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General Water Licence Application (Application for a new Water Licence)

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Month/Day/Year

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DOCUMENT MANAGEMENT

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DOCUMENT AMENDMENTS

	Description	Date
(1)	Updated for public distribution as separate document	June 2010
	from NWB Guide 4	
(2)	Updated NWB logos and reformatted table to allow rows	May 2011
	to break across page	
(3)		
(4)		
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(7)		
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(9)		
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P.O. Box 119 Gjoa Haven, NU X0B 1J0 Tel.: (867) 360-6338 Fax: (867) 360-6369 NUNAVUT WATER BOARD
NUNAVUT IMALIRIYIN KATIMAYIT
OFFICE DES EAUX DU NUNAVUT

GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: <u>Guide to Completing and Submitting a Water Licence Application for a New Licence</u> for more information about this application form.

LICENCE NO: (for NWB use only)				
APPLICANT (PROPOSED LICENSEE) CONTACT INFORMATION (name, address) Keith Dewing, Geological Survey of Canada	2. APPLICANT REPRESENTATIVE CONTACT INFORMATION if different from Block 1 (name, address)			
3303 33rd St NW Calgary AB T2L 2A7				
Phone:403-292-7135	Phone:			
Fax:403-292-4961_ e-mail:kdewing@NRCan.gc.ca	Fax: e-mail: (Attach authorization letter.)			
3. NAME OF PROJECT (including the name of the	e project location)			
Stratigraphy of Mesozoic Rocks of the Sverdup Basin (a Ringnes Island" project	an activity in the "Hydrocarbon Potential of Ellef			
4. LOCATION OF UNDERTAKING				
Project Extents				
NW: Latitude: (80° 0' 0" N) Longitude: (90° 0 NE: Latitude: (80° 0' 0" N) Longitude: (82° 30 NE: Latitude: (78° 0' 0" N) SE: Latitude: (78° 0' 0" N) Longitude: (82° 30 NE: Latitude: (78° 0' 0" NE)	O' O" W) O' O" W)			
Camp Location(s)				
Latitude: (78° 38' 07" N) Longitude: (89° 50' 44" W) NTS 059E Latitude: (79° 42' 36" N) Longitude: (85° 47' 38" W) NTS 049G Latitude: (79° 33' 50" N) Longitude: (83° 16' 01" W) NTS 049H				
MAP - Attach a topographical map, indicating the main components of the undertaking.				

NTS N	Map Sheet No.: NTS 059E Map Name: Glacier Fiord Map Scale: 1:250,000 Map Sheet No.: NTS 049G Map Name: Slidre Fiord Map Scale: 1:250,000 Map Sheet No.: NTS 059E Map Name: Canon Fiord Map Scale: 1:250,000
6.	NATURE OF INTEREST IN THE LAND - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).
	Sub-surface
	☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI) Date (expected date) of issuance: Date of expiry:
	☐ Mineral Lease from Indian and Northern Affairs Canada (INAC) Date (expected date) of issuance: Date of expiry:
	Surface
	Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC) Date (expected date) of issuance: Date of expiry:
	☐ Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA) Date (expected date) of issuance: Date of expiry:
	☐ IOL Authorization from Kivalliq Inuit Association (KivIA) Date (expected date) of issuance: Date of expiry:
	☐ IOL Authorization from Qikiqtani Inuit Association (QIA) Date (expected date) of issuance: Date of expiry:
	Commissioner's Land Use Authorization Date (expected date) of issuance: Date of expiry:
	Other: Date (expected date) of issuance: Date of expiry:
Name	of entity(s) holding authorizations:
The ca	amp size falls under the size that requires an INAC landuse permit.
7.	NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION
	Indicate the land use planning area in which the project is located.
	X North Baffin
	Is a land use plan conformity determination required?
	X Yes
	If Yes, indicate date issued and attach copyMay 11 2011 If No, provide written confirmation from NPC confirming that a land use plan conformity review

