Spill Contingency Plan for: High Arctic permafrost landscape stability and water quality research project, on the Sabine Peninsula (updated March 1, 2013)

**Applicant:** Melissa Lafrenière. Assistant Professor, Queen's University **Contact information:** Melissa.lafreniere@queensu.ca, 613-533-6000 (x78720); and 613-533-6122 (fax).

Plan was prepared: March 1, 2013 and is effective until August 31, 2014

**Site:** Sabine Peninsula, study area is a ~20-10 km area that runs from the southern edge of the Barrow dome south to approximately Drake Point. (see map attached with NWB licence application)

The project will make use of a field camp at Cape Collingwood (76°32'12.20"N, 108°37'45.84"W), where we have an established air strip and a lake nearby that will be used for a source of drinking water (76°32'9.84"N, 108°42'49.98"W). The following types of fuel will be used on site: gasoline (stored in CSA approved 19L jerry cans and standard 205 L sealed fuel drums) and propane (stored in CSA approved 100 lb pressurized cylinders). This document outlines the organization of the response, the plan for initial response, reporting procedures in the event of a spill, and spill kits maintained on site.

### **Spill Prevention Measures:**

- All fuel will be stored > 100 m from a water course in approved containers on an impermeable tarp.
- Fuel transfer will be via hand pump over a similar tarp to collect spills and spill absorbent will deployed to adsorb any spills.
- All refueling with gasoline will occur > 100 m away from water courses and with a tarp to collect spills.
- Propane will not spill but care will be taken to avoid the release of gas.
- All empty fuel containers will be removed by aircraft. Remaining fuel will be documented with coordinates and amounts and reported to PCSP Resolute (the provider).
- Unused fuel will be removed at the end of the project.
- We will carry spare fuel in approved containers and fill with spouts while en route with ATVs. Further, we keep a spare empty container available to retain fuel from any container that might leak or fail.

**Response Organization**: The first person on the site will (1) assess the spill situation, (2) immediately contact the designated person in charge (PIC) in camp and provide all information about the spill. Upon receiving this information, the PIC will recommend a course of action according to the following procedure:

- (a) Evaluates the scale of the spill.
- (b) Activates the initial response plan.

(c) Implements the spill response plan including containment, recovery, remediation, and disposal operations.

(d) Calls NT-NU 24-HOUR SPILL REPORT LINE. TEL: (867) 920-8130. FAX: (867) 873-6924 as soon as possible to report the spill and provide initial incident details. A Spill Report Form will be faxed to (867) 873-6924

(e) Gathers relevant information and submits a detailed spill report to the applicable regulatory agencies as soon as possible upon return to Resolute, or no later than thirty (30) days after the initial reporting of the spill.

#### **Initial Response Plan**

The first person at the site will ensure safety of himself and those near the site. Next she/he will notify the PIC about the spill.

#### Gasoline:

If possible and safety permits, stop the flow and eliminate ignition sources. No smoking is permitted when responding to a gasoline spill. Use particulate sorbent material to soak up the spill. All contaminated water, snow/ice, soils, clean up supplies, and absorbent materials will be stored in closed, labeled containers. The containers will be stored in ventilated ares away from incompatible materials. Electrically ground all containers and transporting equipment.

# Propane:

If possible and safety permits, eliminate all ignition sources. No smoking is permitted when responding to a propane release. Do not attempt to contain or remove release. No disposal is required, as it cannot be contained once it has been released.

### **Reporting Procedure:**

- 1. Report IMMEDIATELY using the 24 hour Spill Report Line. 24 HOUR SPILL REPORT LINE (867) 920-8130
- 2. Fill out "SPILL REPORT" form as soon as possible and as completely as possible after making the initial report.
- 3. Where FAX is available, follow up by sending a copy of the spill Report to FAX # (867) 873-6924
- 4. If telephone communication is not immediately available, the spill will be communicated to the Base Manager at PCSP via radio.
- 5. AANDC's Water Resources Inspector ((867)-975-4298) will also be notified as soon as possible.

## Spill Kits:

We will have a spill kit in the main lab tent in the field camp, and we will carry portable spill kits on each ATV. Each kit will be inspected by the PIC before heading to camp. Spill kits will contain:

- disposable 5 mil polyethylene bags.
- 17' x 19' x absorbent sheets

- absorbent socks
- PVC oil resistant gloves
- splash protective goggles.

