

Application for Water Licence Amendment

April 2010

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kNK5 wmoEp5 vtmpq NUNAVUT IMALIRIYIN KATIMAYINGI NUNAVUT WATER BOARD OFFICE DES EAUX DU NUNAVUT



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NUNAVUT WATER BOARD

NUNAVUT IMALIRIYIN KATIMAYINGI

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APPLICATION FOR WATER LICENCE AMENDMENT

The applicant is referred to the NWB's Guide 7: <u>Licensee Requirements Following the Issuance of a Water Licensee</u> for more information about this application form.

EXISTING LICENCE NO: 2BE-TUK1015
1. LICENSEE CONTACT INFORMATION
Is the licensee the same as that referred to on the existing licence?
√Yes □ No
If No, a licence assignment must be completed and approved by the NWB. A renewal will only be issued in the name of the current licensee in the absence of assignment of the licence.
If the licensee is the same, but the <u>name</u> of the licensee has changed, attach a certificate of name change.
Name: Advanced Explorations Inc.
Address: 50 Richmond Street East, Suite 300, Toronto, ON M5C 1N7
Phone:416-203-0057
Fax:416-203-0059e-mail:gary@advanced-exploration.com
2. LICENSEE REPRESENTATIVE CONTACT INFORMATION – If different from Block 1.
Name:
Address:
Phone:
Fax:
e-mail:
(Attach authorization letter.)

6. NATURE OF INTEREST IN THE LAND				
Does the proposed amendment change the nature of the interest in the land?				
☐ Yes √ No				
If Yes, indicate changes.				
Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).				
Sub-surface				
Mineral Lease from Nunavut Tunngavik Incorporated (NTI) Date (expected date) of issuance: Date of expiry:				
Mineral Lease from Indian and Northern Affairs Canada (INAC) Date (expected date) of issuance: Date of expiry:				
Surface				
√ Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC) Date (expected date) of issuance: May 1, 2010 Date of expiry: April 30, 2012				
Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA) Date (expected date) of issuance: Date of expiry:				
☐ IOL Authorization from Kivalliq Inuit Association (KivIA) Date (expected date) of issuance: Date of expiry:				
☐ IOL Authorization from Qikiqtani Inuit Association (QIA) Date (expected date) of issuance: Date of expiry:				
Commissioner's Land Use Authorization Date (expected date) of issuance: Date of expiry:				
√Other Prospecting Licence # N33296, Mineral Claims HABS 1 - 11				
Date (expected date) of issuance: July 21, 2000_ Date of expiry: March 31, 2012				
Is the name of the entity(s) holding authorizations the same as that considered in the existing water licence?				
√Yes				
If No, a licence assignment must be completed and approved by the NWB.				
Name of entity(s) holding authorizations:				
	,			

9. DESCRIPTION OF UNDERTAKING			
Does the proposed amendment change the description of the undertaking?			
☐ Yes √ No			
List and attach plans and drawings or project proposal. Identify proposed changes.			
10. OPTIONS			
Does the proposed amendment change any of the alternative methods and locations that were considered to carry out the project?			
☐ Yes √ No			
Provide a brief explanation of the alternative methods or locations that were considered to carry out the project. Identify proposed changes.			
11. CLASSIFICATION OF PRIMARY UNDERTAKING			
Indicate the primary classification of undertaking for the existing licence by checking one of the following boxes:			
☐ Industrial ☐ Agricultural √ Mining and Milling (includes exploration/drilling/exploration camps) ☐ Conservation ☐ Municipal (includes camps/lodges) ☐ Recreational ☐ Power ☐ Miscellaneous (describe below):			
Does the proposed amendment change the classification of primary undertaking?			
☐ Yes √ No			
If Yes, indicate the primary undertaking of the amendment:			
Information in accordance with applicable Supplemental Information Guidelines (SIG) must be updated and submitted with an Application for Amendment. Indicate which SIG(s) are applicable to your application.			
Hydrostatic Testing Tannery Tourist / Remote Camp Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil Onshore Oil and Gas Exploration Drilling √ Mineral Exploration / Remote Camp Advanced Exploration Mine Development Municipal General Water Works Power			

13. QUANTITY OF WATER INVOLVED					
Does the proposed amendment change the source of water? ☐ Yes √ No					
Indicate the water source(s). Identify proposed changes.:					
(show location(s) on map)					
Does the proposed amendment change the quality of the water source and/or its available capa	city?				
☐ Yes √ No					
Describe the quality of the water source(s) and the available capacity(s). Identify any changes.:					
Does the proposed amendment change the overall quantity of water to be used?					
☐ Yes √No					
Provide the overall estimated quantity to be used. Identify proposed changes. :	m³/day				
Does the proposed amendment change the quantity of water to be used from each source?					
√ Yes □ No					
Provide the estimated quantity(s) of water to be used from each source. Identify proposed chan	ges. :				
Camp water source is being changed from 3 to 10 m³/day and the Drilling water source is being 180 to 173 m³/day.	changed from				
Does the proposed amendment change the quantity of water to be used for each purpose?					
√ Yes					
Provide the estimated quantities to be used for each purpose (camp, drilling, etc.). Identify prop	osed changes.				
10 m³/day of water for camp use and 173 m³/day of water for drilling.					
Does the proposed amendment change the method(s) of extraction?]Yes √No				
Describe the method(s) of extraction. Identify proposed changes. :					
Does the proposed amendment change the quantity(s) of water returned to source(s)?					
☐ Yes √ No					
Estimated quantity(s) of water returned to source(s). Identify proposed changes. :	m³/day				
Does the proposed amendment change the quality(s) of water returned to source(s)?					
☐ Yes √ No					
Describe the quality(s) of water(s) returned to source(s). Identify any changes. :					
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method of treatment and method of disposal.

