



2017 ANNUAL NUNAVUT WATER BOARD REPORT FOR BAF-3 FOR THE North Warning System

Contract # W8485-100224/001/NX
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CHANGE HISTORY

This sheet is a record of each issue of this document. When the revised document is issued, the previous issue is automatically superseded.

Revision	Date	Author	Pages Changed	Reason for Change
1	21-Jan-2015	W. Wyman	All	Initial Document Release
2	12-Feb-2018	W. Wyman	All	Updated formatting



EXECUTIVE SUMMARY

This 2017 Annual Report for the Nunavut Water Board (NWB) has been prepared by Raytheon Canada Limited (RCL) for the Department of National Defence in order to meet the requirements of the licence issued 10 September 2009 3BC-BAF0919 – Type “B”, Part B “General Conditions”, paragraph 1. This report covers the period from 01 January to 31 December 2017.

RCL is the Operation and Maintenance Contractor for the North Warning System (NWS), including BAF-3, the unattended (unmanned) North Warning System radar site located on Brevoort Island, Nunavut. The site is visited quarterly by RCL staff based out of Iqaluit, Nunavut for preventive maintenance inspections and as required for other work.

A total of 863.1 cubic meters was drawn from the water supply lake. This is below the annual maximum of 1,750 cubic meters allowed by the current licence.

Fuel tanks within the berms were demolished in 2012 and 2013, and the berms were intentionally breached in 2012 and 2015. No effluent (berm water) samples were taken in 2017.

Hazardous waste was removed from BAF-3 for disposal outside of Nunavut. The waste went to Safety Kleen, 2730 Boulevard Industriel, Chambly, QC, J3L 4V2. The hazardous waste shipped from BAF-3 in 2017 consisted of 19 drums, 1 crate of waste of waste batteries, and 2 pails of unused battery acid.

Non-hazardous domestic solid waste was flown out to the Logistics Support Site in Iqaluit and disposed of at Iqaluit's landfill. RCL has documented authorization from the community for receiving the waste.

There were four outdoor spills at BAF-3 in 2017:

- a. NT-NU Spill Line Report # 17-222. On 21-Jun-2017, staff noted a sheen and traced it to two sources. One source was a leaking thread which was isolated (via valves) and the leak was stopped. The second source was a fuel bladder. The bladder had been placed in a berm and a plywood roof had been built over it to keep the snow off of the bladder. During the winter a hole approximately 2 square foot had broken in the plywood roof above the bladder. Staff found a considerable snow and ice buildup on the bladder. The pressure relief was located and a small amount of fuel was noted exiting the bladder. The spill was stopped, booms were deployed, and hydrogen peroxide was applied to the sheen.
- b. NT-NU Spill Line Report # 17-231. On 30-Jun-2017, bulk fuel technicians noted a stain (40 cm in diameter) under the fuel line for the summit aviation tank (W20A). The pipeline was inspected and no leaks were found. It is believed that the fuel line had leaked through the valve stem due to thermal expansion.
- c. NT-NU Spill Line Report # 17-438. On 04-Dec-2017, 1,600 L of glycol/water mixture was spilled, entering the site's sewage system and was discharged to the environment. On 10-Dec-2017, approximately 1200 L of glycol impacted sewage was recovered. Additional glycol impacted sewage may be recovered depending on site conditions in the summer of 2018 from the sump shed adjacent to the TSM. This shed has been isolated, and will remain isolated until it can be accessed.
- d. NT-NU Spill Line Report # 17-446. On 08-Dec-2017, a loader was clearing snow at BAF-3. During the snow removal process, a snow covered 205 L drum containing Jet A1 fuel was punctured. The drum was punctured at approximately 2/3 of its height which limited the spill to approximately 30 liters. The crew on-site was able to immediately action the spill and recover all fuel and impacted soil / snow.

The Spill Contingency Plan was successfully implemented.

Groundwater monitoring activities (BAF-5) of the 2015 Jet A1 spill continued in 2017.

