



Effective June 16, 2006

P.O. Box 119
GJOA HAVEN, NU X0B 1J0
TEL: (867) 360-6338
FAX: (867) 360-6369

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NUNAVUT IMALIRIYIN KATIMAYINGI
NUNAVUT WATER BOARD
OFFICE DES EAUX DU NUNAVUT

WATER LICENCE APPLICATION FORM

Application for: (check one)

☒ **New** ☐ **Renewal** ☐ **Amendment** ☐ **Assignment** ☐ **Cancellation**

LICENCE NO:

(for NWB use only)

1. NAME AND MAILING ADDRESS OF APPLICANT/LICENSEE

Lorne Warner, P. Geo - VP Exploration, Director
802-700 West Pender Street
Vancouver, B.C.
Canada V6C 1G8

Phone: 250-434-4357

Fax: _____

e-mail: geocon@shawbiz.ca

2. ADDRESS OF CORPORATE OFFICE IN CANADA (if applicable)

Rockgate Capital Corp
802-700 West Pender Street
Vancouver, B.C.
Canada V6C 1G8

Phone: (604) 678-8941

Fax: (604) 689-7442

e-mail: geocon@shawbiz.ca

3. LOCATION OF UNDERTAKING (describe and attach a topographical map, indicating the main components of the Undertaking)

Latitude: (67°13' 10" N) Longitude: (108°56'42" W)

NTS Map Sheet No. 76N/2 Scale: 1:50000

4. DESCRIPTION OF UNDERTAKING (attach plans and drawings)

Exploratory diamond drilling

5. TYPE OF PRIMARY UNDERTAKING (A supplementary questionnaire **must** be submitted with the application for undertakings listed in "bold")

☐ **Industrial**

☒ **Mining and Milling** (includes exploration/drilling)

☐ **Municipal** (includes camps/lodges)

☐ **Power**

☐ **Agricultural**

☐ **Conservation**

☐ **Recreational**

☐ **Miscellaneous** (describe below):

Rockgate Capital Corp, is proposing to initiate a helicopter assisted diamond drill program to start on or about June 15, 2008 and terminated, with site clean-up and demobilization completed, on approximately August 31, 2008. The program will consist of nine drill pads and several holes/pad totaling approximately of 4000 metres of drilling. The continuation of the program in 2009 will be assessment after 2008 drill results has been completed. Utilizing the resources and logistical services of Kingaunmiut Ltd., project staff will be accommodated remotely from the project site within the community of Bathurst Inlet 55 km to the southeast. The community will support the project base camp.

See Schedule II of *Northwest Territories Waters Regulations* for Description of Undertakings

6.	WATER USE <table style="width: 100%; margin-top: 10px;"> <tr> <td style="width: 50%; vertical-align: top;"> <input checked="" type="checkbox"/> To obtain water <input type="checkbox"/> To cross a watercourse <input type="checkbox"/> To modify the bed or bank of a watercourse <input type="checkbox"/> Other (describe): </td> <td style="width: 50%; vertical-align: top;"> <input type="checkbox"/> Flood control <input type="checkbox"/> To divert a watercourse <input type="checkbox"/> To alter the flow of , or store, water </td> </tr> </table>	<input checked="" type="checkbox"/> To obtain water <input type="checkbox"/> To cross a watercourse <input type="checkbox"/> To modify the bed or bank of a watercourse <input type="checkbox"/> Other (describe):	<input type="checkbox"/> Flood control <input type="checkbox"/> To divert a watercourse <input type="checkbox"/> To alter the flow of , or store, water						
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7.	QUANTITY OF WATER INVOLVED (cubic metres per day including both quantity to be used and quality to be returned to source) Water use <input checked="" type="checkbox"/> 100m ³ /day or less <input type="checkbox"/> Greater than 100m ³ /day; if greater, indicate quantities to be used for each purpose (camp, drilling, etc.) Water returned to source 0 m ³ /day								
8.	WASTE (for each type of waste describe: composition, quantity (cubic metres per day), methods of treatment and disposal, etc.) <table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> <input type="checkbox"/> Sewage <input checked="" type="checkbox"/> Solid Waste <input type="checkbox"/> Hazardous <input checked="" type="checkbox"/> Bulky Items/Scrap Metal </td> <td style="width: 50%; vertical-align: top;"> <input checked="" type="checkbox"/> Waste oil <input type="checkbox"/> Greywater <input checked="" type="checkbox"/> Sludges <input type="checkbox"/> Other describe): </td> </tr> </table> <p>Solid wastes - primarily man made garbage, paper, cans, bottles etc will be incinerated/burned at community dump and/or back hauled to Yellowknife for landfill disposal</p> <p>Scrap Metal - empty fuel drums, waste drill steel and other broken machanical parts will be transported to the community and then back hauled to Yellowknife via scheduled flights</p> <p>Waste oil will be containerized in plastic pails and flown to the community and then back hauled to Yellowknife and disposed of with a local oil dealer or waste oil burner.</p> <p>Sludges and drill dust will be left on the land in the visinity of the drill sites and contained as much as possible in small depressions on the land to minimize the area of disturbance.</p>	<input type="checkbox"/> Sewage <input checked="" type="checkbox"/> Solid Waste <input type="checkbox"/> Hazardous <input checked="" type="checkbox"/> Bulky Items/Scrap Metal	<input checked="" type="checkbox"/> Waste oil <input type="checkbox"/> Greywater <input checked="" type="checkbox"/> Sludges <input type="checkbox"/> Other describe):						
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9.	OTHER PERSONS OR PROPERTIES AFFECTED BY THIS UNDERTAKING (give name, mailing address and location; attach if necessary) <table style="width: 100%;"> <tr> <td style="width: 40%;">Land Use Permit</td> <td></td> </tr> <tr> <td>DIAND</td> <td> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If no, date expected _____ </td> </tr> <tr> <td>Regional Inuit Association</td> <td> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If no, date expected _____ </td> </tr> <tr> <td>Commissioner</td> <td> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If no, date expected _____ </td> </tr> </table>	Land Use Permit		DIAND	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If no, date expected _____	Regional Inuit Association	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If no, date expected _____	Commissioner	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If no, date expected _____
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10. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES (direct, indirect, cumulative impacts, etc.)