15.	QUANTITY AND QUALITY OF WASTE INVOLVED
Does	the proposed amendment change the quantity(s) of the types of wastes involved?
	☐ Yes √ No
Does	the proposed amendment change the composition(s) of the types of wastes involved?
	☐ Yes √ No
Does	the proposed amendment change the method(s) of treatment for the types of waste involved?
	☐ Yes √ No
Does	the proposed amendment change the method(s) of disposal for the types of waste involved?
	☐ Yes √ No
If Yes	to any of the above, describe the proposed changes:

Type of Waste	Compos	Quantity Generated	Treatment Method	Disposal Method
Sewage				Incinerated, ashes stored in barrels and removed from site, taken to proper disposal facility
Solid Waste				Incinerated, ashes stored in barrels and removed from site, taken to proper disposal facility
Bulky Items/Scr ap Metal				Removed from site, sent to proper disposal facility
Waste Oil				Put in 45 gal barrels, identified and removed from site for proper disposal
Greywater		< 90 m³/day (drilling) < 10 m³/day (camp)		Drilling greywater run into a sump, redirected away from water source. Grease trap will be in place to filter out food waste and other material before the greywater is released to a sump directed away from surface water.
Sludges				Filtered to collect sludge, overflow water run into a sump, redirected away from water source, sludge used for site reclamation.

19.	INUIT WATER RIGHTS
	ompensation paid/ or an agreement(s) for compensation been entered into with any Designated Inuit zation (DIO) during consideration of the existing licence?
If Yes,	☐ Yes
	he proposed amendment substantially affect the quality, quantity or flow of waters flowing through wned Land (IOL)?
	☐ Yes √ No
	advise the Board if negotiations have commenced or an agreement to pay compensation for any damage has been reached with one or more DIO(s) with respect to the proposed amendment.
	CONSULTATION - Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.
21.	SECURITY INFORMATION
Does th	ne proposed amendment change the financial security assessment?
	☐ Yes √ No
Does th	ne proposed amendment change the estimate of the total financial security for final reclamation?
	☐ Yes √ No
liability Estimat third pa to the p	e an estimate of the total financial security for final reclamation equal to the total outstanding reclamation for land and water combined sufficient to cover the highest liability over the life of the undertaking. tes of reclamation costs must be based on the cost of having the necessary reclamation work done by a arty contractor if the operator defaults. The estimate must also include contingency factors appropriate particular work to be undertaken. Identify any changes in the financial security assessment resulting e proposed amendment.
principa	applicable, the financial security assessment should be prepared in a manner consistent with the als respecting mine site reclamation and implementation found in the <i>Mine Site Reclamation Policy for ut</i> , Indian and Northern Affairs Canada, 2002.

24. PROPOSED TIME SCHEDULE				
Does the proposed amendment change the time schedule considered in the existing licence for any phase of development?				
☐ Yes √ No				
Indicate the start and completion dates for each applicable phase of development (corclosure, and post closure). Identify proposed changes.	nstruction, operation,			
Construction Proposed Start Date: Proposed Completion Date:				
Proposed Start Date: Proposed Completion Date: (month/year)	(month/year)			
Operation Proposed Start Date: April, 2011 Proposed Completion Date: Octo	nher 2011			
(month/year)	(month/year)			
Closure Proposed Start Date: Proposed Completion Date:				
Proposed Start Date: Proposed Completion Date: (month/year)	(month/year)			
Proposed Start Date: Proposed Completion Date:				
Proposed Start Date: Proposed Completion Date: (month/year)	(month/year)			
For each applicable phase of development indicate which season(s) activities occur.				
Construction ☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season				
Operation ☐ Winter ✓ Spring ✓ Summer ✓ Fall ☐ All season				
<u>Closure</u> ☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season				
Post - Closure Winter Spring Summer Fall All season				

27.	CHECKLIST			
The fo	ollowing must be inc	luded with the applic	cation for Amendment for the water licensing process to begin.	
	Completed Appli	cation for Water Lic	ence Amendment form.	
	√Yes	□No	If no, date expected	
Information addressing Supplement Information Guideline (SIG), where applicable (see Block				
	√Yes	□No	If no, date expected	
	Compliance Asse	essment / Status Re	eport (see Block 23).	
	☐ Yes	√No	If no, date expected _N/A	
Indication of Renewal Requirement (see Block 26)			see Block 26)	
	Yes	√No	If no, date expected _N/A	
English Summary of Renewal Application.			ation.	
	√Yes	□No	If no, date expected	
Inuktitut and/or Inuinnaqtun Summary of Renewal Application.			y of Renewal Application.	
	Yes	√No	If no, date expected _May, 2011	
	Application fee of \$30.00 CDN (Payee Receiver General for Canada).			
	√Yes	□No	If no, date expected	
	Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.			
	☐ Yes	√ No	If no, date expected	
28.	SIGNATURE			
ZAR'	Υ ωι ιμαντς Name (Print)	UP ENVI	RONMENT Signature Pate	