



May 29, 2008

Ms. Phyllis Beaulieu
Manager of Licensing
Nunavut Water Board
P. O. Box 119
Gjoa Haven, NU
X0B 1J0

RE: Diamondex Resources Ltd. License Date Change Request (2BE-TIM0608)

Dear Ms. Beaulieu,

Further to our phone conversation last week, I respectfully submit this request to have the above noted licence extended to June 27, 2013. There are no changes to the original terms and conditions of the existing water licence and accompanying non-technical summary that was assigned to Diamondex Resources in 2007. Should exploration plans for the future change the parameters of the project, we will submit the required request for amendments

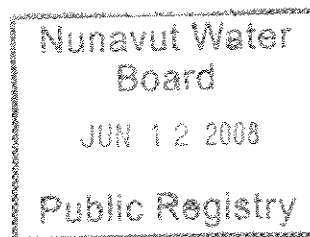
I have included a Water Licence application form with the same information as the original application and the supplemental questionnaire that re-iterates the fact that there are no changes. A cheque in the amount of \$60.00 is included that covers the application fee and the water use fee.

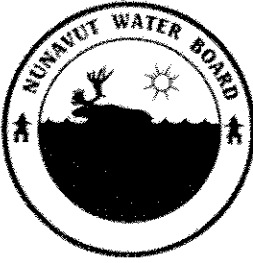
Please do not hesitate to contact me should you have any further question regarding this application, or should you require any additional documentation.

Sincerely,
DIAMONDEX RESOURCES LTD



Anna North
Land Manager





Effective June 16, 2006

P.O. Box 119
GJOA HAVEN, NU X0B 1J0
TEL: (867) 360-6338
FAX: (867) 360-6369

kNK5 wmoEp5 vtmpq
NUNAVUT IMALIRIYIN KATIMAYINGI
NUNAVUT WATER BOARD
OFFICE DES EAUX DU NUNAVUT

WATER LICENCE APPLICATION FORM

Application for: (check one)

☐ New ☒ Renewal ☐ Amendment ☐ Assignment ☐ Cancellation

LICENCE NO:
(for NWB use only)

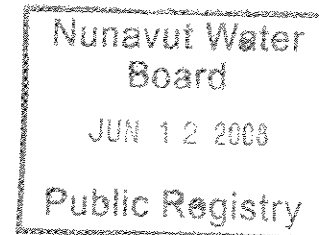
1. NAME AND MAILING ADDRESS OF APPLICANT/LICENSEE

Diamondex Resources Ltd
PO Box 11594
Suite 1410 - 650 West Georgia Street
Vancouver, BC, V6B 4N8

Phone: 604-687-6644
Fax: 604-687-1448
e-mail: anorth@diamondex.net

2. ADDRESS OF CORPORATE OFFICE IN CANADA (if applicable)

Phone: _____
Fax: _____
e-mail: _____



3. LOCATION OF UNDERTAKING (describe and attach a topographical map, indicating the main components of the Undertaking)

Existing Licence Number 2BE-TIM0608 - All terms and conditions do not change from original licence. The IC/TIM Project is located in Nunavut, about 90 km southeast of Kugaaruk, formerly Pelly Bay. The project is comprised of IC and TIM mineral claims. The drilling program, for which this water license is required, will take place within the area highlighted on the attached map. Exact locations of drill holes are not yet known as interpretation of previous exploration work is still underway.

	deg	min	sec	
East Limit	88	52	37	West Longitude
West Limit	90	4	35	West Longitude
South Limit	67	14	11	North Latitude
North Limit	67	44	17	North Latitude

Approx Centre	89	28	20	West Longitude
Approx Centre	67	34	29	North Latitude

Latitude: 67° 30' to 67° 45' Longitude: 88° 52' to 89° 30'
Latitude: (° ' " N) Longitude: (° ' " W)
NTS Map Sheet No. 56P10/11 Scale: 1:50,000

4. DESCRIPTION OF UNDERTAKING (attach plans and drawings)

All terms and conditions do not change from original licence.