The proposed exploration drilling program is expected to have minimal impact on the land, water, flora and fauna and the socio-economic conditions of the area. The project area is less than 10 hectares in size and the actual foot print of the drill PADs is considerable less.

The drilling and drill PAD areas will result in the depression of the land and therefore the compression of some vegetation under the drill rig skids and from the lay-down of supplies near the drill site. Drilling will result in the depositing of some drill mud cuttings near the drill hole collars and the program will only use additives that are biodegradable. As the drill sites are not in close proximity to water bodies of any significance it is not expected that there will be any impact from drill return water that contains drill mud. Drill cuttings are just pulverized rock that are geologically similar to the local till of there are therefore it is expected that, over time, there will be recolonization of these areas by native plants tolerant of disturbances.

It is expected that impacts to local water bodies and streams will be very minimal if not none existant. Discharge of drill return water will take place onto the land in close proximity to the drill PADS allowing for natural land filtration without direct discharge to natural water bodies. Water obtained from lakes or streams will be done so using screened water intakes to prevent fish entrainment.

It is expected that the proposed drill program will not have any significant negative impact to the socio-economic environment. The closest community to the project site is Bathurst Inlet. As the project base camp will be established within the community and the project will be supported by staff from Kingaunmiut Ltd. (business entity of the community) it is expected that only positive effects will occur from employment, establishment of a good working relationship, training of community members and easy project consultation. As the project is only at an initial drilling stage it is currently unknow as to future of mineral extraction of the site.

NIRB Screening ☐ Yes ☒ No If no, date expected _____

11. INUIT WATER RIGHTS

Will the project or activity substantially affect the quality, quantity, or flow of water flowing through Inuit Owned Lands and the rights of Inuit under Article 20 of the Nunavut Land Claims Agreement?

No, it is not expected that the project will substantially affect the above. The Burnside Hunters and Trappers Organization is aware and in support of the project

If yes, has the applicant entered into an agreement with the Designated Inuit organization to pay compensation for any loss or damage that may be caused by the alteration. If no compensation agreement has been made, how will compensation be determined?

12. CONTRACTORS AND SUB-CONTRACTORS (name, address and functions)

Connors Drilling, 139 Enterprise Drive Yellowknife - ph: 867-873-2533 fax: 867-873-6097
Great Slave Helicopters (Kitikmeot Helicopters) 106 Dickson Street, Yellowknife - ph: 867-873-2081
Kingaunmiut Ltd. Bathurst Inlet c/o PO Box 820, Yellowknife ph: 867-920-4330 fax: 867-920-4263

13. STUDIES UNDERTAKEN TO DATE (list and attach copies of studies, reports, research, etc.)

None

14. THE FOLLOWING DOCUMENTS MUST BE INCLUDED WITH THE APPLICATION FOR THE REGULATORY PROCESS TO BEGIN

Supplementary Questionnaire (where applicable: see section 5) ☒ Yes ☐ No If no, date expected _____

Inuktitut and/or Inuinnaqtun/English Summary of Project ☒ Yes ☐ No If no, date expected _____

Application fee of \$30.00 (Payee Receiver General for Canada) ☒ Yes ☐ No If no, date expected _____

Water Use fee of \$30.00 (unless otherwise indicated in Section 9 of the *NWT Waters Regulations*; Payee Receiver General for Canada)

☒ Yes ☐ No If no, date expected _____

15. PROPOSED TIME SCHEDULE (unless otherwise indicated, the NWB will consider the application for a five (5) year term)

☐ one year or less (or) ☒ Multi Year

Start Date: June 15, 2008 Completion Date: October 31, 2009

Lorne Warner

**P. Geo - VP Exploration,
Director**

March 24, 2008

Name (Print)

Title (Print)

Signature

Date

For Nunavut Water Board office use only

APPLICATION FEE Amount: \$ _____ Pay ID No.: _____

WATER USE DEPOSIT Amount: \$ _____ Pay ID No.: _____