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1.0 INTRODUCTION

This 2017 Annual Report for the Nunavut Water Board (NWB) has been prepared by Raytheon Canada Limited (RCL) for the Department of National Defence in order to meet the requirements of the licence issued 10 September 2009 3BC-BAF0919 – Type “B”, Part B “General Conditions”, paragraph 1. This report covers the period from 01 January to 31 December 2017.

RCL is the Operations and Maintenance Contractor for the North Warning System (NWS), including BAF-3, the unattended (unmanned) North Warning System radar site located on Brevoort Island, Nunavut. The site is visited quarterly by RCL staff based in Iqaluit for preventive maintenance inspections and as required for other work.

1.1 Report Details

Licensee: Department of National Defence, Government of Canada
Licence: 3BC-BAF0919 – Type “B”
Location: BAF-3 North Warning System Site, Brevoort Island, Qikiqtani Region, Nunavut
Report Prepared by: Raytheon Canada Limited, 15-Mar-2017
Time period covered: 01 January to 31 December 2017

2.0 WATER USE

A total of 863.1 cubic meters was drawn from the water supply lake. This is below the annual maximum of 1,750 cubic meters allowed by the current licence. See Table 2-1 for the volume of raw water drawn at BAF-3 in 2017.

Table 2-1: Monthly Raw Water Usage at BAF-3 in 2017

Month	Raw water usage (m ³)
January	0
February	0
March	0
April	0
May	0
June	0
July	0
August	863.1
September	0
October	0
November	0
December	0
TOTAL	863.1

3.0 HAZARDOUS WASTE AND WASTE OIL DISPOSAL

Hazardous waste and waste oil were sent to an approved hazardous waste disposal site outside of Nunavut as required by the licence. The hazardous waste was shipped to Safety Kleen, 2730 Boulevard Industriel, Chambly, QC, J3L 4V2. See Table 3-1 for the list of items sent for disposal.

See Annex A for the shipping document including the completed movement documents for waste regulated under the Transportation of Dangerous Goods Regulations (TDGR) and NWS Manifests for



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non-regulated waste. The hazardous waste shipped from BAF-3 in 2017 consisted of 19 drums, 1 crate of waste of waste batteries, and 2 pails of unused battery acid.

Table 3-1: Hazardous Waste and Waste Oil Sent for Disposal from BAF-3 in 2017

Description, TDG shipping name	Quantity	Movement Document or Manifest #
Unused - Battery Acid sulphuric	2 Pails in 1 crate	Movement Document 2539502-1
Waste batteries, wet, non-spillable	1 Crate	Movement Document 2539502-1
Waste Jet A1 fuel soaked sorbent	2 Drums	Movement Document 2539502-1
Waste solids containing flammable liquids, n.o.s (fuel, aviation, turbine engine)		
Waste Paint related materials, flammable	1 Drum	Movement Document 2539502-1
Waste paint related materials		
Waste contaminated soil non-regulated (drum)	1 Drum	NWS Manifest 36952
Not TDG Regulated		
Waste cooking oil	1 Drum	NWS Manifest 36950
Not TDG Regulated		
Waste glycol (drum)	3 Drums	NWS Manifest 36945, 36950
Not TDG Regulated		
Waste oil	9 Drums	NWS Manifest 36943, 36945, 36944
Not TDG regulated		
Waste oil filters	1 Drum	NWS Manifest 36946
Not TDG regulated		
Waste oil soaked sorbent	1 Drum	NWS Manifest 36953
Not TDG regulated		

4.0 NON-HAZARDOUS SOLID WASTE DISPOSAL

Non-hazardous domestic solid waste was flown out to the Logistics Support Site in Iqaluit and disposed of at Iqaluit's landfill. RCL has documented authorization from the community for receiving the waste.

See **Table 4-1** for the quantity of waste generated.