The exploration plan includes a ground geophysical survey followed by a RC drill program to test targets on the IC and TIM block of claims. The precise location of the geophysical grids and drill

holes cannot be given at this time as the interpretation of previous exploration work is still underway.

The ground geophysical survey will test ~20 anomalies. The best ~15 targets will then be drilled using the Heli-RC drill rig. Each drill hole will be under 100 metres. All targets will be land based. The expected duration of the programs is 40 days, including time for the geophysical surveys, with one shift of drilling per day (no night shift).

In addition to the drill program for which this permit will cover, Diamondex will also conduct heavy mineral sampling and prospecting in the same area. This work will not require any water.

5. **TYPE OF PRIMARY UNDERTAKING** (A supplementary questionnaire must be submitted with the application for undertakings listed in "**bold**")

- | | |
|---|---|
| <input type="checkbox"/> Industrial | <input type="checkbox"/> Agricultural |
| <input checked="" type="checkbox"/> Mining and Milling (includes exploration/drilling) | <input type="checkbox"/> Conservation |
| <input type="checkbox"/> Municipal (includes camps/lodges) | <input type="checkbox"/> Recreational |
| <input type="checkbox"/> Power | <input type="checkbox"/> Miscellaneous (describe below): |

See Schedule II of *Northwest Territories Waters Regulations* for Description of Undertakings

6. WATER USE

- ☐ To obtain water
 ☐ Flood control
☐ To cross a watercourse
 ☐ To divert a watercourse
☐ To modify the bed or bank of a watercourse
 ☐ To alter the flow of, or store, water
- ☒ Other (describe): RC Drilling, used for liquefaction and dust control in clay rich (dry) holes only. All terms and conditions do not change from original licence.

7. QUANTITY OF WATER INVOLVED (cubic metres per day including both quantity to be used and quantity to be returned to source)

- Water use ☒ 100m³/day or less
☐ Greater than 100m³/day; if greater, indicate quantities to be used for each purpose (camp, drilling, etc.)

Most drill holes will use no water, but to cover the possibility of clay rich overburden, we need to have permission to use up to a maximum of 90 gallons of water (less than 1 cubic metre) per drill hole. Once used, the water will only contain particles of rock and will be left at the top of the drill hole to evaporate and percolate. All terms and conditions do not change from original licence.

Water returned to source
0 m³/day

8. WASTE (for each type of waste describe: composition, quantity (cubic metres per day), methods of treatment and disposal, etc.)

- ☒ Sewage
 ☐ Waste oil
☐ Solid Waste
 ☐ Greywater
☐ Hazardous
 ☐ Sludges
☐ Bulky Items/Scrap Metal
 ☒ Other describe): drill cuttings will be contained on a tarp and poured back into the hole

9. OTHER PERSONS OR PROPERTIES AFFECTED BY THIS UNDERTAKING (give name, mailing address and location; attach if necessary)

DIAND land use permit # N2006C0016

All terms and conditions do not change from original licence.

Land Use Permit

DIAND ☒ Yes ☐ No If no, date expected _____

Regional Inuit Association ☐ Yes ☒ No If no, date expected _____

Commissioner ☐ Yes ☒ No If no, date expected _____

10. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES (direct, indirect, cumulative impacts, etc.)

Diamondex will keep the impact to the environment to a minimum during all of its programs. There will be no camp for the future programs. The fuel caches, if any, will be located a minimum of 100 metres away from the high water mark. There will be minimal impact to the flora and fauna due to foot traffic at the drill sites. Grids for ground geophysical work will be temporary and will keep vegetation clearing to a minimum.

The RC Drill program was selected to minimize the impact to the environment and reduce costs to the company.

The Heli-RC drill rig is composed of three lightweight sections that will use only five to seven helicopter moves (including drill rods, etc.) as opposed to a minimum of twelve moves (not including drill rods) for a conventional drill rig. The positioning of the drill, power pack and compressor can be placed relative to each other so as to reduce the environmental impact. When using an RC drill rig, water is only used for dust control and liquefaction in very clay rich holes. We do not expect to have to use water unless the overburden is very clay rich. RC drill holes can be drilled faster than core holes reducing the amount of time at each drill site and, as a result, the impact to the flora and fauna. Cuttings can be easily contained on a tarp to prevent contact with the ground. All cuttings not required for analysis will be poured back into the hole. To combat the possibility of fuel leakage or spill, absorbent padding will be placed underneath all drill equipment requiring fuel. A fuel spill kit will also be provided at every drill site.