# Person in Charge in camp:

July 10-24 2013: Melissa Lafreniere (contact information provided above)
July 24- Aug 1<sup>st</sup> 2013; Ashley Rudy, PhD Candidate Queen's University, 613-533-6033,
<a href="mailto:ashley.rudy@queensu.ca">ashley.rudy@queensu.ca</a>

Attached with this contingency plan:

- A) copy of the Spill Report Form from NT-NU web site;
- B) copies of MSDS for standard gasoline and propane





# NT-NU SPILL RECORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130 FAX: (867) 873-6924 EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

	REPORT DATE: MONTH – DAY – YEAR				ГІМЕ			NOW AND DECORE			
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# **MATERIAL SAFETY DATA SHEET (MSDS)**

# **PROPANE**

PRODUCT
<b>IDENTIFICATION</b>

■D.O.T. SHIPPING NAME

■SYNONYM (S)

■D.O.T. I.D. NUMBER

**D.O.T. HAZZARD CLASS** 

D.O.T. LABEL (S)

■C.A.S. NUMBER

**-**CHEMICAL FORMULA

Propane

Liquefied Petroleum Gas, Dimethylmethane

UN-1978

2.1 Flammable Gas

Flammable Gas

74-98-6

C<sub>3</sub>H<sub>8</sub> or CH<sub>3</sub>CH<sub>2</sub> CH<sub>3</sub>

# PHYSICAL DATA

**■**MOLECULAR WEIGHT

**FREEZING POINT** 

**BOILING POINT** 

**"VAPOR PRESSURE** 

SPECIFIC VOLUME

RELATIVE DENSITY,

(air=1)

**SOLUBILITY IN WATER** 

DESCRIPTION

44.097

-187.7°C, -305.9°F

-42.1°C, 43.7 °F

752 kPa (gauge), 109 psig

0.531 m<sub>3</sub>/kg, 8.5ft<sub>3</sub>/lb @ 1 atm, 21.1°C

1.55 @ 1 atm, 20°C

6.5 cm<sup>3</sup>/0.1 kg water @ 1 atm, 18°C

At room temperature and atmospheric pressure propane is a colorless, flammable, relatively nontoxic gas, with a characteristic natural gas odor. It is shipped as a liquefied gas under its own vapor

pressure.

# FIRE AND EXPLOSION HAZARD DATA

**■FLAMMABLE LIMITS** 

**IN AIR** 

AUTO-IGNITION TEMPERATURE

•FIRE FIGHTING PROCEDURES

2.2 - 9.5 % by volume

468°C, 874°F

The only safe way to extinguish a Propane fire is to stop the flow of gas. IF the flow cannot be stopped, let the fire burn out while cooling the cylinder and the surroundings using a water spray. Personnel may have to wear approach-type protective suits and positive pressure self-contained breathing apparatus. Firefighters' turnout gear may be inadequate.

 Cylinders exposed to fire may rupture with violent force. Extinguish surrounding fire and keep cylinders cool by applying water from a maximum possible distance with a water spray.

Flammable gases may spread from a spill after the fire is extinguished and be subject to reignition.

UNUSAUL HAZARDS

Date prepared: September 7, 2007

18005 E. Hwy 225 La Porte, TX 77571 www.gasinnovations.com Ph: 281-471-2200 Fax: 281-471-2201



# MSDS-PROPANE PAGE 2 OF3

HEALTH HAZARD DATA	■ PERMISSIBLE EXPOSURE LIMITS ■ ACCUTE EFFECTS OVEREXPOSURE  ■ CHRONIC EFFECTS OF OVEREXPOSURE	OSHA TWA 1,000 ppm (1,800 mg/m³) ASGIH TWA None established. Propane is nontoxic but can act as a simple asphyxiant by displacing air. Symptoms of asphyxia include rapid respirations, dizziness and fatigue. Contact with the liquid phase or with the cold gas escaping from cylinder may cause frostbite.  None known.					
FIRST AID INFORMATION	■ INHALATION ■ CONTACT	Move victim to fresh air. If not breathing, give artificial respiration, preferably mouth-to-mouth. If breathing is difficult, give oxygen. Call a physician.  Treat for frostbite.					
REACTIVITY DATE	<ul> <li>STABILITY</li> <li>INCOMPATIBILITY</li> <li>HAZARDOUS</li> <li>DECOMPOSITION/ OXIDATION PRODUCTS</li> <li>POLYMERIZATION</li> </ul>	<ul><li>(X) Stable. () Unstable.</li><li>Oxidizing material.</li><li>Carbon monoxide, carbon dioxide</li><li>(X) Will not occur () May Occur</li></ul>					
SPILL OR LEAKAGE PROCEDURE	Shut off all ignition sources and ventilate the area. For controlling large flows, personnel may have to wear approach-type protective suits and self-contained breathing apparatus.						
PRECAUTIONS	<ul> <li>STORAGE         RECOMMENDATIONS</li> <li>PERSONAL PROTECTIVE         EQUIPMENT</li> <li>BEFORE USING THE GAS</li> </ul>	Cylinders should be stored and used in dry, well-ventilated areas away from sources of heat or ignition. Do not store with oxidizers  1. Eye protection – Safety glasses should be worn.  2. Respiratory protection – Approved respiratory equipment must bet be worn when airborne concentrations exceed safe levels.  3. Skin protection – No special equipment is required. Gloves are recommended for cylinder handling.  1. Secure the cylinder to prevent it from falling or being knocked over.  2. Leak check the lines and equipment.  3. Have an emergency plan covering steps to be taken in the even of an accidental release.					