	is not required.			
8.	NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION			
	Is an Article 12 Part 4 screening determination required?			
	☐ Yes XNo			
	If Yes, indicate date issued and attach copy If No, provide written confirmation from NIRB confirming that a screening determination is not required.			
9.	DESCRIPTION OF UNDERTAKING – List and attach plans and drawings or project proposal.			
Ringnes 1967. A some ke detailed formation	The purpose of this project is to update our understanding of the geology and hydrocarbon potential of Ellef Ringnes Island (NIRB File No. 09YN056; INAC File No. N2009N0010). The island was last mapped in 1967. A detailed geological map of the island will be produced. Field work on Ellef Ringnes showed that some key geological contacts are poorly exposed. We wish to examine the contacts elsewhere to do the detailed sampling that we cannot undertake on Ellef Ringnes. These will help determine the age of the formations, as well as provide details on the change in environment at the time that the rocks were deposited.			
This project aims to look at the contacts between rock types on where they are exposed on the surface. This allows geologists to get a much more accurate picture of the contact, the ancient environments that were present, and in some cases, fossils above and below the contact to establish the age of the rock. Thomas Hadlari and Ashton Embry, both from the Geological Survey of Canada would lead the activity. Field work is proposed between 2 July and 25 July, with a total of 9 people spending 10 days each in the field at various times during that period.				
There are two main areas that we wish to go: Glacier Fiord, on southern Axel Heiberg Island (78° 38'N, 89° 48'W) where rocks about 130 to 80 million years old are exposed. This camp would consist of 5 people for about one week. They would measure the rock units and collect small samples through the section (about 50 grams) for chemical and fossil analysis.				
The second area is around the Eureka weather station on Ellesmere Island. The geologists and helicopter would stay at the Eureka airport. Two field crews of two to four people would be set out by helicopter to visit rock exposures within 150 km of Eureka. This includes exposures along the coast south of Eureka (79° 42′ 34″N; 85° 45′ 53″W), the mountains east of Eureka (79° 45′N; 82° 56′), and north of Eureka (80° 49′ N; 81° 49′W). In several cases, depending on weather, two person camps may be established for several days to reduce the amount of helicopter flying time. Several small (1 kg) samples may be collected at each site.				
hamme	ork is done using helicopter support, followed by walking and sampling using a trowel or small r. There is no drilling, motorized equipment or use of chemicals. Logistical support is provided by ontinental Shelf project in Resolute Bay.			
10.	OPTIONS – Provide a brief explanation of the alternative methods or locations that were considered to carry out the project.			

These rocks occur in other areas, but existing geological reports indicate that this is the best exposed and most continuous section of rock known.				
11.	CLASSIFICATION OF PRIMARY UNDERTAKING - Indicate the primary classification of undertaking by checking one of the following boxes.			
	☐ Industrial☐ Mining and Milling (includes exploration/drilling/exploration camps)☐ Conservation			
	☐ Municipal (includes camps/lodges)☐ Power☐ RecreationalX Miscellaneous (describe below):			
	See Schedule II of Northwest Territories Waters Regulations for Description of Undertakings.			
	Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to your application.			
	 ☐ Hydrostatic Testing ☐ Tannery ☐ Tourist / Remote Camp ☐ Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil ☐ Onshore Oil and Gas Exploration Drilling ☐ Mineral Exploration / Remote Camp 			
	Advanced Exploration Mine Development Municipal General Water Works Power			
12.	WATER USE - Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.			
	X To obtain water for camp/ municipal purposes To obtain water for industrial purposes To cross a watercourse To alter the flow of, or store water Other: To obtain water for camp/ municipal purposes To divert a watercourse To modify the bed or bank of a watercourse Flood control			
13.	QUANTITY AND QUALITY OF WATER INVOLVED - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.			
	Name of water source(s) (show location(s) on map):unnamed creeksflowing west and south into the fiords			
Describe the quality of the water source(s) and the available capacity:unknonw, but likely high quality because of the glacial source				
Provide the overall estimated quantity of water to be used:0.2 m ³ /c				

Provide the estimated quantity(s) of water to be used from each source:0.2 m3 per day from each creek					
Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.)0.2 m3 for drinking and dishes					
Describe the method of extraction(s): The water will be collected by hand using buckets. The water will be collected from the same area of the river that is easily accessible and devoid of fish populations and habitats. All buckets are inspected after filling to ensure no fish or other freshwater life were accidently captured. In the event that any is the water will be placed back into the creek and a new bucket taken. small amount of water (<10 l) will be stored on the site at any time for basic water use.					
Estimated qua	intity(s) of water return	ned to source(s)	0	m³/day	
	uality of water(s) retu waste will be capture				
of the grey wa washing dishe located to min (at a minimum dimensions wi	I be disposed of in an ter. Any solid particle s) will be collected from the creek any potential co any potential co approximately 0.1 be approximately 0.1 ble materials will be contact the creek and the creek approximately 0.1 ble materials will be contact the creek and the contact the contact the creek and the creek approximately 0.1 ble materials will be contact the creek and the creek an	s associated with the om the sump and proportamination of the new and approximately 13m square and 0.3m	grey water (e.g. rem verly incinerated. The arby creek. The sum 00m from camp. The deep, lined with grav	nnants from e only sump will be np will be placed ne sump vel. All ash and	
Solid waste wi approved land	ll be gathered, removi fill site.	ed from the camp fac	ilites and properly dis	sposed of in an	
14. WASTE – Ch deposited.	eck the appropriate b	ox(s) to indicate the ty	ypes of waste(s) gen	erated and	
☐ Hazardous ☐ Bulky Item ☐ Animal Wa	XSewage				
15. QUANTITY AND QUALITY OF WASTE INVOLVED – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.					
Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method	
grey water	water, soap, food particles	5 litres/day	sump	fly out waste	
Sewage	sewage	5 I day	latrine	fly out for disposal	