Table 4-1: Non-hazardous Domestic Solid Waste Sent for Disposal from BAF-3 in 2017

Month	Waste Generated (kg)
January	635
February	0
March	91
April	975
May	318
June	136

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Month	Waste Generated (kg)
July	0
August	0
September	0
October	0
November	136
December	295
TOTAL	2,586

5.0 MONITORING PROGRAM

In 2017, a monitoring program was implemented at BAF-3 as required by the water licence, Part J. The monitoring program included the following:

1. Volume of raw water drawn from the water Supply Lake (BAF-1). The information gathered from this requirement is shown in **Section 2.0 Water Use**. The volume of water drawn was within the limit stated in the water licence.
2. Quality of sewage discharged from the final discharge point of the sewage disposal facility (BAF-2). The location of the sewage effluent outfall is shown in **Annex C**, including coordinates. A sump for the sewage outfall was constructed in 2010. The sewage outfall sump was sampled twice in 2017. The results are shown in **Annex D: Analysis of Discharged Sewage Effluent**.
3. Fuel tanks within the berms were demolished in 2012 and 2013, and the berms were intentionally breached in 2012 and 2015. As there are no intact berms, no effluent (berm water) samples (BAF-4) were taken in 2017, **Annex E: Analysis of Berm Water** has been left blank.
4. Groundwater monitoring activities (BAF-5) of the 2007 Jet A1 spill ended in 2015 as per the recommendation by Stantec Consulting Ltd. Groundwater monitoring of the 2015 Jet A1 spill continued in 2017. A summary of the work completed in 2017 is included in **Annex F: Monitoring Activities**.



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6.0 SPILLS (UNAUTHORIZED DISCHARGES)

Date, NT-NU Spill #	Product	Quantity	Cause and follow-up action	On-site location
21-Jun-2017, Spill # 17-222	Jet A1	1 L	<p>On 21-Jun-2017, staff noted a sheen and traced it to two sources. One a leaking thread. The leaking component was isolated (via valves) and the leak was stopped. The second was a fuel bladder. The bladder had been set up in a berm with a plywood top. Over the winter an approximately 2 square foot hole had broken in the plywood. Staff found a considerable snow and ice build up on the bladder. The pressure relief valve was located and a small amount of fuel was noted exiting the bladder. The snow and ice was removed from the bladder (reducing pressure on the bladder) and fuel flow from the bladder's pressure relief valve stopped. Fuel/water mixture from in the berm was pumped into drums (stopping the sheen).</p> <p>Booms had been deployed as soon as the sheen was noted. Hydrogen peroxide was applied to the sheen.</p>	Flexible bladder tank south of Technical Services Module (TSM) (63°20'25.60"N, 64° 9'30.70"W)
30-Jun-2017, Spill # 17-231	Jet A1	5 L	<p>On 30-Jun-2017, bulk fuel technicians noted a stain (40 cm in diameter) under the fuel line for the summit aviation tank (W20A). The pipeline was inspected and no leaks were found. It is believed that the fuel line had leaked through the valve stem due to thermal expansion.</p> <p>Valves were opened to relieve pressure as there is no pressure relief on this section of piping. The valve packing was tightened to prevent future leaks.</p> <p>The stained soil has been excavated and containerized in a drum for off-site disposal.</p>	Pipeline to W20A (63°20'22"N, 64°09'36"W)

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Date, NT-NU Spill #	Product	Quantity	Cause and follow-up action	On-site location
04-Dec-2017, Spill # 17-438	50% Ethylene glycol solution	1600 L	<p>On 04 December, technicians working at the Long Range Radar site BAF-3 noted that a pressure relief valve on the building's heating system released approximately 1,600 L of glycol/water mixture. The glycol entered the site's sewage system and was discharged automatically when the effluent level reached a certain level (~1,500L).</p> <p>On 10-Dec-2017, approximately 1200 L of glycol impacted sewage was recovered. Additional glycol impacted sewage could be recovered from the sump shed adjacent to the Technical Services Module (TSM). This shed has been isolated (i.e. will not automatically run), and will remain isolated until it can be accessed.</p> <p>Soil samples will be taken in summer 2018 to determine the area of impact from this incident.</p>	Initially: Technical Services Module Into the Environment: end of the sewage discharge line (63°20'21.55"N, 64° 9'26.63"W)
08-Dec-2017, Spill # 17-446	Jet A1	30 L	<p>On 08-Dec-17, a loader was clearing snow at BAF-3. During the snow removal process, a snow covered 205 L drum containing Jet A1 fuel was punctured. The drum was punctured at approximately 2/3 of its height which limited the spill to approximately 30 liters. The crew on-site was able to immediately action the spill and recover all fuel and impacted soil / snow.</p>	Outside Garage (63° 20' 24" N 64° 09' 31.4" W)