Date prepared: September 7, 2007

18005 E. Hwy 225 La Porte, TX 77571 www.gasinnovations.com Ph: 281-471-2200 Fax: 281-471-2201



MSDS – PROPANE PAGE 3 OF 3

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Date prepared: September 7, 2007

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# MATERIAL SAFETY DATA SHEET

Product Name: Regular Gasoline (3392)

#### SECTION 1 - PRODUCT IDENTIFICATION AND USE

Product name

Regular Gasoline Note: All Irving gasolines are unleaded

n

PIN #/ UN 1203 TDG, DOT class Class 3

Chemical name Common names

Natural gasoline Automotive gasoline

Packing group ||

and synonyms

Shipping name Gasoline;

Product use

Fuel

Motor spirit; or

WHMIS

Flammable liquid Class B Division 2 Class D Division 2 Subdivision A

classification Hazard codes

Very toxic NFPA Health

Petrol

Flammability 3 **HMIS** Health Flammability

3 Reactivity 0

Supplier

Reactivity NFPA & HMIS Ratings: Irving Oil Limited, Refining Division

0=Insignificant/No Hazard, 1=Slight Hazard, 2=Moderate Hazard, 3=High/Serious Hazard, 4=Extreme/Severe Hazard, Phone

(506) 202-2000 1-800-424-9300

Box 1260, Saint John

**Emergency (Chemtrec)** 

(506) 202-3000

New Brunswick Canada E2L 4H6

Refinery

SECTION 2 - HAZARDOUS INGREDIENTS

CAS#	Concentration	ACGIH TLVs (2008) (ppm)		OSHA PELs (transitional) (ppm)						LD <sub>50</sub> (rat, oral)	LC <sub>50</sub> (rat, 4 hr)
	(%)	TWA	STEL	TWA	STEL	С	Р	TWA	STEL	(g/kg)	(rat, 4 m)
8006-61-9	100	300	500	Not available				Not available		13.6	300 g/m <sup>3</sup>
etv of aromat	ic and aliphatic hy	drocarboi	ns includir	ng:							
71-43-2	Not available	0.5	2.5	10	None	25	50	0.1	1.0	0.9	113,200 ppm
110-54-3	Not available	50	None	500	None	None	None	50	None	25	48,000 ppm
108-88-3	Not available	20	None	200	None	300	500	100	150	0.6	49 g/m <sup>3</sup>
,	8006-61-9 ety of aromat 71-43-2 110-54-3	8006-61-9 100 ty of aromatic and aliphatic hy 71-43-2 Not available 110-54-3 Not available	CAS# Concentration (2008) TWA  8006-61-9 100 300  sty of aromatic and aliphatic hydrocarbor 71-43-2 Not available 0.5  110-54-3 Not available 50	CAS#         Concentration (%)         (2008) (ppm)           TWA         STEL           8006-61-9         100         300         500           sty of aromatic and aliphatic hydrocarbons including 71-43-2         Not available         0.5         2.5           110-54-3         Not available         50         None	CAS# Concentration (2008) (ppm) (tr. TWA STEL TWA 8006-61-9 100 300 500 sty of aromatic and aliphatic hydrocarbons including: 71-43-2 Not available 0.5 2.5 10 110-54-3 Not available 50 None 500	CAS#         Concentration (%)         (2008) (ppm)         (transition TWA STEL         (transition TWA STEL           8006-61-9         100         300         500         Not available           4ty of aromatic and aliphatic hydrocarbons including: 71-43-2         Not available         0.5         2.5         10         None           110-54-3         Not available         50         None         500         None	CAS#         Concentration (%)         (2008) (ppm)         (transitional) (ppm)           TWA         STEL         TWA STEL         C           8006-61-9         100         300         500         Not available           sty of aromatic and aliphatic hydrocarbons including:         71-43-2         Not available         0.5         2.5         10         None         25           110-54-3         Not available         50         None         500         None         None	CAS#         Concentration (%)         (2008) (ppm)         (transitional) (ppm)           TWA         STEL         TWA STEL         C         P           8006-61-9         100         300         500         Not available           sty of aromatic and aliphatic hydrocarbons including:         71-43-2         Not available         0.5         2.5         10         None         25         50           110-54-3         Not available         50         None         