All terms and conditions do not change from original licence.

NIRB Screening ☒ Yes ☐ No If no, date expected from original licence

11. INUIT WATER RIGHTS

Will the project or activity substantially affect the quality, quantity, or flow of water flowing through Inuit Owned Lands and the rights of Inuit under Article 20 of the Nunavut Land Claims Agreement?

No

If yes, has the applicant entered into an agreement with the Designated Inuit organization to pay compensation for any loss or damage that may be caused by the alteration. If no compensation agreement has been made, how will compensation be determined?

12. CONTRACTORS AND SUB-CONTRACTORS (name, address and functions)

To be determined

13. STUDIES UNDERTAKEN TO DATE (list and attach copies of studies, reports, research, etc.)

no new exploration work has been done since 2006

14. THE FOLLOWING DOCUMENTS MUST BE INCLUDED WITH THE APPLICATION FOR THE REGULATORY PROCESS TO BEGIN

Supplementary Questionnaire (where applicable: see section 5) ☒ Yes ☐ No If no, date expected _____

Inuktitut and/or Inuinnaqtun/English Summary of Project ☐ Yes ☒ No If no, date expected No change to original summary as submitted

Application fee of \$30.00 (Payee Receiver General for Canada) ☒ Yes ☐ No If no, date expected _____

Water Use fee of \$30.00 (unless otherwise indicated in Section 9 of the *NWT Waters Regulations*; Payee Receiver General for Canada)

☒ Yes ☐ No If no, date expected _____

15. PROPOSED TIME SCHEDULE (unless otherwise indicated, the NWB will consider the application for a five (5) year term)

☐ one year or less (or) ☒ Multi Year

Start Date: June 27, 2008 Completion Date: June 27, 2013

Anna North
Name (Print)

Land Manager
Title (Print)

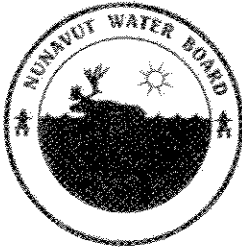
Signature

Date

For Nunavut Water Board office use only

APPLICATION FEE Amount: \$ _____ Pay ID No.: _____

WATER USE DEPOSIT Amount: \$ _____ Pay ID No.: _____



P.O. Box 119
GJOA HAVEN, NU X0B 1J0
TEL: (867) 360-6338
FAX: (867) 360-6369

ᐅᐱᐅᐅ ᐃᐱᐅᐅᐅᐅ ᐅᐅᐱᐅᐅᐅᐅ
NUNAVUT WATER BOARD
NUNAVUT IMALIRIYIN KATIMAYINGI
OFFICE DES EAUX DU NUNAVUT

EXPLORATION/ REMOTE CAMP SUPPLEMENTARY QUESTIONNAIRE

Applicant: Diamondex Resources Ltd. Licence No: _____
existing licence 2BE-TIM0608 (For NWB Use Only)

ADMINISTRATIVE INFORMATION

1. Land Environment Manager: Anna North Tel: 604-687-6644 Fax: 604-687-1448 E-mail: anorth@diamondex.net
2. Project Manager: _____ Tel: _____ Fax: _____ E-mail: _____
3. Does the applicant hold the necessary property rights? yes, see attached claim list + map.
4. Is the applicant an 'operator' for another company (i.e., the holder of the property rights)? If so, please provide letter of authorization. no
5. Duration of the Project
☐ One year or less Start and completion dates: req. 5yr date extension
☒ Multi Year:

If Multi-Year indicate proposed schedule of on site activities
Start: _____ Completion: _____

CAMP CLASSIFICATION

6. Type of Camp

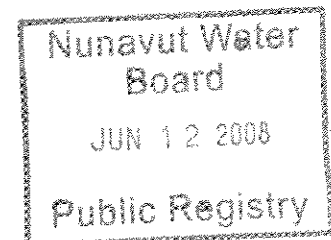
- ☐ Mobile (self-propelled)
☒ Temporary
☐ Seasonally Occupied: _____
☐ Permanent
☒ Other: likely to have personnel stay in Kugaaruk, NU
no plans to have camp on site.

