

WATER LICENCE INSPECTION FORM

X	Original	
	Follow-Up	Report

Licensee Representative										
Bonito Capital Corps -				-						
Licence No. / Expiry R				Representa	itive's Title					
2BM-ULU1520				-						
Land / Other Authorizations				Land / Oth	er Authoriz	ations				
-				-						
Date of Inspection				Inspector						
15/07/2015				Eva Pau	<u> </u>					
Activities Inspected Camp Roads/Hauling	Drilling Other:		Mining	☐ Cor	nstruction ner:		Reclamation	⊠ Fu	iel Storage	
Conditions: A - A	cceptable	. (C - Concern U	- Unaccep	table	NA –	Not Applicable	NI –	Not Insp	ected
Water Use	Condition	Comment	Site Conditions		Condition	Comment	Haz/Mat Managen	nent	Condition	Comment
Intake/Screen	NI		Water Management S	Structures	С	4	Storage		U	2
Flow Measure. Device	NI		Culverts / Bridges		С	5	Spills		U	3
Source: West Lake	А		Drainage		С	5	Spill Plan		U	3
Water Use:	NA		Erosion / Sediment		U	5				
Recirculation (y /n) NA		Mitigation Measures		U	6	Administrative				
			Reclamation Activit	ies	U	7	Records		С	9
			Materials Storage		Α		Reports		U	10
Waste Disposal			Signage		NI		Plans		U	11
Waste Water	NI						Notifications		NI	
Solid Waste	U	1	Monitoring				Other			
Hazardous Waste	U	1,2	Sample Collection /	' Analysis	С	8				
*The number in the comments field will correspond with specific comments provided below.										
Samples taken by Inspector: Location(s): Wa				samples to	aken at U	ILU-1 (W	est Lake) and at a pu	ddle b	elow the	Ore
			stockpile (ULU-8 (N66 54 18.8 W110 58 16.7)). Soil samples taken from the hydrocarbon							
⊠ Yes □ No			trail flowing from the refueling pad (N66 54 30.8 W110 57 54.1).							

SECTION 1	Comments (s.1)	Non-Compliance with Act or Licence (s.2)	Action Required (s.3)

I conducted an inspection of the Ulu site on July 15, 2015. No one was present at site at the time of the inspection. Salient issues from past inspections will be referenced in the comments below, and include the following:

2013 and 2014 - uncovered and uncontained hazardous waste (eg-mine storage pad)

2014 – spills unaddressed, particularly off the fuel storage pad

2013 - restoration of drill sites (cut or remove casings)

2013 – waste and waste storage areas to be clearly identified

- 1. Waste and waste storage areas remain unidentified and waste (particularly potentially-hazardous waste) is not being stored according to the Waste Management Plan. Unmarked barrels of unidentifiable waste (with staining underneath) remain to the east of the helipad [Photos 1 and 2] and at the mine storage pad [Photo 3]. Three barrels containing a salt-like substance were noted beside the road to the west of the main site [N66 54 26.3 W110 58 21.3][Photo 4]. All barrels containing hazardous, or unknown (potentially hazardous) waste need to be moved into containment, at a minimum, until proper disposal. A comparison from 2014 to 2015 does show that LMI has moved some barrels into the main tank farm berm and/or the fuel storage pad/apron [Photos 5 and 6].
- 2. While the 2014 Annual report states that: "Relocated barrels of contaminated soils from the mine storage pad to the lined barrel storage next to the camp fuel farm..."; and correspondence from Mr. Downey on December 9, 2014 indicates in separate comments that "All the fuel is in now within the containment area" and that "All barrels have been moved to the containment area", there remain several barrels of hazardous waste and contaminated soil at the mine storage pad. Specifically noted were fuel filters, oily waste, metals and soil [Photos 3, 6, 7 and 8]. The comparison of overhead photos from 2014 to 2015 shows that some barrels were removed, however, several yet remain, and no cleanup of the contamination below this waste stockpile was undertaken. The barrels remain uncovered, partially filled with water, and at risk of overtopping and causing the spread of contaminated water and leachate. In addition to the mine storage pad, the fuel storage pad/apron remains an issue. A mixture of new and old fuels and waste are stored on this pad, and while the pad is lined, it is evidently not containing the hydrocarbons spilled within it (as noted in 2014) [Photos 9-11]. It might have served as a temporary mitigation measure; however, it is proving now to be a problem, and it does not meet the licence's definition of secondary containment (see definition provided in the licence 2BM-ULU1520).
- 3. Spills are not being addressed in accordance with the Spill Contingency Plan or the Licence. The contamination spreading from the fuel storage pad/apron was raised as an issue in 2014, and has worsened since that time. Surface samples were taken at the time of this inspection confirming that the visible trail is caused by the spread of hydrocarbons. A comparison of the area from 2013 to 2015 [Photos 9-11] shows the pooling of hydrocarbon at the low end of the pad, and the progression of the spread of contamination leaving the pad.