16.	OTHER AUTHORIZATIONS – In addition to the sub-surface and surface land use authorizations provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following:					
	Authorization: Nunavut Science Licence					
	Administering Agency:Nunavut Research Institute					
	Project Activity: All parts					
	Date (expected date) of issuance:22 June, 2011_ Date of expiry: July 30, 2011					
	Authorization: Nunavut Paleontological Collection permit					
	Administering Agency: Nunavut Culture Language Elders and Youth					
	Project Activity:sampling					
	Date (expected date) of issuance:22 June, 2011_ Date of expiry: July 30, 2011					
17.	PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES - Describe direct, indirect, and cumulative impacts related to water and waste.					
18.	WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER					
	Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.					
	None					
	Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.					
	None					
19.	INUIT WATER RIGHTS					
	Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).					
20.	CONSULTATION – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.					

This project was chosen by Natural Resources Canada at the request of the request of the Minerals and Petroleum Resources Division, Department of Economic Development Transportation Government of Nunavut. Plans for scientific component of this work were reviewed by the Government of Nunavut during the Nunavut Petroleum workshop in Igaluit November, 2011

21. SECURITY INFORMATION

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

<\$100,000

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

22. FINANCIAL INFORMATION

Provide a statement of financial responsibility.

This work is part of the Government of Canada's Geomapping for Energy and Minerals program, of the department of Natural Resources Canada. The Government of Canada will assume liability for any environmental damage incurred during this activity.

If the applicant is a business entity, provide a list of the officers of the company.

If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

23. Field m	STUDIES UNDERTAKEN TO DATE - List and attach copies of studies, reports, red mapping was undertaken	search, etc
24.	PROPOSED TIME SCHEDULE – Indicate the proposed start and completion dates applicable phase of development (construction, operation, closure, and post closure)	
	Construction Proposed Start Date: Proposed Completion Date: (month/year) (mOperation Construction	nonth/year)

	Proposed Start Date:02 July, 2011 Proposed C (month/year)	ompletion Date:30 July, 2011 (month/year)	
	Closure Proposed Start Date:30 Proposed Company (month/year)	ompletion Date: (month/year)	
	Proposed Start Date: Proposed (month/year)	Completion Date: (month/year)	
	For each applicable phase of development indicate which	n season(s) activities occur.	
	Construction ☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All s	season	
	Operation ☐ Winter ☐ Spring X Summer ☐ Fall ☐ All s	eason	
	Closure ☐ Winter ☐ Spring X Summer ☐ Fall ☐ All s	eason	
	Post - Closure Winter Spring Summer Fall All s	season	
25.	PROPOSED TERM OF LICENCE		
	Number of years (maximum of 25 years):1	years	
	Requested Date of Issuance:02 July, 2011 Reques (month/year)	ted Expiry Date:30 July, 2011 (month/year)	
(The requested date of issuance must be <u>at least</u> three (3) months from the date of application for a type B water licence and <u>at least</u> one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any prelicensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's <i>Guide 5: Processing Water Licence Applications</i> for more information)			
26.	ANNUAL REPORTING – If not using the NWB's <u>Standar</u> details regarding the content of annual reports and a propreport.		

27.	CHECKLIST – The f	following must be in	acluded with the application for the water licensing process to
	begin.	-	irming that NPC's requirements regarding land use plan
	conformity have bee		inning that NFC's requirements regarding land use plan
	XYes	□No	If no, date expected
	Written confirmation impact assessment l		firming that NIRB's requirements regarding development ed.
	XYes	□No	If no, date expected
	Completed General	Water Licence Appl	lication form.
	XYes	□No	If no, date expected
	Information addressi	ng Supplemental In	formation Guideline (SIG), where applicable (see Block 11)
	Yes	X no	If no, date expected
	English Summary of	Application.	
	X Yes	□No	If no, date expected
	Inuktitut and/or Inuin	naqtun Summary o	f Application.
	X Yes	□No	If no, date expected

	Name (Print)	Title (Print)	Signature	Date
	Keith Dewing	Research Scier		16 May 2011
28.	SIGNATURE			
	☐ Yes	X No	If no, date expectedBy phone	
	use fee will be c	alculated by the NWB is	Payee Receiver General for Canada). based upon the amount of water author of issuance of the licence.	
	Yes	X No	If no, date expectedArrange to pay	by phone
	Application Fee of \$30.00 CDN (Payee Receiver General for Canada).			