7. What is the design, maximum and expected average population of the camp?

- same as orig. application

8. Provide history of the site if it has been used in the past.

- same



CAMP LOCATION

9. Please describe proposed camp location in relation to biogeographical and geomorphological features, and water bodies.
- same as original application
- no change to orig. terms + conditions
10. How was the location of the camp selected? Was the site previously used? Was assistance from the Regional Inuit Association Land Manager sought? Include maps and/or aerial photographs.
- same as original application
- no change to original terms + conditions
11. Is the camp or any aspect of the project located on:
- | | | |
|-------------------------------------|---------------------|--|
| <input checked="" type="checkbox"/> | Crown Lands | Permit Number (s)/Expiry Date: <u>N2006C0016</u> |
| <input type="checkbox"/> | Commissioners Lands | Permit Number (s)/Expiry Date: <u>n/a</u> |
| <input type="checkbox"/> | Inuit Owned Lands | Permit Number (s)/Expiry Date: <u>n/a</u> |

12. Closest Communities (direction and distance in km):

- Kugaaruk - 90km SE

13. Has the proponent notified and consulted the nearby communities and potentially interested parties about the proposed work?

- consultation will take place once decision is made to continue work program, consultations were carried out by Trigon prior to original application.

14. Will the project have impacts on traditional water use areas used by the nearby communities?
Will the project have impacts on local fish and wildlife habitats?

- there will be no to minimal impacts.
- no change to original terms + conditions

PURPOSE OF THE CAMP

15. ☒ Mining (includes exploration drilling)
☐ Tourism (hunting, fishing, wildlife observation, adventure/expedition, etc.)
(Omit questions # 16 to 21)
☐ Other _____

16. Activities (check all applicable)

- ☐ Preliminary site visit
☒ Prospecting
☐ Geological mapping
☐ Geophysical survey
☐ Diamond drilling

- ☒ Reverse circulation drilling
☐ Evaluation Drilling/Bulk Sampling (also complete separate questionnaire)
☒ Other: sampling (fill)

17. Type of deposit (exploration focus):

- ☐ Lead Zinc
☒ Diamond
☐ Gold
☐ Uranium
☐ Other: _____

DRILLING INFORMATION

18. Drilling Activities

- ☒ Land Based drilling --
☐ Drilling on ice

19. Describe what will be done with drill cuttings?

Dust from RC drill ~~cuttings~~ (if used) will be collected + poured back down hole.
 No change to existing terms + conditions. See original application

20. Describe what will be done with drill water?

Drill water (if required) will be allowed to percolate back into earth in natural depressions

21. List the brand names and constituents of the drill additives to be used? Includes MSDS sheets and provide confirmation that the additives are non-toxic and biodegradable.

n/a

22. Will any core testing be done on site? Describe.

n/a

SPILL CONTINGENCY PLANNING

23. The proponent is required to have a site specific Spill Contingency Plan prepared and submitted with the application This Plan should be prepared in accordance with the *NWT Environmental Protection Act, Spill Contingency Planning and Reporting Regulations, July 22, 1998* and *A Guide to the Spill Contingency Planning and Reporting Regulations, June 2002*. Please include for review.

Please see attached Diamondex 2008 spill contingency Plan.

24. How many spill kits will be on site and where will they be located?

Spill kits will be at each drill location as outlined in original application.

25. Please describe the types, quantities, and method of storage of fuel and chemicals on site, and provide MSDS sheets.

Mobilization will occur from Kugaaruk, fuel stored will be minimal if drilling plan proceeds. MSDS sheets are attached to Spill Contingency Plan. Fuel storage will be in drums, with

WATER SUPPLY AND TREATMENT

26. Describe the location of water sources.

To be determined if drill program proceeds
see original application

27. Estimated water use (in cubic metres/day):

☐ Domestic Use: _____ Water Source: _____
☒ Drilling: > 50 cubic m. Water Source: TBD
☐ Other: In total est. Water Source: _____
> 1 m³ per drill hole (RC rig)
with maximum 15 drill holes.