The Spill Contingency Plan was successfully implemented.

7.0 REVISIONS TO THE SPILL CONTINGENCY PLAN

There were no revisions to the Spill Contingency Plan in 2017.

8.0 PROGRESSIVE RECLAMATION WORK UNDERTAKEN

2017 was the third year of clean-up following the 19-Mar-2015 fuel spill. Environmental staff mobilized to the site on 13-Jun-2017 during the freshet to ensure that water control measures were in place and functioning. The facility for treating impacted water was re-established and water treatment began on 03-Jul-2017. A summary of the work completed in 2017 is included in **Annex F: Monitoring Activities**.

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9.0 ACRONYMS

Table 9-1: Acronyms

Acronym	Definition
NWB	Nunavut Water Board
NWS	North Warning System
NWSO	North Warning System Office
PCB	Polychlorinated Biphenyl
RCL	Raytheon Canada Limited
TDGR	Transportation of Dangerous Goods Regulations

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ANNEX A: HAZARDOUS WASTE AND WASTE OIL DISPOSAL IN 2017

The 2017 Movement Documents for TDG Regulated waste and NWS Manifests for non-TDG Regulated waste described in Table 3-1 are below.

[illegible]

Figure 1: Movement Document 2539502-1

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SHIPPING MANIFEST						
Suite 3000, 400 Cooper Street, Ottawa, ON K2P 2H8					NON NEGOTIABLE	
Filled By: TSHAW		Date: Jul 13, 2017 10:49 AM		TCN-36943		
Ship To: CLEAN HARBORS CANADA INC. 6785 ROUTE 132 SAINTE-CATHERINE, QC, J5C 1B6 CA 450-632-6640		From: BAF-3, BREVOORT ISLAND, DND Storeroom Raytheon Canada Limited, NWS LSS Iqaluit, P.O. Box 1089 Iqaluit, NU, X0A 0H0 867-979-4818		Priority 0		
Attention:		Attention:				
Carrier: NEAS		Routing:		Waybill #: DR-C15864	Total Pcs. 1 PALLET	Total Weight: 430 KG
QTY Order	Type	Line Weight	Item	Description	WO or PO	B/Code or S/N
4			2002406	WASTE - OIL, 45 GAL	RETROGRAD	ASSETS 330740, 341157, 341264, 341266
NOTE: All claims related to this shipment have to be filled with Raytheon within 45 hours of receipt.						
Received By:					Date	
Received By:					Date	

Figure 2: NWS Shipping Manifest TCN-36943



SHIPPING MANIFEST						
Suite 3000, 400 Cooper Street, Ottawa, ON K2P 2H8					NON NEGOTIABLE	
Filled By: TSHAW		Date: Jul 13, 2017 11:15 AM		TCN-36944		
Ship To: CLEAN HARBORS CANADA INC. 6785 ROUTE 132 SAINTE-CATHERINE, QC, J5C 1B6 CA 450-632-6640		From: BAF-3, BREVOORT ISLAND, DND Storeroom Raytheon Canada Limited, NWS LSS Iqaluit, P.O. Box 1089 Iqaluit, NU, X0A 0H0 867-979-4818		Priority 0		
Attention:		Attention:				
Carrier: NEAS		Routing:		Waybill #: DR-C15864	Total Pcs. 1 PALLET	Total Weight: 430 KGS
QTY Order	Type	Line Weight	Item	Description	WO or PO	B/Code or S/N
4			2002406	WASTE - OIL, 45 GAL	RETROGRAD	ASSETS 341158, 341265, 340462, 331991*
NOTE: All claims related to this shipment have to be filled with Raytheon within 45 hours of receipt.						
Received By:					Date	
Received By:					Date	

