979-8007
Nunavut Department of Environment	(867) 975-7700
Robert Eno, Nunavut Department of Environment, Waste Manifests	(867) 975-7748
Manager, Pollution Control and Air Quality, Environmental Protection, Govt of Nunavut	(867) 975-7748; (867) 975-7739 (Fax)

5. ACTION PLANS

5.1 Initial Action

The instructions to be followed by the first person on the spill scene are as follows:

1. Always be alert and consider your safety and the safety of others first.
2. If possible, identify the material that has been spilled. If you are not sure of the material, use caution and consider your safety first.
3. Assess the hazard of people in the vicinity of the spill.
4. If possible, safely try to stop the flow of material to minimize potential for environmental impacts.
5. Immediately report the spill to the On Scene Coordinator.
6. Resume any effective action to contain, mitigate, or terminate the flow of the spilled material.

The following pages include specific instructions to be followed in the response to various types of spills including diesel fuel, hydraulic oil, lubricating oil, gasoline, aviation fuel (Jet “B”), antifreeze, and propane.

5.2 SPILL RESPONSE ACTIONS

DIESEL FUEL, HYDRAULIC OIL, AND LUBRICATING OIL

Take action only if safety permits – stop the source flow if safe to do so and eliminate all ignition sources.

Never smoke when dealing with these types of spills.

On Land

Build a containment berm using soil material or snow and place a plastic tarp at the foot of the berm for easy capture of the spill after all vapours have dissipated.

Remove the spill by using absorbent pads or excavating the soil, gravel or snow.

Remove spill splashed on vegetation using particulate absorbent material.

On Muskeg

Do not deploy personnel and equipment on marsh or vegetation.

Remove pooled oil with sorbent pads and/or skimmer.

Flush with low pressure water to herd oil to collection point.

Burn only in localized areas, e.g., trenches, piles or windrows.

Do not burn if root systems can be damaged (low water table).

Minimize damage caused by equipment and excavation.

On Water

Contain spill as close to release point as possible.

Use containment boom to capture spill for recovery after vapours have dissipated.

Use absorbent pads to capture small spills.

Use skimmer for larger spills.

On Ice and Snow

Build a containment berm around spill using snow.

Remove spill using absorbent pads or particulate sorbent material.

The contaminated ice and snow must be scraped and shovelled into plastic buckets with lids, 205 litre drums, and/or polypropylene bags.

Storage and Transfer

All contaminated water, ice, snow, soil, and clean up supplies will be stored in closed, labelled containers. All containers will be stored in a well ventilated area away from incompatible materials.

Disposal

All contaminated material will be transported to an appropriate disposal facility.

5.3 SPILL RESPONSE ACTIONS GASOLINE AND JET B AVIATION FUEL

Take action only if safety permits – stop the source flow if safe to do so and eliminate all ignition sources.

Never smoke when dealing with these types of spills.

On Land

Build a containment berm using soil material or snow and place a plastic tarp at the foot of the berm for easy capture of the spill after all vapours have dissipated.

Remove the spill by using absorbent pads or excavating the soil, gravel or snow.

Remove spill splashed on vegetation using particulate absorbent material.

On Muskeg

Do not deploy personnel and equipment on marsh or vegetation.

Remove pooled gasoline or Jet B with sorbent pads and/or skimmer.

Flush with low pressure water to herd oil to collection point.

On advice from regulatory agencies, burn only in localized areas, e.g., trenches, piles or windrows.

Do not burn if root systems can be damaged (low water table).

Minimize damage caused by equipment and excavation.

On Water

Contain spill as close to release point as possible.

Use containment boom to capture spill for recovery after vapours have dissipated.

Use absorbent pads to capture small spills.

Use skimmer for larger spills.

On Ice and Snow

Build a containment berm around spill using snow.

Remove spill using absorbent pads or particulate sorbent material.

The contaminated ice and snow must be scraped and shovelled into plastic buckets with lids, 205 litre drums, and/or polypropylene bags.

Storage and Transfer

All contaminated water, ice, snow, soil, and clean up supplies will be stored in closed, labelled containers. All containers will be stored in a well ventilated area away from incompatible materials.

Disposal

All contaminated material will be transported to an appropriate disposal facility.

5.4 SPILL RESPONSE ACTIONS PROPANE

Take action only if safety permits. Gases stored in cylinders can explode when ignited.
Keep vehicles away from area.

Never smoke when dealing with these types of spills.

On Land

Do not attempt to contain the propane release.

On Water

Do not attempt to contain the propane release.