28. Describe water intake for camp operations? Is the water intake equipped with a mesh screen to prevent entrapment of fish? (see DFO 1995, *Freshwater Intake End-of-Pipe Fish Screen Guideline*) Describe:

At this time mobilization would occur out of Kugaaruk
There are no plans to establish a camp on site.

29. Will drinking water quality be monitored? What parameters will be analyzed and at what frequency?

n/a

30. Will drinking water be treated? How?

n/a

31. Will water be stored on site?

n/a

WASTE TREATMENT AND DISPOSAL

32. Describe the characteristics, quantities, treatment and disposal methods for:

☒ Camp Sewage (blackwater)

- if required small pits will be used at each drill site for human waste disposal.

☐ Camp Greywater

n/a

☒ Solid Waste

- all solid waste will be transported to Kugaaruk for disposal.

☐ Bulky Items/Scrap Metal

n/a

☐ Waste Oil/Hazardous Waste

n/a

☐ Empty Barrels/Fuel Drums

- if fuel drums are used all empties will be transported out and recycled as required in the appropriate

☐ Other: facility.

33. Please describe incineration system if used on site. What types of wastes will be incinerated?

n/a

34. Where and how will non-combustible waste be disposed of? If in a municipality in Nunavut, has authorization been granted?

n/a

35. Describe location (relative to water bodies and camp facilities) dimensions and volume, and freeboard for all sumps (if applicable).

n/a

36. Will leachate monitoring be done? What parameters will be sampled and analyzed, and at what frequency?

n/a

OPERATION AND MAINTENANCE

37. Have the water supply and waste treatment and disposal methods been used and proven in cold climate? What known O&M problems may occur? What contingency plans are in place?