Figure 3: NWS Shipping Manifest TCN-36944

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Canada Limited

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**SHIPPING MANIFEST**

Suite 3000, 400 Cooper Street, Ottawa, ON K2P 2H8

NON NEGOTIABLE

Filled By: TSHAW		Date: Jul 13, 2017 11:19 AM		TCN-36945			
Ship To: CLEAN HARBORS CANADA INC. 6785 ROUTE 132 SAINTE-CATHERINE, QC, J5C 1B6 CA 450-632-6640		From: BAF-3, BREVOORT ISLAND, DND Storeroom Raytheon Canada Limited, NWS LSS Iqaluit, P.O. Box 1089 Iqaluit, NU, X0A 0H0 867-979-4818		Priority 0			
Attention:		Attention:					
Carrier: NEAS		Routing:		Waybill #: DR-C15864	Total Pcs. 1 PALLET		
				Total Weight: 215 Kg			
QTY Order	Type	Line Weight	Item	Description	WO or PO	B/Code or S/N	Remarks
1			2002406	WASTE - OIL, 45 GAL			ASSET 343250
1			2002344	WASTE - GLYCOL (DRUM)			ASSET 343339
NOTE: All claims related to this shipment have to be filled with Raytheon within 45 hours of receipt.							
Received By:							Date
Received By:							Date

Figure 4: NWS Shipping Manifest TCN-36945

**SHIPPING MANIFEST**

Suite 3000, 400 Cooper Street, Ottawa, ON K2P 2H8

NON NEGOTIABLE

Filled By: TSHAW		Date: Jul 13, 2017 11:33 AM		TCN-36946			
Ship To: CLEAN HARBORS CANADA INC. 6785 ROUTE 132 SAINTE-CATHERINE, QC, J5C 1B6 CA 450-632-6640		From: BAF-3, BREVOORT ISLAND, DND Storeroom Raytheon Canada Limited, NWS LSS Iqaluit, P.O. Box 1089 Iqaluit, NU, X0A 0H0 867-979-4818		Priority 0			
Attention:		Attention:					
Carrier: NEAS		Routing:		Waybill #: DR-C15864	Total Pcs. 1 PALLET		
				Total Weight: 430 KG			
QTY Order	Type	Line Weight	Item	Description	WO or PO	B/Code or S/N	Remarks
1			3006638	WASTE - FUEL SOAKED ABSORBENT	RETROGRAD		ASSET 340465
1			2007951	WASTE - PAINT RELATED MATERIAL	RETROGRAD		ASSETS 340474, 340473
1			2002356	WASTE - OIL FILTERS	RETROGRAD		ASSET 340464
NOTE: All claims related to this shipment have to be filled with Raytheon within 45 hours of receipt.							
Received By:							Date
Received By:							Date

Figure 5: NWS Shipping Manifest TCN-36946

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SHIPPING MANIFEST						
Suite 3000, 400 Cooper Street, Ottawa, ON K2P 2H8					NON NEGOTIABLE	
Filled By: TSHAW		Date: Jul 13, 2017 1:58 PM		TCN-36950		
Ship To: CLEAN HARBORS CANADA INC. 6785 ROUTE 132 SAINTE-CATHERINE, QC, J5C 1B6 CA 450-632-6640		From: BAF-3, BREVOORT ISLAND, DND Storeroom Raytheon Canada Limited, NWS LSS Iqaluit, P.O. Box 1089 Iqaluit, NU, X0A 0H0 867-979-4818		Priority 0		
Attention:		Attention:				
Carrier: NEAS		Routing:		Waybill #: DR-C15864	Total Pcs. 1 PALLET	Total Weight: 430 KG
QTY Order	Type	Line Weight	Item	Description	WO or PO	B/Code or S/N
2			2002344	WASTE - GLYCOL (DRUM)	RETROGRAD	ASSETS 340472, 343340, 344908
1			3006485	WASTE - COOKING OIL	RETROGRAD	ASSET 340460
NOTE: All claims related to this shipment have to be filled with Raytheon within 45 hours of receipt.						
Received By:					Date	
Received By:					Date	