On Ice and Snow

Do not attempt to contain the propane release.

General

It is not possible to contain vapours when released.

Water spray can be used to knock down vapours if there is no chance of ignition.

Small fires can be extinguished with dry chemical or CO₂.

Personnel should withdraw immediately from area unless a small leak is stopped immediately after it has been detected.

If tanks are damaged, gas should be allowed to disperse and no recovery attempt should be made.

Personnel should avoid touching release point on containers since frost forms very rapidly.

Keep away from tank ends.

Storage and Transfer

It is not possible to contain vapours when released.

Disposal

All contaminated material will be transported to an appropriate disposal facility.

6.0 PROCEDURES FOR TRANSFERRING, STORING, AND MANAGING SPILL-RELATED WASTES

In most cases, spill cleanups are initiated at the far end of the spill and contained moving toward the centre of the spill. Sorbent socks and pads are generally used for small spill cleanup. A pump with attached fuel transfer hose can suction spills from leaking containers or large accumulations on land or ice, and direct these larger quantities into empty drums. Hand tools such as cans, shovels, and rakes are also very effective for small spills or hard to reach areas. Heavy equipment can be used if deemed necessary but may be constrained by transportation to site constraints.

Used sorbent materials are to be placed in plastic bags for future disposal at an approved disposal facility. All materials mentioned in this section are available in the spill kits located on the North Thelon Project. Following cleanup, any tools or equipment used will be properly washed and decontaminated, or replaced if this is not possible.

For most of the containment procedures outlined in Section 5, spilled petroleum products and materials used for containment will be placed into empty waste oil containers and sealed for proper disposal at an approved disposal facility.

7.0 PROCEDURES FOR RESTORING AFFECTED AREAS

Once a spill has been contained, Forum URANIUM will consult with the Aboriginal Affairs and Northern Development Canada Inspector assigned to the property to determine the level of cleanup required. The Inspector may require a site-specific study to ensure appropriate cleanup levels are met. Criteria that may be considered include natural biodegradation of oil, replacement of soil and revegetation.

8.0 TRAINING

All employees and contractors working on the North Thelon Project will be trained in the safe operation of all machinery and tools to help prevent hazardous material spills. All employees on site will also be required to participate in an orientation session, during which all locations of the spill plan and spill kits will be provided. An overview of the plan will be provided by the On-Scene Coordinator leading the orientation session. Specific training sessions are scheduled for individuals directly involved in handling hazardous materials to ensure they know all steps to be undertaken in handling these materials, as well as the steps involved in the event of a spill, including the proper use of spill kits.

APPENDIX 1

NT/NU Spill Report Instructions and Form

Instructions for Completing the NT-NU Spill Report Form

This form can be filled out electronically and e-mailed as an attachment to spills@gov.nt.ca. Until further notice, please verify receipt of e-mail transmissions with a follow-up telephone call to the spill line. Forms can also be printed and faxed to the spill line at 867-873-6924. Spills can still be phoned in by calling collect at 867-920-8130.