Yes, see attached spill contingency plan

ABANDONMENT AND RESTORATION

38. Provide a detailed description of progressive and final abandonment and restoration activities at the site.

- same as orig. application

BASELINE DATA

39. Has or will any baseline information be collected as part of this project? Provide bibliography.

- not to date

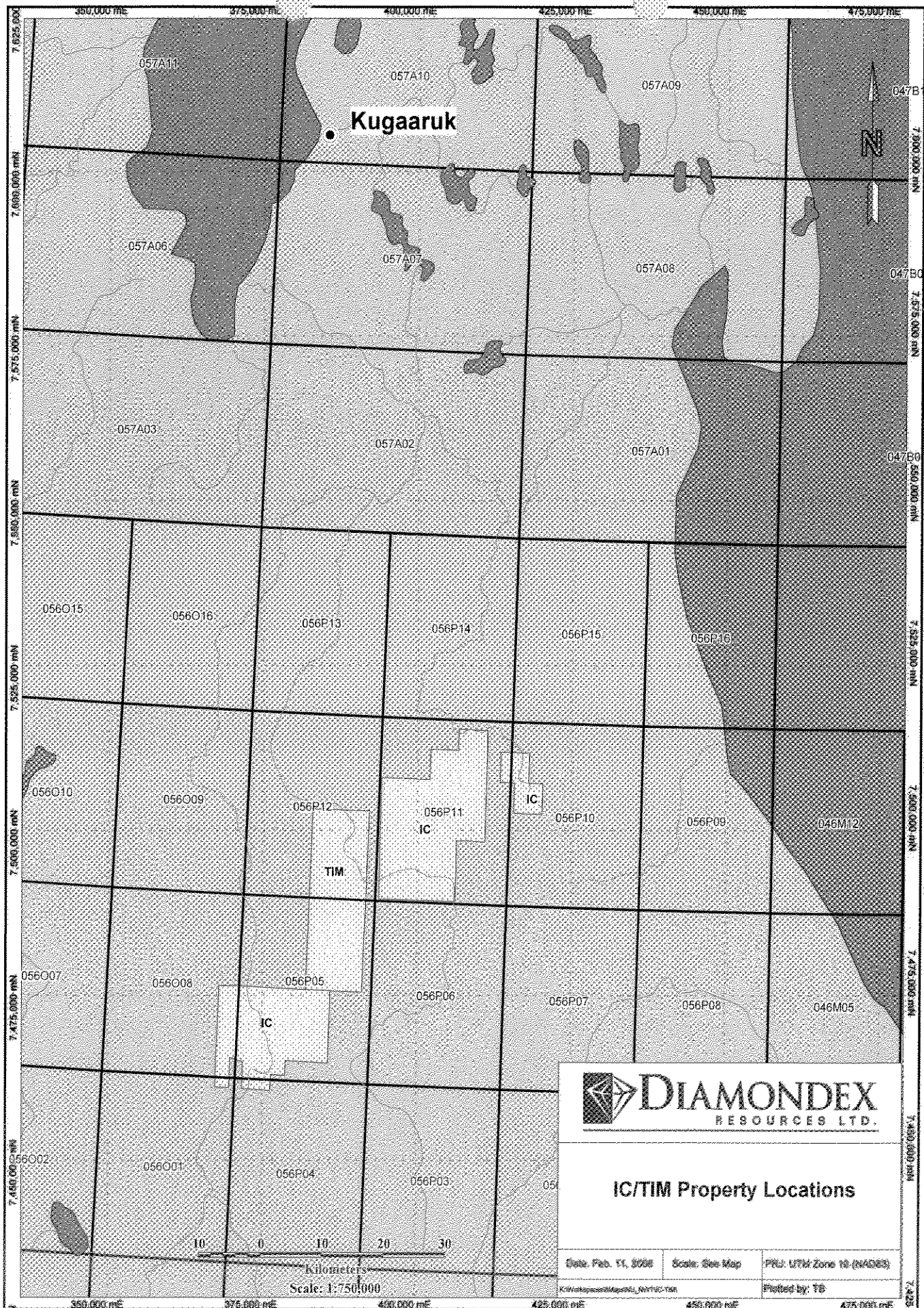
- ☐ Physical Environment (Landscape and Terrain, Air, Water, etc.)
- ☐ Biological Environment (Vegetation, Wildlife, Birds, Fish and Other Aquatic Organisms, etc.)
- ☐ Socio-Economic Environment (Archaeology, Land and Resources Use,
- ☐ Demographics, Social and Culture Patterns, etc.)
- ☐ Other: _____

REGULATORY INFORMATION

40. At a minimum, you should ensure you have a copy of and consult the documents below for compliance with existing regulatory requirements:

- ✓ ARTICLE 13 – NCLA -Nunavut Land Claims Agreement
- ✓ NWNSRTA – The Nunavut Waters and Nunavut Surface Rights Tribunal Act, 2002
- ✓ Northwest Territories Waters Regulations, 1993
- ✓ NWB - Water Licensing in Nunavut - Interim Procedures and Information Guide for Applicants
- ✓ NWB - Interim Rules of Practice and Procedure for Public Hearings
- ✓ RWED – Environmental Protection Act, R-068-93- Spill Contingency Planning and Reporting Regulations, 1993
- ✓ RWED A Guide to the Spill Contingency Planning and Reporting Regulations, 2002
- ✓ NWTWB - Guidelines for Contingency Planning
- ✓ Canadian Environmental Protection Act, 1999 (CEPA)
- ✓ Fisheries Act, RS 1985 - s.34, 35, 36 and 37
- ✓ DFO - Freshwater Intake End of Pipe Fish Screen Guideline
- ✓ NWTWB - Guidelines for the Discharge of Treated Municipal Wastewater in the NWT

- ✓ Canadian Council for Ministers of the Environment (CCME); Canadian Drinking Water Quality Guidelines, 1987
- ✓ Public Health Act - Camp Sanitation Regulations
- ✓ Public Health Act - Water Supply Regulations
- ✓ *Territorial Lands Act and Territorial Land Use Regulations*; Updated 2000