Figure 6: NWS Shipping Manifest TCN-36950



SHIPPING MANIFEST						
Suite 3000, 400 Cooper Street, Ottawa, ON K2P 2H8					NON NEGOTIABLE	
Filled By: TSHAW		Date: Jul 13, 2017 2:12 PM		TCN-36952		
Ship To: CLEAN HARBORS CANADA INC. 6785 ROUTE 132 SAINTE-CATHERINE, QC, J5C 1B6 CA 450-632-6640		From: BAF-3, BREVOORT ISLAND, DND Storeroom Raytheon Canada Limited, NWS LSS Iqaluit, P.O. Box 1089 Iqaluit, NU, X0A 0H0 867-979-4818		Priority 0		
Attention:		Attention:				
Carrier: NEAS		Routing:		Waybill #: DR-C15864	Total Pcs. 1 PALLET	Total Weight: 385 Kg
QTY Order	Type	Line Weight	Item	Description	WO or PO	B/Code or S/N
1			2006261	WASTE - CONTAMINATED SOIL NON-	RETROGRAD	ASSET 340627
NOTE: All claims related to this shipment have to be filled with Raytheon within 45 hours of receipt.						
Received By:					Date	
Received By:					Date	

Figure 7: NWS Shipping Manifest TCN-36952

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SHIPPING MANIFEST						
Suite 3000, 400 Cooper Street, Ottawa, ON K2P 2H8					NON NEGOTIABLE	
Filled By: TSHAW		Date: Jul 13, 2017 2:14 PM		TCN-36953		
Ship To: CLEAN HARBORS CANADA INC. 6785 ROUTE 132 SAINTE-CATHERINE, QC, J5C 1B6 CA 450-632-6640		From: BAF-3, BREVOORT ISLAND, DND Storeroom Raytheon Canada Limited, NWS LSS Iqaluit, P.O. Box 1089 Iqaluit, NU, X0A 0H0 867-979-4818		Priority 0		
Attention:		Attention:				
Carrier: NEAS		Routing:		Waybill #: DR-C15864	Total Pcs. 1 PALLET	Total Weight: 75 Kg
QTY	Type	Line	Item	Description	WO or PO	B/Code or S/N
1			3006639	WASTE - OIL SOAKED ABSORBENT	RETROGRAD	ASSET 340721
NOTE: All claims related to this shipment have to be filled with Raytheon within 45 hours of receipt.						
Received By:					Date	
Received By:					Date	

Figure 8: NWS Shipping Manifest TCN-36953

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ANNEX B: LOCATION OF LANDFILL WITH COORDINATES



Coordinates of Landfill Location: 63° 20' 30.00"N, 64° 10' 02.00"W



ANNEX C: SEWAGE EFFLUENT OUTFALL (BAF-2) LOCATION WITH COORDINATES



Coordinates of Sewage Outfall Location (BAF-2): 63° 20' 21.40"N, 64° 09' 26.63"W

**ANNEX D: ANALYSIS OF DISCHARGED SEWAGE EFFLUENT**

The sewage outfall sump was sampled on 29-Jun-2017 and 19-Sep2017. The samples were analysed for the parameters listed in the water licence Part J, Item 3.

Table D-1: Summary of Analysis of Discharged Sewage Effluent at BAF-3 in 2017

Sample Date	Parameter				
	pH	Oil and Grease (Present - P / Absent - A)	Biological Oxygen Demand (mg/L)	Total Suspended Solids (mg/L)	Faecal Coliforms
29-Jun-17	7.04	A	Insufficient Sample ¹	188	48,667
19-Sep-17	7.34	A	474	66	1,700,000

¹ Note from lab: "There was limited sample volume received for this specific sample. The lab did as much as they could with the sample provided. BOD uses a lot of sample so it is often the test that gets dropped in cases like these."