Report #2015-KIT021-EP Page **1** of **9**



- 4. The liner for the Retention Pond has slipped on the east side and much of the liner is exposed. As identified in the geotechnical inspection, it is not an immediate issue unless that pond is required for use.
- 5. Wash-outs were noted along the road between the airstrip and camp, particularly in two areas that appear to be drainages with culverts [Photos 12-13]. Sediment trails are evident; no sediment control measures were visible.
- 6. Mitigation measures are not being implemented to limit the impacts of this site on the receiving environment: monitoring activities, implementation of the spill contingency plan, sediment control measures etc.
- 7. Drill holes have not been restored to pre-disturbance conditions. Numerous drill collars are visible in the vicinity of the site. This was identified in the 2013 inspection and has not yet been addressed.
- 8. No monitoring reports have been filed on the NWB FTP site since March 2015. It is my interpretation of 2BM-ULU1520, Schedule J, that monitoring of ULU-7 and ULU-8 is to be conducted even when the site is inactive (twice in the open-water period), and reports submitted within 30 days.
- 9. On January 16 and 19, 2015, I requested clarification on several aspects of the 2014 activities as reported in the August and September reports. I do not have a response on file. I requested clarification on the actual activities that were conducted, how domestic waste was treated, and the volume of water used. As reported, water usage for September 2014 exceeds the licenced amount of 100m³ per day.
- 10. Despite the requirement for monthly monitoring at stations ULU 8-through-11, no 2014 monitoring results were submitted with the annual report. The annual report also offered an opportunity to provide the clarification requested by the Inspector as per (9), but no further information was provided.
- 11. As per Part J Item 8 of the licence, BCC was to resubmit the QA/QC plan within 60 days following licence issuance with a confirmatory letter from an accredited laboratory. I do not see this document on file.

SECTION 2	Comments	Non-Compliance with Act or Licence	Action Required		
2BM-ULU1520:					
C.6 and 7- The License	ee shall provide erosio	on and sediment control measures.			
E.3- All sumps and fue	el caches shall be loca	ted at a distance of at least thirty-one (31) metres from	the ordinary High Water Mark of		
any adjacent water be	ody and inspected on	a regular basis.			
E.4-The Licensee shal	l provide secondary co	ontainment for hazardous materials and fuel storage ar	eas.		
I.13-The Licensee shall restore all drill holes and disturbed areas to natural conditions immediately upon completion of the drilling or					

trenching. The restoration of drill holes must include the removal of any drill casing materials.

J.8- The Licensee shall, within sixty (60) days following issuance of the Licence, resubmit to the Board for review the QA/QC Plan,

along with a confirmatory letter from an accredited laboratory.