A. Report Date/Time	The actual date and time that the spill was reported to the spill line. If the spill is phoned in, the Spill Line will fill this out. Please do not fill in the Report Number: the spill line will assign a number after the spill is reported.
B. Occurrence Date/Time	Indicate, to the best of your knowledge, the exact date and time that the spill occurred. Not to be confused with the report date and time (see above).
C. Land Use Permit Number /Water Licence Number	This only needs to be filled in if the activity has been licenced by the Nunavut Water Board and/or if a Land Use Permit has been issued. Applies primarily to mines and mineral exploration sites.
D. Geographic Place Name	In most cases, this will be the name of the city or town in which the spill occurred. For remote locations - outside of human habitations - identify the most prominent geographic feature, such as a lake or mountain and/or the distance and direction from the nearest population center. You must include the geographic coordinates (Refer to Section E).
E. Geographic Coordinates	This only needs to be filled out if the spill occurred outside of an established community such as a mine site. Please note that the location should be stated in degrees, minutes and seconds of Latitude and Longitude.
F. Responsible Party Or Vessel Name	This is the person who was in management/control/ownership of the substance at the time that it was spilled. In the case of a spill from a ship/vessel, include the name of the ship/vessel. Please include full address, telephone number and e-mail. Use box K if there is insufficient space. Please note that, the owner of the spilled substance is ultimately responsible for any spills of that substance, regardless of who may have actually caused the spill.
G. Contractor Involved?	Were there any other parties/contractors involved? An example would be a construction company who is undertaking work on behalf of the owner of the spilled substance and who may have contributed to, or directly caused the spill and/or is responding to the spill.
H. Product Spilled	Identify the product spilled; most commonly, it is gasoline, diesel fuel or sewage. For other substances, avoid trade names. Wherever possible, use the chemical name of the substance and further, identify the product using the four digit UN number (eg: UN1203 for gasoline; UN1202 for diesel fuel; UN1863 for Jet A & B)
I. Spill Source	Identify the source of the spill: truck, ship, home heating fuel tank and, if known, the cause (eg: fuel tank overfill, leaking tank; ship ran aground; traffic accident, vandalism, storm, etc.). Provide an estimate of the extent of the contaminated/impacted area (eg: 10 m ²)
J. Factors Affecting Spill	Any factors which might make it difficult to clean up the spill: rough terrain, bad weather, remote location, lack of equipment. Do you require advice and/or assistance with the cleanup operation? Identify any hazards to persons, property or environment: for example, a gasoline spill beside a daycare centre would pose a safety hazard to children. Use box K if there is insufficient space.
K. Additional Information	Provide any additional, pertinent details about the spill, such as any peculiar/unique hazards associated with the spilled material. State what action is being taken towards cleaning up the spill; disposal of spilled material; notification of affected parties. If necessary, append additional sheets to the spill report. Number the pages in the same format found in the lower right hand corner of the spill form: eg, "Page 1 of 2", "Page 2 of 2" etc. Please number the pages to ensure that recipients can be certain that they received all pertinent documents. If only the spill report form was filled out, number the form as "Page 1 of 1".
L. Reported to Spill Line by	Include your full name, employer, contact number and the location from which you are reporting the spill. Use box K if there is insufficient space.
M. Alternate Contact	Identify any alternate contacts. This information assists regulatory agencies to obtain additional information if they cannot reach the individual who reported the spill.
N. Report Line Use Only	Leave Blank. This box is for the Spill Line's use only.

APPENDIX

Regional
Property
Maps



Canada

NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130
FAX: (867) 873-6924
EMAIL: spills@gov.nt.ca

A

REPORT DATE: MONTH - DAY - YEAR

B

OCCURRENCE DATE: MONTH - DAY - YEAR

C

LAND USE PERMIT NUMBER (IF APPLICABLE)

D

GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION

E

LATITUDE
DEGREES MINUTES SECONDS

F

RESPONSIBLE PARTY OR VESSEL NAME

G

ANY CONTRACTOR INVOLVED

H

PRODUCT SPILLED

I

SPILL SOURCE

J

FACTORS AFFECTING SPILL OR RECOVERY

K

ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS

REPORT TIME

OCCURRENCE TIME

☐ ORIGINAL SPILL REPORT, OR
☐ UPDATE # TO THE ORIGINAL SPILL REPORT

REPORT LINE USE ONLY
REPORT NUMBER

WATER LICENCE NUMBER (IF APPLICABLE)

REGION
☐ NWT ☐ NUNAVUT ☐ ADJACENT JURISDICTION OR OCEAN

LONGITUDE
DEGREES MINUTES SECONDS

RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION

CONTRACTOR ADDRESS OR OFFICE LOCATION

QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES U.N. NUMBER

QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES U.N. NUMBER

AREA OF CONTAMINATION IN SQUARE METRES

HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT

REPORT LINE USE ONLY

REPORTED TO SPILL LINE BY POSITION EMPLOYER LOCATION CALLING FROM TELEPHONE

ANY ALTERNATE CONTACT POSITION EMPLOYER ALTERNATE CONTACT ALTERNATE TELEPHONE

REPORT LINE USE ONLY

RECEIVED AT SPILL LINE BY POSITION EMPLOYER LOCATION CALLED REPORT LINE NUMBER

STATION OPERATOR YELLOWKNIFE, NT (867) 920-8130

LEAD AGENCY ☐ EC ☐ CCG ☐ GNWT ☐ GN ☐ ILA ☐ INAC ☐ NEB ☐ TC

AGENCY CONTACT NAME CONTACT TIME REMARKS

LEAD AGENCY

FIRST SUPPORT AGENCY

SECOND SUPPORT AGENCY

THIRD SUPPORT AGENCY

SIGNIFICANCE ☐ MINOR ☐ MAJOR ☐ UNKNOWN

FILE STATUS ☐ OPEN ☐ CLOSED

PAGE 1 OF _____

2

and Detailed
Location

APPENDIX 3

MSDS Sheets