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Environment Testing

Certificate of Analysis

Client: Raytheon Canada Limited Ottawa
400 Cooper St.
Ottawa, ON
K2P 2H8
Attention: Mr. Will Wyman
PO#:
Invoice to: Raytheon Canada Limited Ottawa

Report Number: 1713099
Date Submitted: 2017-07-13
Date Reported: 2017-07-25
Project:
COC #: 821141

		Lab I.D.	Sample Matrix	Sample Type	Sampling Date	Sample I.D.
		1306334	Sewage		2017-06-29	BAF3 Sewage Pool
Group	Analyte	MRL	Units	Guideline		
General Chemistry	pH	1.00		7.04		
	Total Suspended Solids	2	mg/L	188		
Nutrients	BOD5	1	mg/L	IS		
Oil & Grease	Oil & Grease - Mineral	1	mg/L	<1		
	Oil & Grease - Non-mineral	1	mg/L	52		
	Oil & Grease - Total	1	mg/L	52		
Visible Sheen	Visible Sheen		P/A	A		

Guideline = * = Guideline Exceedence
All analysis completed in Ottawa, Ontario (unless otherwise indicated by ** which indicates analysis was completed in Mississauga, Ontario).
Results relate only to the parameters tested on the samples submitted.
Methods references and/or additional QA/QC information available on request.
146 Colonnade Rd. Unit 8, Ottawa, ON K2E 7Y1

MRL = Method Reporting Limit, AO = Aesthetic Objective, OG = Operational Guideline, MAC = Maximum Acceptable Concentration, IMAC = Interim Maximum Acceptable Concentration, STD = Standard, PWQO = Provincial Water Quality Guideline, IPWQO = Interim Provincial Water Quality Objective, TDR = Typical Desired Range

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Figure 9: 29-Jun-2017 sewage effluent results, Page 1 of 2



Environment Testing

Certificate of Analysis

Client: Raytheon Canada Limited Ottawa
400 Cooper St.
Ottawa, ON
K2P 2H8
Attention: Mr. Will Wyman
PO#:
Invoice to: Raytheon Canada Limited Ottawa

Report Number: 1713100
Date Submitted: 2017-07-13
Date Reported: 2017-07-14
Project:
COC #: 821141

		Lab I.D.	Sample Matrix	Sample Type	Sampling Date	Sample I.D.
		1306335	Sewage		2017-06-29	BAF3 Sewage Pool - A
		1306336	Sewage		2017-06-29	BAF3 Sewage Pool - B
		1306337	Sewage		2017-06-29	BAF3 Sewage Pool - C
Group	Analyte	MRL	Units	Guideline		
Others	Faecal Coliforms	0	ct/100mL	46000 58000 42000		

Figure 10: 29-Jun -2017 sewage effluent results, Page 2 of 2

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Environment Testing

Certificate of Analysis

Client: Raytheon Canada Limited Ottawa
400 Cooper St.
Ottawa, ON
K2P 2H8
Attention: Mr. Will Wyman
PO#: 17-00919-OT
Invoice to: Raytheon Canada Limited Ottawa

Report Number: 1718532
Date Submitted: 2017-09-26
Date Reported: 2017-10-03
Project:
COC #: 823790

					Lab I.D.	1322649
					Sample Matrix	Sewage
					Sample Type	2017-09-19
					Sampling Date	BAF-3 Sewage
					Sample I.D.	
Group	Analyte	MRL	Units	Guideline		
General Chemistry	pH	1.00			7.34	
	Total Suspended Solids	2	mg/L		66	
Oil & Grease	Oil & Grease - Mineral	1	mg/L		<1	
	Oil & Grease - Non-mineral	1	mg/L		53	
	Oil & Grease - Total	1	mg/L		53	
Subcontract	BOD5	1	mg/L		474	
Visible Sheen	Visible Sheen		P/A		A	