500         None         None         None	CAS#         Concentration (%)         (2008) (ppm)         (transitional) (ppm)         (ppm)           8006-61-9         100         300         500         Not available         Not available           8006-61-9         100         300         500         Not available         Not available           71-43-2         Not available         0.5         2.5         10         None         25         50         0.1           110-54-3         Not available         50         None         500         None         None         50	CAS#         Concentration (%)         (2008) (ppm)         (transitional) (ppm)         (ppm)           TWA         STEL         TWA         STEL         C         P         TWA         STEL           8006-61-9         100         300         500         Not available         Not available         Not available           4ty of aromatic and aliphatic hydrocarbons including:         71-43-2         Not available         0.5         2.5         10         None         25         50         0.1         1.0           110-54-3         Not available         50         None         500         None         None         50         None	CAS#         Concentration (%)         (2008) (ppm)         (transitional) (ppm)         (ppm)         (ppm)         (rat, oral) (g/kg)           8006-61-9         100         300         500         Not available         Not available         Not available         13.6           sty of aromatic and aliphatic hydrocarbons including:         71-43-2         Not available         0.5         2.5         10         None         25         50         0.1         1.0         0.9           110-54-3         Not available         50         None         500         None         None         50         None         25

Gasoline is a complex mixture of hydrocarbons. Its exact composition depends on the source of the crude oil from which methods used. Gasoline contains hundreds of individual organic chemicals. This section identifies only some of the well-known chemical constituents.

C means Celling TWA means Time-Weighted Average P means Peak STEL means Short Term Exposure Limit

### SECTION 3 - PHYSICAL DATA

Liquid Form

Specific gravity Typically 0.72 to 0.76 @ 15°C

Colour

Clear to yellow Characteristic odour

Vapour density Typically 2.5 to 3.7 (air = 1) Vapour pressure Variable: 400 to 775 mm Hg @ 20°C

Odour About 0.1 ppm **Odour threshold** 

Evaporation rate Rapid. ~4. (Butyl acetate = 1) Boiling point 29 to 217°C (85 to 424°F)

Not applicable pН Coefficient of water/oil distribution Not available. Expected to be >1

Freezing point Not available

# SECTION 4 - FIRE AND EXPLOSION HAZARDS

Flammability 

☐ Yes ☐ No

Conditions Easily ignited by heat, sparks or flames. Typically about -43°C (-45°F) (cc)

Auto ignition temperature Typically 257°C (494°F)

Flash point Lower flammable limit

Typically 1.4%

Upper flammable limit Typically 7.6%

Explosion data: Sensitivity to: Means of extinction

Mechanical impact Not expected to be sensitive Static discharge Vapour: yes

In general, do not extinguish fire unless flow can be stopped. Use carbon dioxide, dry chemical, or

foam. Cool containers with flooding quantities of water until well after the fire is out.

**Special precautions** 

Vapour is heavier than air. It will spread along the ground & collect in low or confined areas (sewers,

basements). Also travels to source of ignition and flashes back. Containers may explode when heated.

Hazardous combustion products Carbon monoxide. Nitrogen oxides. PAHs, phenols, and other aromatic hydrocarbons.

# **SECTION 5 - REACTIVITY INFORMATION**

Stability

Stable

Conditions to avoid Incompatible substances Sources of ignition. Static discharges. High temperatures. Oxidizers such as peroxides, nitric acid, and perchlorates.

Hazardous decomposition products

Carbon monoxide, nitrogen oxides, and numerous aromatic hydrocarbons.