Land Holdings

June 03, 2008
2:50:50 PM

IC	IC and LO	Diamondex	46.79%	Stornoway (53.21%)					
Claim									
Disposition Number	RegHolder	Acres	Hectares	Recorded Date	Anniv. Date				
F84445	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2008				
F84446	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2008				
F84452	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2008				
F84458	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2009				
F84463	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2008				
F84495	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2009				
F84496	Diamondex Resources LTD	1,807.75	731.57	Mar 17, 2004	Mar 17, 2009				
F84504	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2011				
F84505	Diamondex Resources LTD	1,807.75	731.57	Mar 17, 2004	Mar 17, 2009				
F84511	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2014				
F84512	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2009				
F84513	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2010				
F84514	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2008				
F84515	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2010				
F84516	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2014				
F84517	Diamondex Resources LTD	2,582.50	1,045.10	Jan 30, 2004	Jan 30, 2011				
F84518	Diamondex Resources LTD	2,582.50	1,045.10	Jan 30, 2004	Jan 30, 2008				
F84519	Diamondex Resources LTD	2,582.50	1,045.10	Jan 30, 2004	Jan 30, 2008				
F84521	Diamondex Resources LTD	2,582.50	1,045.10	Jan 30, 2004	Jan 30, 2008				
F84522	Diamondex Resources LTD	2,582.50	1,045.10	Jan 30, 2004	Jan 30, 2010				
F84523	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2014				
F84524	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2010				

F84527	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2010
F84532	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2014
F84533	Diamondex Resources LTD	1,807.75	731.57	Mar 17, 2004	Mar 17, 2012
F84534	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2010
F84535	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2014
F84536	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2014
F84537	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2009
F84814	Diamondex Resources LTD	1,033.00	418.04	Mar 17, 2004	Mar 17, 2010
F84815	Diamondex Resources LTD	1,033.00	418.04	Mar 17, 2004	Mar 17, 2013
F84816	Diamondex Resources LTD	1,033.00	418.04	Mar 17, 2004	Mar 17, 2014
F84817	Diamondex Resources LTD	1,033.00	418.04	Mar 17, 2004	Mar 17, 2012
F84818	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2009
F84819	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2009
F84820	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2009
F84821	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2009
F84822	Diamondex Resources LTD	2,582.50	1,045.10	Mar 17, 2004	Mar 17, 2009
K03018	Diamondex Resources LTD	1,932.40	782.01	Sep 11, 2006	Sep 11, 2008
K03019	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03020	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03021	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03022	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03023	Diamondex Resources LTD	1,932.40	782.01	Sep 11, 2006	Sep 11, 2008
K03024	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03025	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03026	Diamondex Resources LTD	1,291.25	522.55	Sep 11, 2006	Sep 11, 2008
K03027	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03028	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008

K03029	Diamondex Resources LTD	1,920.60	777.24	Sep 11, 2006	Sep 11, 2008
K03030	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03031	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03032	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03033	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03034	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03035	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03036	Diamondex Resources LTD	1,863.30	754.05	Sep 11, 2006	Sep 11, 2008
K03037	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03038	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03039	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03040	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03041	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008
K03042	Diamondex Resources LTD	2,582.50	1,045.10	Sep 11, 2006	Sep 11, 2008

IC and LO 63 Claim
 60,784.88 Hectares
 150,202.70 Acres

Land Holdings

June 03, 2008
2:51:04 PM

TIM	Tim	Diamondex	46.67%	Stornoway (53.33%) Claims in the name of Michael Dufresne		
Claim						
Disposition Number	RegHolder	Acres	Hectares	Recorded Date	Anniv. Date	
K06011	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06012	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06013	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06014	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06015	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06016	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06017	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06018	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06019	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06020	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06021	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06022	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06023	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06024	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06025	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06026	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06027	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06028	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06029	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06030	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06031	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	
K06032	DUFRESNE, MICHAEL	2,582.50	1,045.10	Dec 01, 2006	Dec 01, 2008	

K06033

DUFRESNE, MICHAEL

2,582.50

1,045.10

Dec 01, 2006

Dec 01, 2008

K06034

DUFRESNE, MICHAEL

2,582.50

1,045.10

Dec 01, 2006

Dec 01, 2008

Tim 24 Claim

25,082.42 Hectares

61,980.00 Acres