SECTION 3 One-Compliance with Act or Licence Action Required

- 1. Please provide a response to my questions of January 16 and 19, 2015, by November 30, 2015.
- 2. The revised QA/QC plan and letter as required by the licence are to be submitted to the Board by November 30, 2015.
- 3. A complete list of drill holes (with GPS coordinates) associated with this project (drilled by past and current operators) is to be provided to the Inspector. Please identify any holes that are known to be reclaimed according to the terms of the licence. This list is to be provided by January 31, 2016.
- 4. Establishment (and regular maintenance) of sediment control measures to prevent further sediment loading of streams that have been affected by road deterioration. These measures are to be put in place at freshet 2016.
- 5. All hazardous (and unknown) waste is to be moved into SOUND secondary containment that meets the definition of 'secondary containment' in the current licence 2BM-ULU1520. This is to be completed by June 30, 2016.
- 6. All barrels of fuel are to be moved into SOUND secondary containment that meets the definition of 'secondary containment' in the current licence 2BM-ULU1520. This is to be completed by June 30, 2016.
- 7. Spills are to be reported and addressed according to the approved Spill Contingency Plan. Steps are to be taken to a) stop the flow of hydrocarbons from the fuel storage pad, b) prevent any further migration of hydrocarbons down-slope from the fuel storage pad, and c) remediate the affected area. This work is to be completed by July 31, 2016 and a confirmatory report submitted to the inspector by August 15, 2016.

Licensee or Representative	Inspector's Name		
-	Eva Paul		
Signature	Signature		
-	Sent electronically		
Date	Date		
-	20/10/2015		

CC: Phyllis Beaulieu, Manager of Licensing, NWB
Erik Allain, Manager of Field Operations, AANDC
Tannis Bolt, Project Officer, Kitikmeot Inuit Association

Att: Photo Log – July 15, 2015



Report #2015-KIT021-EP Page **2** of **9**

PHOTO LOG

July 15, 2015SONY DSC-HX50VEva Paul2BM-ULU1520Photo Log # 1Location (NAD 83 DD MM SS.SS)	Date	Camera	Inspector	Authorization
	July 15, 2015	SONY DSC-HX50V	Eva Paul	2BM-ULU1520
	Photo Log # 1		Location (NAD 83 DD MM SS.SS)	
Photo DSC03429 N66 54 29.8 W110 57 49.3	Photo DSC03429		N66 54 29.8 W110 57 49.3	



Description: Barrels of unknown waste and staining on the ground found east of the heli-pad.















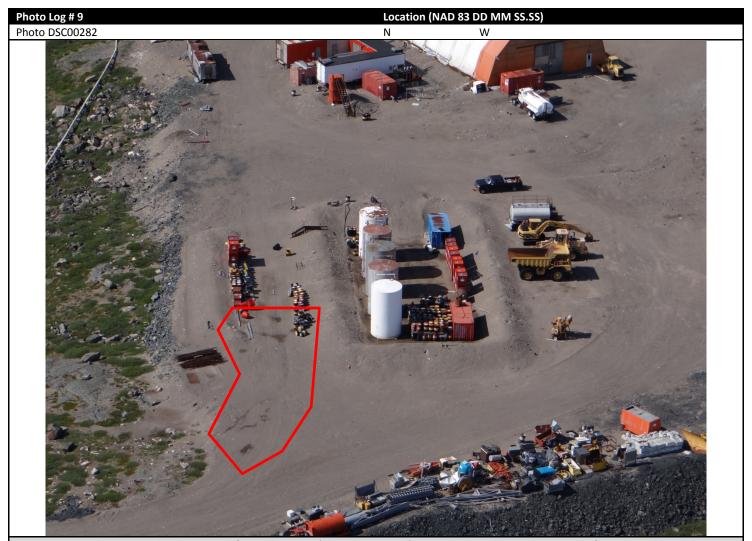




Description: Waste barrels at the mine storage pad. Unknown covered waste, oil filters, pallets where waste was removed, and staining is visible on the ground.







Description: Fuel storage pad and main tank farm July 5 2013 (photo by Eva Paul). Some hydrocarbon trail was visible from the pad but did not catch my attention at the time.



Description: Fuel storage pad July 12 2014 (photo by Eva Paul). Hydrocarbon trail from the fuel storage pad was greatly increased from the previous inspection. It was raised as an issue in the 2014 report, and BCC was instructed to remedy the spill according to the spill contingency plan.





Description: Fuel storage pad and main tank farm July 15 2015. No action was taken to address the hydrocarbons leaking from this area. Samples taken during this inspection confirm that the trails are caused by hydrocarbons. Staining within and outside the pad is more extensive and trails are expanded. More barrels have been brought to the pad since the 2014 inspection.