Guideline = * = Guideline Exceedence
All analysis completed in Ottawa, Ontario (unless otherwise indicated by ** which indicates analysis was completed in Mississauga, Ontario).
Results relate only to the parameters tested on the samples submitted.
Methods references and/or additional QA/QC information available on request.
146 Colonnade Rd. Unit 8, Ottawa, ON K2E 7Y1

MRL = Method Reporting Limit, AO = Aesthetic Objective, OG = Operational Guideline, MAC = Maximum Acceptable Concentration, IMAC = Interim Maximum Acceptable Concentration, STD = Standard, PWQO = Provincial Water Quality Guideline, IPWQO = Interim Provincial Water Quality Objective, TDR = Typical Desired Range

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Figure 11: 19-Sep-2017 sewage effluent results, Page 1 of 2



Environment Testing

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400 Cooper St.
Ottawa, ON
K2P 2H8
Attention: Mr. Will Wyman
PO#: 17-00919-OT
Invoice to: Raytheon Canada Limited Ottawa

Report Number: 1718533
Date Submitted: 2017-09-26
Date Reported: 2017-09-29
Project:
COC #: 823790

					Lab I.D.	1322650
					Sample Matrix	Sewage
					Sample Type	
					Sampling Date	2017-09-19
					Sample I.D.	BAF-3 Sewage
Group	Analyte	MRL	Units	Guideline		
Others	Faecal Coliforms	0	ct/100mL		1700000	

Figure 12: 19-Sep-2017 sewage effluent results, Page 2 of 2

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ANNEX E: ANALYSIS OF BERM WATER²

Fuel tanks within the berms were demolished in 2012 and 2013, and the berms were intentionally breached in 2012 and 2015. As there are no intact berms, no effluent (berm water) samples (BAF-4) were taken in 2017 and this section has been left blank.

² Effluent from bermed fuel storage facilities.



ANNEX F: MONITORING ACTIVITIES

A Jet A1 fuel release was discovered at the North Warning System BAF-3 radar station (Site) located on Brevoort Island, Nunavut, Canada on March 19, 2015. The tank involved in the release was immediately isolated by closing valves, an investigation was conducted to determine the extent of the release, and plans to address the release were prepared. Over the subsequent three summer field seasons of 2015 through 2017, extensive actions were taken to recover the released fuel, define the nature and extent of the release and remediate subsurface impacts.

Progress made to date has achieved several goals, including but not limited to:

1. completing an extensive additional soil, soil vapor, and water investigation to define the nature and extent of petroleum hydrocarbon impacts; this includes establishing and completing on-site laboratory testing and analyses;
2. ensuring minimal migration of non-aqueous phase liquid (NAPL) using engineering controls and booms in drainages;
3. construction and operation of soil vapor extraction (SVE) systems in two distinct areas of the release;
4. maximizing NAPL/fuel recovery, treatment, and analysis of recovered NAPL for reuse on-Site;
5. conducting soil treatment pilot testing, treatment evaluations, and construction of the soil treatment pile; and
6. construction, operation, and maintenance of a water treatment system to enable extracting subsurface water to mitigate migration of fuel and enhance recovery while maintaining compliance of discharge limits in the Site Water License. To date, over 11,200 liters (L) (2958 gallons [gal]) of NAPL has been recovered and collection and over 2,410,678 L (636,834 gal) of petroleum hydrocarbon contaminated water has been collected and treated.

Specific goals accomplished in 2017 include completion of comprehensive plume delineation, including collection and analysis analyses of over 240 soil samples. Mass removal efforts also continued successfully utilizing SVE and the water treatment system controls. Additionally, downward trends in NAPL concentrations were noted in perimeter subsurface water wells and non-detects were observed from the off-Site surface water sampling that was completed during the 2017 field season. The findings of the work completed during the 2017 field season confirmed the remediation treatments implemented were effective at reducing PHC concentrations.