7.	Proposed	Restoration	Plans	(Please	use	last p	age if	required.)

The Company operates under a "Leave No Trace" philosophy and plans to operated accordingly. At the end of the season, all materials and equipment will be transported to Cambridge Bay and Yellowknife for disposal and distribution. See Appendix A for the Abandonment and Restoration Plan (draft)

8.	Other rights,	licences o	r permits	related to	this p	permit	application	(Mineral	claims,	Yukon	timber	permits,	water	licences,	etc.)
	(Please use I						• •	•							

NPC conformity determination, NIRB screening, NWB water licence, KIA land use licence (North Block)

Roads	oad?	route been laid out o	or ground truthed?		
9. Proposed Disposal Methods (Please use	last page if required.)				
a) Garbage incinerated and ash transported to Cambr	idge Bay or Yellowknif	b) Sewage (Sanitary and Grey Water) sewage and grey water buried			
c) Brush and Trees		d) Overburden (Or	ganic solls, waste material, etc.)		
n/a		n/a			
10. Equipment (Includes drills, pumps, etc.)	(Please use last page if	required.)			
Type and Number	Size		Proposed Use		
generator	7.5 Kw		powering water pump		
water pump	Honda 50 cc		pumping water for domestic use		
helicopter	AStar BK2 or equivalen	nt	transporting exploration crews		
Twin Otter	standard		transporting equipment and supplies		
heaters (3)	standard		heating tents		
fridge and stove	propane		cooking and heating		
11. Fuels	Number of Containers		Capacity of Containers		
<b>☑</b> Diesel	1		205 litre drum		
Gasoline					
Aviation Fuel	19 drums		205 litres drums		
Propane	2 tanks		100 lb tanks		
Other:	5 containers		5 litre containers		

Manual or electric engine powered pumps, along with the appropriate filtration devices, may be used for the transfer of petroleum products from their storage drums to their end use fuel tanks. Spill kits will be at all petroleum transfer stations.

<sup>12.</sup> Containment Fuel Spill Contingency Plans (Please attach separate contingency plan if necessary.) see attached Fuel Spill Contingency Plan

<sup>13.</sup> Methods of Fuel Transfer (To other tanks, vehicles, etc.)

## Affaires autochtones et Développement du Nord Canada

PROTECTED A
Page 1 of 4

## **APPLICATION FOR LAND USE PERMIT**

**Privacy Act Statement** 

The Information you provide in this document is collected under the authority of the Territorial Land Use Regulations for the purpose of responding to your application for land use permit. Information on individuals is used by Aboriginal Affairs and Northern Development Canada Land Administration employees who need to know the information in order to respond to your request and/or the program requirements. We share the Information you give us with First Nations, Aboriginal groups and inuit, Territorial and Federal Government Expert Agencies and Public Government Institutions. The personal information will be retained 6 years after the last administrative use and then destroyed. Individuals have the right to the protection of and access to their personal Information under the Privacy Act <a href="http://lols.justice.gc.ca/en/P-21/index.html">http://lols.justice.gc.ca/en/P-21/index.html</a>.

			For Office	Use Only		·			
Application Fee Land Use Fee General Receipt No. Date Class Permit Number									
To be completed by	all applican	ts 🕨 🤇	New Application	Amendmen	t				
Applicant's Name a     Meaggan Fast	and Mailing A	Address (F	uil name, no initials)			Facsimile Number			
BHP (Rio Algom) 180 W Magee Road		Telephone Number 520 448-5876							
2. Head Office Address BHP (Rio Algom)	SS			4. 5. 5. 5. 5.		Facsimile Number			
180 W Magee Road Tucson AZ 85704						Telephone Number 520 448-5876			
Field Supervisor	Field Supervisor Radio Telephone E-Mail Address Telephone Number								
Santiago Gonzales				santiago.gonzalez(	@bhpbilliton.c	540 448-5864			
Discovery Mining Se Cambridge Bay and I Total  4. Qualifications Refer to Section 2: a(I) a(II)	Kugluktuk H		Trappers Organization  Use Regulations  C			claims (if applicable)			
Refer to Section Rio Algom, as part of located within the Kitt the months of June, Ju	n 22(2)(b) of BHP Holdin ikmeot regio aly and Augu	the <i>Territ</i> ng, current n of Nuna ast of 2019	vut. The Company into	ions (Use last page of s in the southwest and ends to conduct airbo work could begin on	l north central i rne geophysica approximately	sary.) regions of Victoria Island Il surveys and prospecting over June 1st, 2019 in the Southern North block for five days.			
b) Please indicate	if a camp is	to be set	up (Use last page to pi	rovide details.)					
6. Summary of potent (Describe the effect (Use separate page	ts of the pro	posed pro	resource impacts gram on land, water, flo	ora and fauna and rel	ated socio-eco	nomic areas.)			

A small temporary camp will be established in the Southern Block for approximately ten people. Local wildlife monitors will be hired from Kugluktuk and Cambridge Bay to provide advice on timing of activities, avoidance and mitigation. Water for domestic purposes will be obtained from nearby streams or lakes. Although the project is very modest at this time, it is anticipated that some goods could be purchased in Cambridge Bay to support the program. The area the exploration activities are to take place is extremely rough with many boulders. Every effort will be undertaken to minimize any negative impact on the environment. A bear fence will be constructed around the temporary camp to further deter any accidental encounters.

14. Period of Operation (Includes time to cover all phases of project work applied for, including restoration.)
The Company plans to conduct exploration activities including airborne geophysics, till sampling and prospecting in the South Block in Year 1 (2019) with would like to spend three days in the North Block. In Year 2, the company would like to fly airborne geophysics on the North Block and conduct prospecting and till sampling. These activities are weather and results dependent.

15. Period of Permit (Up to two years, wit two years	th maximum of one year	extension.)		Start Date 2019-06-15	Completion Date 2020-08-31
16. Location of activities by map co-ordin	ates (Attach maps and sl	ketches.)	,		1
Minimum Degrees Minutes 30	Seconds 56.88N	Minimum	egrees 08	Minutes 34	Seconds 58.48W
Degrees Minutes Maximum 72 39	Seconds 47.59N	Maylmum	egrees 108	Minutes 35	Seconds 53.15W
Map Sheet Number					
17. Applicant (Print Full Name)  MEAGAN FAST  18. Fees		Signature	~		Date 2019 2014 31 91
Class A - \$150.0	00	0.00		\$1	50.00
Land Use Fees: Les	s than or equal to 2 hect	ares 🕨 \$	50.00	\$	50.00
For each additional hectare over 2 he	ctares or portion of a hec	tare 🕨 X	\$50.00 =		
Total ap	plication and land use t	lees 🖟			
	Ear Office	Hee Onb			
19. Calculation of area involved (includes		Use Only	n ota l		
Total Area (Ha)	Less than or equal to			For Fee Calculation	n)
20. Application Checklist					
a) Application Signed and Dated		e) Screen	ing Report		
b) Fees Attached			Permit Applie	d for - Yukon	
c) Map Included		g) Fees A			
d) Address and Telephone Number		h) Lease			
Remarks (Please use last page if addition	al space is required.)				

21. Additional Information (Attach additional pages if necessary.) See Attachments:

Project Description (English and Innuaqtun, Inuktitut)
Maps
Fuel Spill Contingency Plan with subsequent appendices
Abandonment and Restoration Plan