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# MATERIAL SAFETY DATA SHEET

Product Name: Regular Gasoline (3392)

#### SECTION 6 - HEALTH HAZARD INFORMATION

Route of Entry

Hazardous Contact

 Eye Skin

Skin absorption

Acute exposure

Headache, nausea, dizziness and other symptoms of central nervous system (CNS) depression. Aspiration into the lungs can cause severe pneumonitis (serious lung irritation), with coughing, gagging, shortness of

breath, chest pain, and/or pulmonary edema (fluid accumulation).

Chronic exposure Peripheral & CNS damage, such as tremors, hallucinations, memory loss, & impaired mental capacity.

Damage to kidneys and blood-producing system. Prolonged skin contact may cause dermatitis.

Gasoline is classified by IARC as possibly carcinogenic to humans; by ACGIH, Teratogenicity Yes (toluene) Carcinogenicity

Reproductive Not available

as a confirmed animal carcinogen with unknown relevance to humans; and by NIOSH as a potential occupational carcinogen. Gasoline is not included in NTP's 11<sup>th</sup> Report on Carcinogens. Benzene is a recognized carcinogen.

toxicity Mutagenicity Yes

Skin, eyes, & respiratory tract. Very serious irritant if trapped against skin.

(benzene)

Get

Irritancy Sensitization

Rare allergic skin reactions

**Toxicologically** synergistic products

Ethanol enhances the action of benzene. Methyl ethyl ketone (MEK) and methyl isobuty ketone (MIBK) enhance the action of n-hexane. Other CNS depressants can be expected to produce additive or

synergistic effects.

#### **SECTION 7 - FIRST AID**

Inhalation Move victim to fresh air. Give artificial respiration if breathing has stopped and if a qualified AR administrator is

available. Apply CPR if both pulse and breathing have stopped. Get medical help immediately.

Never give anything by mouth if the person is unconscious, rapidly losing consciousness, or convulsing. If the Ingestion person is conscious, have them drink 8 to 10 ounces of water or milk to dilute the material in the stomach.

Do not induce vomiting. If vomiting occurs spontaneously, have the person lean forward to avoid aspiration.

medical help immediately.

Eye Skin Flush eye with lukewarm, gently flowing fresh water for at least 10 minutes. Get immediate medical help.

Quickly and gently blot away excess product. Remove contaminated clothing and shoes. Wash skin gently and

thoroughly with water and non-abrasive soap. Get medical help.

#### **SECTION 8 - PRECAUTIONARY MEASURES**

Personal protective Gloves Eye

Tychem™BR/LV, Tychem™ Responder™, Tychem™TK, or Viton™ preferred.

Chemical safety goggles or face shield, as a good general safety practice.

equipment NIOSH-approved. SCBA or air line respirator with escape cylinder for confined spaces. A qualified Respiratory occupational health and safety professional should advise on respirator selection. If an air-purifying respirator is appropriate, use a "P series" filter & organic vapour cartridges.

Coveralls to prevent skin contact with product. If clothing or footwear becomes contaminated with Clothing product, completely decontaminate it before re-use, or discard it.

**Engineering** controls Handling

procedures &

Enclose processes. Use local exhaust ventilation to remove vapour at its site of generation. Handle laboratory

samples in a fume hood. Use mechanical ventilation in confined spaces.

Eliminate all sources of ignition. Ensure that ventilation systems are explosion-proof, non-sparking, and grounded. Use intrinsically-safe electrical systems. Ground and bond transfer containers. Keep containers

closed. Have safety shower and eyewash in the work area. Never siphon gasoline by mouth.

equipment Leak & spill **Procedure** 

Keep unauthorized persons away. Eliminate all sources of ignition. Ventilate area. Stop leak if it can be done safely. Prevent entry into sewers, waterways, or confined spaces. Small spills: Contain with earth, sand, or non-flammable absorbent material. Shovel (non-sparking tools) into clean, dry, labelled containers and cover.

Flush area with water. Large spills: Contact emergency services for advice.

Waste disposal Storage

Contact appropriate governmental agencies for approved disposal of material.

Cool, dry, well-ventilated area, out of direct sunlight. No ignition sources or incompatible materials. Containers should be grounded, vented and equipped with a flame arrester. Consider leak detection and

alarm equipment for storage area.

Load at normal temperature (up to 38°C) and pressure. Bond and ground containers for transfer. Shipping

#### **SECTION 9 - PREPARATION DATE OF MSDS**

Prepared by Revision date D. Smith for Irving Oil Refinery

(506) 202-3000

November 2, 2008

To re-order MSDS, phone

(506) 202-2000

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